### Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2018
*(Thousand Barrels)*

<table>
<thead>
<tr>
<th>PAD District of Processing</th>
<th>October 2018</th>
<th>January-October 2018</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Total</td>
<td>Daily Average</td>
</tr>
<tr>
<td>PAD District 1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Florida</td>
<td>165</td>
<td>5</td>
</tr>
<tr>
<td>New York</td>
<td>16</td>
<td>1</td>
</tr>
<tr>
<td>Pennsylvania</td>
<td>583</td>
<td>19</td>
</tr>
<tr>
<td>Virginia</td>
<td>0</td>
<td>3</td>
</tr>
<tr>
<td>West Virginia</td>
<td>1,385</td>
<td>45</td>
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<tr>
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<td>21,094</td>
<td>72,326</td>
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<tr>
<td>Adjustments1</td>
<td>2,656</td>
<td>-10,367</td>
</tr>
<tr>
<td></td>
<td>-85</td>
<td>7,596</td>
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<tr>
<td>Net Receipts</td>
<td>3,446</td>
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<tr>
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<td>5,824</td>
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</tr>
<tr>
<td>PAD District of Entry</td>
<td>19,030</td>
<td>87,749</td>
</tr>
<tr>
<td>Receipts</td>
<td>–</td>
<td>–</td>
</tr>
<tr>
<td>SPR Receipts Detail</td>
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<td>–</td>
</tr>
<tr>
<td>SPR Stocks</td>
<td>–</td>
<td>–</td>
</tr>
<tr>
<td>Disposition</td>
<td>–</td>
<td>–</td>
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<tr>
<td>Field Production</td>
<td>2,149</td>
<td>67,396</td>
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<tr>
<td></td>
<td>29,827</td>
<td>357,646</td>
</tr>
<tr>
<td></td>
<td>357,646</td>
<td>3,271,371</td>
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<tr>
<td>Exports</td>
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<td>6,334</td>
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<tr>
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<td>72,096</td>
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<tr>
<td>Imports (PAD District of Entry)</td>
<td>19,030</td>
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</tr>
<tr>
<td>SPR</td>
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<td>–</td>
</tr>
<tr>
<td>Strategic Petroleum Reserve (SPR)</td>
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<td>–</td>
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<tr>
<td>Lower 48 States</td>
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<tr>
<td>Alaskan</td>
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<td>–</td>
</tr>
<tr>
<td>Crude Oil In-Transit by Water</td>
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</tr>
<tr>
<td>Lease</td>
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<td>–</td>
</tr>
<tr>
<td>Tank Farms and Pipelines</td>
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<td>111,028</td>
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<td>Cushing, Oklahoma</td>
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<td>–</td>
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<tr>
<td></td>
<td>2,149</td>
<td>67,396</td>
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<tr>
<td></td>
<td>29,827</td>
<td>357,646</td>
</tr>
<tr>
<td></td>
<td>357,646</td>
<td>3,271,371</td>
</tr>
<tr>
<td>Total</td>
<td>357,646</td>
<td>3,271,371</td>
</tr>
</tbody>
</table>

**Notes:**
- Totals may not equal the sum of components due to independent rounding.
- Values of Domestic Crude Oil Field Production are estimates.
- A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
- **1** Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.
- **2** = No Data Reported.
- Year-to-date totals include revised monthly production estimates by state published in Petroleum Navigator. Crude oil production quantities are estimated by state and summed to the PADD and the U.S. level.
- Totals may not equal sum of components due to independent rounding.