

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,242	--	--	7,714	50	55	16,414	1,537	0
Hydrocarbon Gas Liquids	4,007	-20	481	236	--	-574	605	1,455	3,216
Natural Gas Liquids	4,007	-20	193	209	--	-569	605	1,455	2,896
Ethane	1,588	--	--	--	--	-60	--	218	1,435
Propane	1,292	--	295	179	--	-317	--	919	1,163
Normal Butane	322	--	-94	18	--	-185	240	134	57
Isobutane	365	--	-130	12	--	1	215	2	144
Natural Gasoline	440	-20	--	0	--	-9	151	181	97
Refinery Olefins	--	--	288	27	--	-5	--	--	320
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	285	20	--	-11	--	--	316
Butylene	--	--	3	7	--	7	--	--	4
Isobutylene	--	--	35	--	--	0	--	--	0
Other Liquids	--	1,226	--	1,214	-5	188	1,609	504	134
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,226	--	34	113	5	1,157	211	0
Hydrogen	--	--	--	--	213	--	213	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	12	-17	3	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,151	--	22	-83	2	943	144	0
Fuel Ethanol ⁵	--	1,046	--	--	-22	-2	887	139	0
Renewable Fuels Except Fuel Ethanol	--	105	--	22	-62	4	56	5	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	632	--	134	117	247	134
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	549	-118	49	335	47	0
Reformulated	--	--	--	200	200	-42	441	0	0
Conventional	--	0	--	348	-318	90	-106	46	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	19,260	738	206	-38	--	3,358	16,888
Finished Motor Gasoline	--	5	9,790	30	140	-17	--	973	9,008
Reformulated	--	--	3,181	--	-190	0	--	--	2,990
Conventional	--	5	6,609	30	330	-17	--	973	6,018
Finished Aviation Gasoline	--	--	9	0	0	0	--	--	10
Kerosene-Type Jet Fuel	--	--	1,722	107	--	-9	--	203	1,635
Kerosene	--	--	10	6	--	-5	--	7	14
Distillate Fuel Oil ⁵	--	--	4,814	242	66	-169	--	1,109	4,182
15 ppm sulfur and under	--	--	4,459	194	66	-150	--	914	3,954
Greater than 15 ppm to 500 ppm sulfur	--	--	92	8	--	-35	--	116	19
Greater than 500 ppm sulfur	--	--	263	41	--	16	--	79	209
Residual Fuel Oil ⁶	--	--	443	213	--	63	--	311	282
Less than 0.31 percent sulfur	--	--	56	19	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	62	20	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	325	174	--	64	--	NA	NA
Petrochemical Feedstocks	--	--	287	25	--	4	--	--	308
Naphtha for Petro. Feed. Use	--	--	197	21	--	4	--	--	215
Other Oils for Petro. Feed. Use	--	--	90	4	--	0	--	--	93
Special Naphthas	--	--	39	15	--	-1	--	--	55
Lubricants	--	--	186	45	--	-2	--	119	115
Waxes	--	--	4	5	--	-1	--	4	6
Petroleum Coke	--	--	886	17	--	3	--	614	286
Marketable	--	--	659	17	--	3	--	614	59
Catalyst	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil	--	--	300	32	--	97	--	17	218
Still Gas	--	--	678	--	--	--	--	--	678
Miscellaneous Products	--	--	91	1	--	0	--	1	91
Total	14,249	1,210	19,740	9,902	251	-369	18,628	6,855	20,238

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.