

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2018**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>10,474</b>	--	--	<b>7,616</b>	<b>245</b>	<b>-2</b>	<b>16,665</b>	<b>1,671</b>	<b>0</b>	
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,173</b>	<b>-20</b>	<b>631</b>	<b>217</b>	--	<b>-75</b>	<b>556</b>	<b>1,452</b>	<b>3,069</b>	
Natural Gas Liquids .....	4,173	-20	349	185	--	-66	556	1,452	2,745	
Ethane .....	1,662	--	8	--	--	-80	--	233	1,517	
Propane .....	1,339	--	295	150	--	-156	--	951	989	
Normal Butane .....	336	--	49	22	--	119	163	110	15	
Isobutane .....	374	--	-3	13	--	16	233	2	134	
Natural Gasoline .....	462	-20	--	0	--	35	160	156	92	
Refinery Olefins .....	--	--	283	32	--	-9	--	--	323	
Ethylene .....	--	--	0	--	--	0	--	--	0	
Propylene .....	--	--	276	23	--	-33	--	--	332	
Butylene .....	--	--	7	9	--	25	--	--	-8	
Isobutylene .....	--	--	-1	--	--	0	--	--	-1	
<b>Other Liquids</b> .....	--	<b>1,222</b>	--	<b>1,312</b>	<b>-96</b>	<b>-138</b>	<b>1,915</b>	<b>535</b>	<b>126</b>	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,222	--	41	144	-39	1,205	240	0	
Hydrogen .....	--	--	--	--	222	--	222	--	0	
Oxygenates (excluding Fuel Ethanol) .....	--	70	--	17	-11	9	--	67	0	
Renewable Fuels (including Fuel Ethanol) .....	--	1,152	--	24	-68	-48	982	173	0	
Fuel Ethanol <sup>5</sup> .....	--	1,039	--	--	-2	-47	919	165	0	
Renewable Fuels Except Fuel Ethanol .....	--	113	--	24	-66	-1	63	8	0	
Other Hydrocarbons .....	--	--	--	0	1	0	2	--	0	
Unfinished Oils .....	--	--	--	618	--	257	-41	275	126	
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	653	-240	-357	751	19	0	
Reformulated .....	--	--	--	193	155	-153	501	0	0	
Conventional .....	--	0	--	460	-395	-204	250	19	0	
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	1	0	--	-1	
<b>Finished Petroleum Products</b> .....	--	<b>5</b>	<b>19,601</b>	<b>676</b>	<b>315</b>	<b>-228</b>	--	<b>3,447</b>	<b>17,379</b>	
Finished Motor Gasoline .....	--	5	10,052	38	242	-60	--	951	9,446	
Reformulated .....	--	--	3,246	--	-126	0	--	--	3,120	
Conventional .....	--	5	6,806	38	368	-60	--	951	6,326	
Finished Aviation Gasoline .....	--	--	12	1	--	0	--	--	13	
Kerosene-Type Jet Fuel .....	--	--	1,784	95	--	-83	--	244	1,718	
Kerosene .....	--	--	5	5	--	1	--	9	1	
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,825	157	73	-264	--	1,150	4,169	
15 ppm sulfur and under .....	--	--	4,501	114	73	-218	--	991	3,916	
Greater than 15 ppm to 500 ppm sulfur .....	--	--	50	2	--	-50	--	90	12	
Greater than 500 ppm sulfur .....	--	--	274	41	--	4	--	69	241	
Residual Fuel Oil <sup>6</sup> .....	--	--	403	234	--	74	--	340	223	
Less than 0.31 percent sulfur .....	--	--	51	7	--	-5	--	NA	NA	
0.31 to 1.00 percent sulfur .....	--	--	50	19	--	11	--	NA	NA	
Greater than 1.00 percent sulfur .....	--	--	302	208	--	67	--	NA	NA	
Petrochemical Feedstocks .....	--	--	299	23	--	0	--	--	322	
Naphtha for Petro. Feed. Use .....	--	--	195	19	--	0	--	--	213	
Other Oils for Petro. Feed. Use .....	--	--	105	5	--	0	--	--	109	
Special Naphthas .....	--	--	40	11	--	-3	--	--	55	
Lubricants .....	--	--	190	59	--	17	--	98	134	
Waxes .....	--	--	4	5	--	0	--	4	5	
Petroleum Coke .....	--	--	895	17	--	-10	--	634	288	
Marketable .....	--	--	674	17	--	-10	--	634	67	
Catalyst .....	--	--	221	--	--	--	--	--	221	
Asphalt and Road Oil .....	--	--	317	30	--	99	--	16	233	
Still Gas .....	--	--	682	--	--	--	--	--	682	
Miscellaneous Products .....	--	--	93	1	--	1	--	1	91	
<b>Total</b> .....	<b>14,647</b>	<b>1,206</b>	<b>20,232</b>	<b>9,821</b>	<b>464</b>	<b>-444</b>	<b>19,136</b>	<b>7,105</b>	<b>20,573</b>	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.