Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	13,315	474			6,417	404	-419	16,502	4,527	0
Hydrocarbon Gas Liquids	6,568	-423	-24	345	208		-1,018	796	2,816	4,080
Natural Gas Liquids	6,568	-423	-24	71	188		-993	796	2,816	3,761
Ethane	2,612			11	-		-202		365	2,459
Propane	2,087	-1		283	146		-338		1,865	988
Normal Butane	633	-16	-	-209	37		-423	354	434	81
Isobutane	457	-6	_	-14	5		-36	244	2	233
Natural Gasoline	779	-400	-24		0		6	199	151	0
Refinery Olefins				274	20		-25			319
Ethylene				6 276	- 17		0			6 313
Propylene					3		-20 -4			-1
Normal ButyleneIsobutylene				-8 0	3		-4 -1			-1
isobutylerie				U	_		-1			•
Other Liquids		-52	1,418		1,162	-26	451	1,146	590	315
Hydrogen/Biofuels/Other Hydrocarbons			1,418		69	193	76	1,156	132	315
Hydrogen					-	240		240		0
Biofuels (including Fuel Ethanol)			1,418		69	-47	76	916	132	315
Fuel Ethanol ⁵			1,082		-	-47	55	859	120	0
Biofuels (excluding Fuel Ethanol)			336		69		21	56	13	315
Biodiesel			106		33		5	41	13	81
Renewable Diesel Fuel			207		34		16	7	NA	219
Other Biofuels ⁶			23		2		0	8	NA	16
Other Hydrocarbons					-	0	0	1	-	0
Unfinished Oils (MCRC)5		-52	 0		551		-169	299	369	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated			0		543 164	-219 454	544 214	-309 404	89	0
Conventional			0		379	-673	330	-713	88	0
Aviation Gasoline Blend. Comp					-	-075	0	0	-	0
			_							
Finished Petroleum Products			6	19,160	671	266	594		3,611	15,898
Finished Motor Gasoline			6	9,505	101	266	27 0		1,011	8,840
Reformulated Conventional			_ 6	2,960 6,545	101	-392 659	27		1,011	2,568 6,272
Finished Aviation Gasoline				14	101	059	6		1,011	9,272
Kerosene-Type Jet Fuel			0	1,828	126		28		252	1,674
Kerosene			_	23	-		3		1	19
Distillate Fuel Oil ⁵			0	5,244	225		546		1,309	3,614
15 ppm sulfur and under			0	5,051	224		552		1,168	3,554
Greater than 15 to 500 ppm sulfur			0	127	0		1		88	37
Greater than 500 ppm sulfur			_	66	1		-8		52	23
Residual Fuel Oil				287	89		-55		107	324
Less than 0.31 percent sulfur				51	16		-8		NA	NA
0.31 to 1.00 percent sulfur				97	3		15		NA	NA
Greater than 1.00 percent sulfur				140	70		-61		NA 10	NA 104
Petrochemical Feedstocks				223	13 10		-7 -6		48	194
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				142 80	3		-o -1		48	158 36
Special Naphthas				30	15		2		40	43
Lubricants				162	48		33		140	37
Waxes				6	5		3		3	5
Petroleum Coke				821	4		-46		719	152
Marketable				620	4		-46		719	-49
Catalyst				201						201
Asphalt and Road Oil				278	45		57		13	253
Still Gas				653						653
Miscellaneous Products				87	-		-2		7	83
Total	19,883	o	1,401	19,505	8,458	644	-391	18.444	11,544	20,293

⁼ Not Applicable.

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix