

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,080	--	--	6,056	561	-250	15,028	2,919	0
Hydrocarbon Gas Liquids	5,327	-21	663	168	--	4	497	2,313	3,323
Natural Gas Liquids	5,327	-21	379	152	--	3	497	2,313	3,024
Ethane	2,102	--	4	--	--	-13	--	395	1,724
Propane	1,716	--	275	108	--	12	--	1,294	794
Normal Butane	486	--	108	37	--	38	150	423	20
Isobutane	421	--	-8	7	--	-2	193	3	226
Natural Gasoline	601	-21	--	0	--	-32	154	198	260
Refinery Olefins	--	--	284	16	--	1	--	--	300
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	288	14	--	0	--	--	303
Normal Butylene	--	--	-4	2	--	1	--	--	-3
Isobutylene	--	--	0	0	--	0	--	--	-1
Other Liquids	--	1,118	--	1,341	286	-38	2,098	545	140
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	1,118	--	43	183	-16	1,149	90	121
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) ...	--	1,118	--	43	-23	-16	942	90	121
Fuel Ethanol ⁵	--	961	--	5	-23	-15	880	77	0
Renewable Fuels Except Fuel Ethanol	--	157	--	38	--	0	62	13	121
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	573	--	42	144	368	19
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	725	102	-64	804	87	0
Reformulated	--	0	--	215	204	-33	451	0	0
Conventional	--	0	--	509	-102	-31	353	86	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	6	17,894	895	-79	-125	--	2,702	16,139
Finished Motor Gasoline	--	5	9,490	122	-79	-23	--	801	8,760
Reformulated	--	--	2,943	--	-169	0	--	--	2,774
Conventional	--	5	6,547	122	89	-23	--	801	5,986
Finished Aviation Gasoline	--	--	11	1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	0	1,279	164	--	6	--	95	1,343
Kerosene	--	0	9	1	--	0	--	4	6
Distillate Fuel Oil ⁵	--	0	4,608	283	--	-92	--	1,061	3,921
15 ppm sulfur and under	--	0	4,400	276	--	-93	--	894	3,875
Greater than 15 ppm to 500 ppm sulfur	--	0	104	5	--	-1	--	77	33
Greater than 500 ppm sulfur	--	0	104	1	--	2	--	90	14
Residual Fuel Oil	--	--	205	180	--	-6	--	101	290
Less than 0.31 percent sulfur	--	--	30	6	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	32	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	92	142	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	270	18	--	0	--	--	288
Naphtha for Petro. Feed. Use	--	--	170	15	--	0	--	--	184
Other Oils for Petro. Feed. Use	--	--	100	3	--	0	--	--	104
Special Naphthas	--	--	31	11	--	0	--	--	42
Lubricants	--	--	168	46	--	7	--	103	104
Waxes	--	--	4	6	--	0	--	5	6
Petroleum Coke	--	--	756	10	--	-6	--	510	262
Marketable	--	--	561	10	--	-6	--	510	67
Catalyst	--	--	195	--	--	--	--	--	195
Asphalt and Road Oil	--	--	341	53	--	-10	--	21	384
Still Gas	--	--	639	--	--	--	--	--	639
Miscellaneous Products	--	--	81	0	--	0	--	1	80
Total	16,406	1,102	18,557	8,459	768	-409	17,622	8,478	19,602

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.