Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Impor- ts (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	1,389	2,278			10,048	3,239	-1,316	-598	16,227	9	0	8,068
Hydrocarbon Gas Liquids	23,573	-1,213	-8	149	1,880	4,657		-410	1,677	7,038	20,733	6,670
Natural Gas Liquids		-1,213	-8	-205	1,651	4,473		-536	1,677	7,038		6,464
Ethane	10,485	1,210		_	- 1,001	-3,923		-3		2,232	4,333	861
Propane	7,614			334	1,484	7,387		-142		3,406		3,545
Normal Butane	2,363		_	-403		1,510		-328	1,064	1,134	1,714	1,709
Isobutane	962		-	-136		-257		-39	168	2		149
Natural Gasoline	2,149	-1,213	-8		_	-243		-24	445	263		200
Condensate and Scrubber Oil		-47	_	_	_			_	_		0	
Refinery Olefins				354	229	184		126			641	206
Ethylene				7	_	_		_			7	
Propylene				323	229	184		29			707	99
Normal Butylene				-1	_	_		100			-101	100
Isobutylene				25	-	-		-3			28	7
Other Liquids		-1,065 	<b>381</b> 381		<b>12,850</b>	<b>63,608</b> 9,338	3, <b>405</b> -324	<b>1,585</b> -115	<b>77,304</b> 9,276	<b>166</b> 157	<b>124</b> 124	<b>77,222</b> 9,449
Hydrogen					_		89		89		0	
Biofuels (including Fuel Ethanol)			381		47	9,338	-413	-115	9,187	157	124	9,449
Fuel Ethanol <sup>6</sup>			314		_	9,101	-413	30	8,818	155	0	8,480
Biofuels (excluding Fuel Ethanol)			67		47	236		-145	369	2	124	969
Biodiesel			67		47	236		-125	369	1	105	859
Renewable Diesel Fuel			_		_	_		-20	_	1	19	110
Other Biofuels <sup>7</sup>			-		_	_		_	_	0	0	_
Other Hydrocarbons					_	_	_	_	_	_	_	_
Unfinished Oils		-1,065			4,078	53		1,236	1,824	6	0	4,499
Motor Gasoline Blend.Comp. (MGBC)			_		8,725	54,217	3,729	464	66,204	3	0	63,274
Reformulated			-		2,373	5,761	6,591	-244	14,969	0	0	21,939
Conventional			-		6,352	48,456	-2,863	708	51,235	2	0	41,335
Aviation Gasoline Blend. Comp					-	-			_	_	-	_
Finished Petroleum Products			0	96,537	12,108	44,540	-3,316	-2,099		2,052	149,917	56,485
Finished Motor Gasoline			_	86,082	1,403	2,357	-3,316	-965		44	87,448	2,542
Reformulated			_	31,313	1 400	0.057	-5,961	0		_	25,352	0.500
Conventional Finished Aviation Gasoline			_	54,769	1,403	2,357 104	2,645	-965 -49		44	62,095 153	2,538 249
Kerosene-Type Jet Fuel				1,522	1,197	13,045		-1,210		14	16,960	8,909
Kerosene			_	55	1,137	148		-1,210		1	407	677
Distillate Fuel Oil <sup>6</sup>			0	5,516		27,544		-850		259	40,223	29,526
15 ppm sulfur and under			ő	5,376		27,179		-948		40	40,035	28,335
Greater than 15 to 500 ppm sulfur			_	29	1	165		23		219		537
Greater than 500 ppm sulfur			_	111	_	200		75		1	235	654
Residual Fuel Oil				605	1,528			-534		3	2,664	5,211
Less than 0.31 percent sulfur				-22	,,,,,,	_		-175		NA		767
0.31 to 1.00 percent sulfur				466	492	_		-313		NA		1,114
Greater than 1.00 percent sulfur				161	1,036	_		-46		NA		3,330
Petrochemical Feedstocks				16		_		0		_	128	
Naphtha for Petro. Feed. Use				_	111	_		_		_	111	_
Other Oils for Petro. Feed. Use				16		_		-		-	17	7
Special Naphthas				6	1	_		1		_	6	30
Lubricants				318	96	343		66		281	410	1,207
Waxes				6		_		-8		90	39	327
Petroleum Coke				600		202		-		1,127	-323	-
Marketable				214		202		_		1,127	-709	_
Catalyst				386				-			386	
Asphalt and Road Oil				953		797		1,566		218		7,762
Still Gas				805				-			805	
Miscellaneous Products				53		_		-11		14	50	38
Total	24,962	0	373	96,686	36,886	116,044	-1,227	-1,522	95,208	9,264	170,773	148,445

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Evoludes stocks legated in the "Northeast Heating Oil Reserve Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, ILS Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface