

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>1,967</b>	<b>2,375</b>	--	--	<b>17,878</b>	<b>1,357</b>	<b>-1,067</b>	<b>-1,528</b>	<b>24,036</b>	<b>1</b>	<b>0</b>	<b>7,316</b>
<b>Hydrocarbon Gas Liquids</b>	<b>21,790</b>	<b>-1,888</b>	<b>-9</b>	<b>293</b>	<b>2,124</b>	<b>2,325</b>	--	<b>-2,145</b>	<b>2,099</b>	<b>9,140</b>	<b>15,541</b>	<b>11,232</b>
Natural Gas Liquids	21,790	-1,888	-9	-15	1,804	2,165	--	-2,000	2,099	9,140	14,608	11,085
Ethane	8,731	--	--	--	--	-5,730	--	186	--	1,827	988	1,226
Propane	7,498	--	--	466	1,793	6,538	--	-2,011	--	6,706	11,601	7,736
Normal Butane	2,309	--	--	-431	8	1,766	--	-172	1,651	557	1,616	1,782
Isobutane	967	--	--	-50	3	-402	--	-17	131	--	404	138
Natural Gasoline	2,285	-1,888	-9	--	--	-7	--	14	317	50	0	203
Refinery Olefins	--	--	--	308	320	160	--	-145	--	--	933	147
Ethylene	--	--	--	4	--	--	--	--	--	--	4	--
Propylene	--	--	--	293	320	160	--	-13	--	--	786	138
Normal Butylene	--	--	--	--	--	--	--	-103	--	--	103	0
Isobutylene	--	--	--	11	--	--	--	-29	--	--	40	9
<b>Other Liquids</b>	<b>--</b>	<b>-487</b>	<b>565</b>	<b>--</b>	<b>18,874</b>	<b>66,991</b>	<b>4,862</b>	<b>7,341</b>	<b>82,889</b>	<b>59</b>	<b>516</b>	<b>69,408</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	565	--	621	10,821	-908	212	10,341	30	516	8,154
Hydrogen	--	--	--	--	--	--	94	--	--	--	0	--
Biofuels (including Fuel Ethanol)	--	--	565	--	621	10,821	-1,002	212	10,247	30	516	8,154
Fuel Ethanol <sup>6</sup>	--	--	371	--	--	10,671	-1,002	322	9,692	27	0	6,864
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	194	--	621	150	--	-110	555	4	516	1,290
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-487	--	--	2,134	-13	--	-13	1,625	22	0	3,533
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	16,119	56,183	5,770	7,142	70,923	7	0	57,721
Reformulated	--	--	--	--	5,082	8,181	4,611	4,786	13,087	1	0	21,028
Conventional	--	--	--	--	11,037	48,002	1,159	2,356	57,836	6	0	36,693
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>109,985</b>	<b>12,678</b>	<b>47,602</b>	<b>-4,768</b>	<b>8,358</b>	<b>--</b>	<b>1,006</b>	<b>156,134</b>	<b>58,037</b>
Finished Motor Gasoline	--	--	--	94,940	2,883	2,367	-4,768	-499	--	80	95,841	2,385
Reformulated	--	--	--	35,782	--	--	-4,175	0	--	--	31,607	5
Conventional	--	--	--	59,158	2,883	2,367	-593	-499	--	80	64,234	2,380
Finished Aviation Gasoline	--	--	--	--	12	37	--	-31	--	--	80	149
Kerosene-Type Jet Fuel	--	--	--	2,968	1,479	15,313	--	121	--	21	19,618	8,590
Kerosene	--	--	--	76	--	109	--	281	--	8	-104	1,017
Distillate Fuel Oil <sup>6</sup>	--	--	0	7,820	6,429	27,980	--	7,812	--	31	34,387	35,206
15 ppm sulfur and under	--	--	0	7,825	6,429	27,766	--	7,920	--	11	34,089	33,962
Greater than 15 to 500 ppm sulfur	--	--	--	168	--	--	--	-51	--	19	200	552
Greater than 500 ppm sulfur	--	--	--	-173	--	214	--	-57	--	0	98	692
Residual Fuel Oil	--	--	--	1,106	1,074	57	--	228	--	4	2,005	4,859
Less than 0.31 percent sulfur	--	--	--	365	--	57	--	-120	--	NA	NA	434
0.31 to 1.00 percent sulfur	--	--	--	556	--	--	--	-178	--	NA	NA	1,156
Greater than 1.00 percent sulfur	--	--	--	185	1,074	--	--	526	--	NA	NA	3,269
Petrochemical Feedstocks	--	--	--	16	63	--	--	2	--	125	-48	7
Naphtha for Petro. Feed. Use	--	--	--	--	63	--	--	--	--	--	63	--
Other Oils for Petro. Feed. Use	--	--	--	16	--	--	--	--	--	125	-111	7
Special Naphthas	--	--	--	-2	1	--	--	2	--	--	-3	53
Lubricants	--	--	--	359	91	362	--	68	--	286	458	1,362
Waxes	--	--	--	-8	88	--	--	14	--	64	2	307
Petroleum Coke	--	--	--	715	--	420	--	--	--	309	825	--
Marketable	--	--	--	257	--	420	--	--	--	309	367	--
Catalyst	--	--	--	458	--	--	--	--	--	--	458	--
Asphalt and Road Oil	--	--	--	982	558	958	--	351	--	60	2,087	4,042
Still Gas	--	--	--	942	--	--	--	--	--	--	942	--
Miscellaneous Products	--	--	--	71	--	--	--	9	--	17	45	60
<b>Total</b>	<b>23,757</b>	<b>0</b>	<b>556</b>	<b>110,278</b>	<b>51,554</b>	<b>118,275</b>	<b>-973</b>	<b>12,026</b>	<b>109,024</b>	<b>10,206</b>	<b>172,191</b>	<b>145,993</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Isocane Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.