Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Impor- ts (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	2,821	5,239			29,584	6,245	-4,676	-139	39,016	336	0	8,068
Hydrocarbon Gas Liquids	48,239	-2,637	-18	344	4,006	11,126		-3,865	3,488	14,855	46,582	6,670
Natural Gas Liquids		-2,637	-18	-395	3,530	10,764		-3,832	3,488	14,855	,	6,464
Ethane	21,349			_	-	-8,200		-217		4,140		861
Propane	15,668			726	3,266	16,599		-3,101		8,082	,	3,545
Normal Butane	4,822		-	-918		3,294		-512	2,223	2,301	3,384	1,709
Isobutane	1,969		_	-203	66	-429		-17	335	2	1,083	149
Natural Gasoline	4,431	-2,637	-18		-	-500		15	930	331	0	200
Condensate and Scrubber Oil		-91	_	_	_	_		_	_	_	0	_
Refinery Olefins				739	476	362		-33			1,610	206
Ethylene				22	_	_		_			22	_
Propylene				684	476	362		2			1,520	99
Normal Butylene				-1	_	_		2			-3	100
Isobutylene				34	-	-		-37			71	7
Other Liquids		-2,602	794		26,725	131,279	9,802	6,964	158,456	255		77,222
Hydrogen/Biofuels/Other Hydrocarbons			794		50	19,523	442	941	19,332	213	323	9,449
Hydrogen			704		50	19,523	186	0/1	186	213		0.440
Biofuels (including Fuel Ethanol) Fuel Ethanol <sup>6</sup>			794		50		256 256	941	19,146			9,449
			651		50	19,075	250	1,529	18,244	209		8,480
Biofuels (excluding Fuel Ethanol)			143		50	448 448		-588	902	4 2		969 859
Biodiesel Renewable Diesel Fuel			143		50	448		-532 -55	902	1	54	110
Other Biofuels <sup>7</sup>		_	_		_	_		-55	_	0		110
		_	_		_	_		-1	_	U	'	_
Other Hydrocarbons Unfinished Oils		-2,602			6,377	61		1,112	2,688	36	0	4,499
Motor Gasoline Blend.Comp. (MGBC)		-2,002			20,298	111,695	9,359	4,911	136,436	5	-	63,274
Reformulated			_		7,178	11,929	11,328	630	29,804	1		21,939
Conventional			_		13,120	99,766	-1,969	4,281	106,632	4	-	41,335
Aviation Gasoline Blend. Comp					-	-	-1,303	4,201	-	-	_	- 41,000
Finished Petroleum Products			1	203,247	23,580	90,318	-9,616	-6,372		2,752		56,485
Finished Motor Gasoline			-	178,688	3,033	5,374	-9,616	-286		87		2,542
Reformulated			-	65,511	_	-	-10,461	0		_	55,050	4
Conventional			-	113,177		5,374	845	-286		87		2,538
Finished Aviation Gasoline				-	31	160		-27		_	218	249
Kerosene-Type Jet Fuel			-	4,288		27,275		-1,258		37	35,110	8,909
Kerosene			_	42	100	195		-438		3		677
Distillate Fuel Oil <sup>6</sup>			1	12,995		54,268		-7,869		401	86,007	29,526
Greater than 15 to 500 ppm sulfur			1	12,883 109		53,825 243		-7,920 -2		57 343	85,845 13	28,335 537
			_	3		200		53			149	654
Greater than 500 ppm sulfur  Residual Fuel Oil				1,428		200		55		5		5,211
Less than 0.31 percent sulfur				-68	3,374	_		80		NA NA		767
0.31 to 1.00 percent sulfur				1,096	848	_		0		NA NA		1,114
Greater than 1.00 percent sulfur				400		_		-25		NA NA		3,330
Petrochemical Feedstocks				31		_		-23			144	
Naphtha for Petro. Feed. Use				_	111	_				_	111	_
Other Oils for Petro. Feed. Use				31	1	_		_		_	33	7
Special Naphthas				-2	6	_		-11		_	15	30
Lubricants				684		734		49		406		1,207
Waxes				15	223	-		25		164	,	327
Petroleum Coke				1,259		563		-		1,336		_
Marketable				446		563		_		1,336		_
Catalyst				813							813	
Asphalt and Road Oil				1,928	2,185	1,750		3,392		278	2,193	7,762
Still Gas				1,762							1,762	
Miscellaneous Products				129	_	_		-3		34	98	38
Total	51,060	0	778	203,591	83,895	238,969	-4,490	-3,411	200,960	18,198	358,056	148,445

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evoludes stocks legated in the "Northeast Heating Oil Reserve

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-815, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface