Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2023 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,933	546			6,478	7	-56	15,963	4,058	0
Hydrocarbon Gas Liquids	6,431	-436	-24	604	168		34	622	2,632	3,456
Natural Gas Liquids		-436	-24	355	150		35	622	2,632	3,188
Ethane	2,621			7	_		34		471	2,124
Propane	2,009	-1		278	107		9		1,595	790
Normal Butane		-14	-	84	36		-8	195	461	65
Isobutane	451	-5	-	-15	8		-4	229	3	210
Natural Gasoline	744	-416	-24		0		5	198	102	0
Refinery Olefins				249	18		-1 0			268 2
Ethylene Propylene				251	15		-1			267
Normal Butylene				-4	3		-1			-1
Isobutylene				-4			0			-1
isobatylene					_		- 0			0
Other Liquids		-110	1,318		1,201	222	43	1,828	492	267
Hydrogen/Biofuels/Other Hydrocarbons			1,318		58	186	4	1,181	110	267
Hydrogen					-	220		220		0
Biofuels (including Fuel Ethanol)			1,318		58	-34	4	961	110	267
Fuel Ethanol ⁵			1,019		2	-34	-2	896	94	0
Biofuels (excluding Fuel Ethanol)			299		57		6	65	16	267
Biodiesel			111		33		1	46	16	80
Renewable Diesel Fuel			169		24		6	12	NA	175
Other Biofuels ⁶			19		0		0	7	NA	12
Other Hydrocarbons					0	0	0	0	-	0
Unfinished Oils		-110			538		-6	131	302	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		605 141	36 299	45 16	516 423	81 1	0
Reformulated Conventional			0		465	-263	29	93	80	0
Aviation Gasoline Blend. Comp					403	-203	0	0	-	0
Aviation dadolino Biona. Comp					ľ		Ĭ	ĭ		J
Finished Petroleum Products			7	18,835	666	-2	16		2,968	16,522
Finished Motor Gasoline			7	9,643	117	-2	2		819	8,944
Reformulated			-	2,988	-	-248	0		-	2,740
Conventional			7	6,654	117	246	2		819	6,203
Finished Aviation Gasoline				11	1		0		_	12
Kerosene-Type Jet Fuel			0	1,712	127		13		175	1,652
Kerosene			0	13	2		-1		4	11
Distillate Fuel Oil ⁵			0	4,907	168		33		1,109	3,933
15 ppm sulfur and under			0	4,712	167		38		950	3,892
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			0	110 85	0		0 -5		95 64	15 26
Residual Fuel Oil				271	109		-18		123	275
Less than 0.31 percent sulfur				38	9		-10		NA	NA
0.31 to 1.00 percent sulfur				86	25		-1		NA NA	NA NA
Greater than 1.00 percent sulfur				148	75		-16		NA	NA
Petrochemical Feedstocks				220	16		1		33	202
Naphtha for Petro. Feed. Use				131	11		0		-	142
Other Oils for Petro. Feed. Use				89	5		0		33	60
Special Naphthas				29	18		0		_	47
Lubricants				149	45		-3		114	83
Waxes				5	4		0		4	4
Petroleum Coke				806	8		-3		565	252
Marketable				615	8		-3		565	60
Catalyst Asphalt and Road Oil				192 327	 52		-8		 19	192 369
Still Gas				656			-0		19	656
Miscellaneous Products				87	_		0		3	84
Total	19,364	0	1,301	19,439	8,514	227	36	18,413	10,150	20,246

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates