

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	19,710	3,079	22,789	78,850	17,320	26,553	122,723
Hydrocarbon Gas Liquids	1,811	-	1,811	2,749	162	936	3,847
Natural Gas Liquids	1,811	-	1,811	2,749	162	936	3,847
Normal Butane	1,159	-	1,159	760	37	272	1,069
Isobutane	167	-	167	1,366	91	272	1,729
Natural Gasoline	485	-	485	623	34	392	1,049
Other Liquids	75,794	5,358	81,152	1,144	1,287	-161	2,270
Hydrogen/Biofuels/Other Hydrocarbons	9,341	715	10,056	5,330	1,402	1,762	8,494
Hydrogen	83	14	97	812	284	229	1,325
Biofuels (including Fuel Ethanol)	9,258	701	9,959	4,506	1,118	1,533	7,157
Fuel Ethanol	8,775	651	9,426	4,401	1,089	1,465	6,955
Biodiesel	483	50	533	105	29	53	187
Renewable Diesel Fuel	-	-	-	-	-	-	-
Other Biofuels ¹	-	-	-	-	-	15	15
Other Hydrocarbons	-	-	-	12	-	-	12
Unfinished Oils (net)	944	-80	864	-608	-193	-366	-1,167
Naphthas and Lighter	322	-41	281	-186	-46	-33	-265
Kerosene and Light Gas Oils	230	-	230	-523	-149	-92	-764
Heavy Gas Oils	277	-40	237	81	2	-173	-90
Residuum	115	1	116	20	-	-68	-48
Motor Gasoline Blend.Comp. (MGBC)(net)	65,509	4,723	70,232	-3,578	78	-1,557	-5,057
Reformulated - RBOB	14,835	-	14,835	-744	1,360	585	1,201
Conventional	50,674	4,723	55,397	-2,834	-1,282	-2,142	-6,258
CBOB	46,610	4,724	51,334	-1,114	-890	-2,094	-4,098
GTAB	1,128	-	1,128	-	-	-	-
Other	2,936	-1	2,935	-1,720	-392	-48	-2,160
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input	97,315	8,437	105,752	82,743	18,769	27,328	128,840

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2025
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	20,133	134,647	94,453	6,525	2,630	258,388	17,818	66,129	487,847
Hydrocarbon Gas Liquids	594	8,685	3,578	105	160	13,122	603	1,234	20,617
Natural Gas Liquids	594	8,685	3,578	105	160	13,122	603	1,234	20,617
Normal Butane	240	2,923	1,259	58	39	4,519	319	701	7,767
Isobutane	353	3,474	1,120	40	121	5,108	193	521	7,718
Natural Gasoline	1	2,288	1,199	7	-	3,495	91	12	5,132
Other Liquids	8,448	-47,065	-33,418	6,307	-279	-66,007	1,115	7,654	26,184
Hydrogen/Biofuels/Other Hydrocarbons	2,109	2,903	1,939	969	203	8,123	1,141	6,074	33,888
Hydrogen	104	2,040	1,450	60	45	3,699	231	1,188	6,540
Biofuels (including Fuel Ethanol)	2,005	863	489	909	158	4,424	910	4,886	27,336
Fuel Ethanol	1,975	795	438	908	127	4,243	862	4,248	25,734
Biodiesel	30	38	41	1	-	110	20	231	1,081
Renewable Diesel Fuel	-	-	-	-	-	-	0	407	407
Other Biofuels ¹	-	30	10	-	31	71	28	-	114
Other Hydrocarbons	-	-	-	-	-	-	-	-	112
Unfinished Oils (net)	-602	-2,793	3,235	76	-219	-303	37	-2,077	-2,646
Naphthas and Lighter	-60	-5,250	438	-7	-79	-4,958	83	-630	-5,489
Kerosene and Light Gas Oils	-97	-1,388	-311	-13	-62	-1,871	-20	-75	-2,500
Heavy Gas Oils	-339	2,627	3,359	192	-78	5,761	-110	-1,403	4,395
Residuum	-106	1,218	-251	-96	-	765	84	31	948
Motor Gasoline Blend.Comp. (MGBC)(net)	6,942	-47,175	-38,598	5,262	-263	-73,832	-63	3,657	-5,063
Reformulated - RBOB	4,479	-7,468	-1,619	6	-455	-5,057	1,390	2,615	14,984
Conventional	2,463	-39,707	-36,979	5,256	192	-68,775	-1,453	1,042	-20,047
CBOB	2,731	-32,765	-35,644	5,260	233	-60,185	-1,429	2,067	-12,311
GTAB	-	-	-	-	-	-	-	-	1,128
Other	-268	-6,942	-1,335	-4	-41	-8,590	-24	-1,025	-8,864
Aviation Gasoline Blend. Comp. (net)	-1	-	6	-	-	5	-	-	5
Total Input	29,175	96,267	64,613	12,937	2,511	205,503	19,536	75,017	534,648

-- = Not Applicable.

- = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."