

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,473	--	--	5,971	795	294	15,045	2,900	0
Hydrocarbon Gas Liquids	5,713	-22	483	160	--	153	683	2,373	3,125
Natural Gas Liquids	5,713	-22	227	147	--	169	683	2,373	2,839
Ethane	2,289	--	2	--	--	54	--	507	1,730
Propane	1,811	--	277	101	--	175	--	1,261	753
Normal Butane	511	--	-46	40	--	-132	256	440	-59
Isobutane	451	--	-7	5	--	41	202	5	201
Natural Gasoline	651	-22	--	0	--	30	225	159	214
Refinery Olefins	--	--	256	13	--	-16	--	--	285
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	269	11	--	4	--	--	276
Normal Butylene	--	--	-12	2	--	-22	--	--	12
Isobutylene	--	--	-1	--	--	3	--	--	-4
Other Liquids	--	1,221	--	1,084	197	-309	1,961	570	280
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	1,221	--	49	147	-9	1,175	87	164
Hydrogen	--	--	--	--	214	--	214	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) ...	--	1,221	--	49	-67	-9	961	87	164
Fuel Ethanol ⁵	--	1,038	--	8	-67	-4	903	81	0
Renewable Fuels Except Fuel Ethanol	--	184	--	41	--	-5	58	7	164
Other Hydrocarbons	--	--	--	--	0	0	--	--	0
Unfinished Oils	--	--	--	524	--	27	63	319	116
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	511	49	-327	722	165	0
Reformulated	--	0	--	178	296	-50	524	0	0
Conventional	--	0	--	333	-247	-276	198	164	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	6	18,219	908	18	-153	--	2,816	16,487
Finished Motor Gasoline	--	5	9,697	69	18	-7	--	847	8,949
Reformulated	--	--	3,049	--	-299	0	--	--	2,750
Conventional	--	5	6,648	69	317	-7	--	847	6,199
Finished Aviation Gasoline	--	--	14	1	--	4	--	--	12
Kerosene-Type Jet Fuel	--	0	1,321	205	--	-53	--	138	1,441
Kerosene	--	0	9	--	--	-2	--	2	10
Distillate Fuel Oil ⁵	--	0	4,722	291	--	29	--	1,093	3,891
15 ppm sulfur and under	--	0	4,532	280	--	-3	--	933	3,883
Greater than 15 ppm to 500 ppm sulfur	--	0	75	10	--	1	--	81	2
Greater than 500 ppm sulfur	--	0	115	--	--	31	--	79	6
Residual Fuel Oil	--	--	223	212	--	11	--	47	377
Less than 0.31 percent sulfur	--	--	39	3	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	86	66	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	98	143	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	236	11	--	-1	--	--	249
Naphtha for Petro. Feed. Use	--	--	138	8	--	-1	--	--	148
Other Oils for Petro. Feed. Use	--	--	98	3	--	0	--	--	101
Special Naphthas	--	--	32	12	--	-2	--	--	46
Lubricants	--	--	169	38	--	9	--	94	103
Waxes	--	--	6	5	--	2	--	5	4
Petroleum Coke	--	--	744	7	--	-53	--	565	239
Marketable	--	--	552	7	--	-53	--	565	47
Catalyst	--	--	192	--	--	--	--	--	192
Asphalt and Road Oil	--	--	325	57	--	-90	--	24	448
Still Gas	--	--	642	--	--	--	--	--	642
Miscellaneous Products	--	--	80	0	--	1	--	1	78
Total	17,187	1,205	18,702	8,122	1,009	-15	17,689	8,660	19,892

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetane."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.