

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2024
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,460	55,103	288,430	32,538	21,881	399,412	13,314
Alaskan	--	--	--	--	--	13,160	439
Lower 48 States	--	--	--	--	--	386,252	12,875
Transfers to Crude Oil Supply	2,782	697	14,157	541	2,297	20,474	682
Imports (PAD District of Entry)	17,925	85,718	41,504	10,699	41,480	197,326	6,578
Commercial	17,925	85,718	41,504	10,699	41,480	197,326	6,578
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,775	-27,363	42,323	-21,204	3,469	--	--
Adjustments ¹	-2,062	2,823	12,421	-3,059	1,563	11,687	390
Disposition							
Stock Change ²	594	653	-4,708	1,131	4,591	2,261	75
Commercial	594	653	-9,290	1,131	4,591	-2,321	-77
SPR	--	--	4,582	--	--	4,582	153
Refinery Inputs	22,283	114,207	275,638	18,385	66,098	496,611	16,554
Exports	3	2,117	127,905	--	1	130,026	4,334
Ending Stocks							
Total	8,416	107,123	624,167	23,649	49,753	813,108	--
Commercial	8,416	107,123	232,367	23,649	49,753	421,308	--
Refinery	6,641	12,903	45,386	2,367	21,078	88,375	--
Tank Farms and Pipelines	1,775	94,220	186,981	21,282	23,484	327,742	--
Cushing, Oklahoma	--	23,540	--	--	--	23,540	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,191	5,191	--
SPR	--	--	391,800	--	--	391,800	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	48.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	23.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	4,582	--	--	4,582	153
Domestic	--	--	4,582	--	--	4,582	153
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	17,925	85,718	41,504	10,699	41,480	197,326	6,578
PAD District of Processing	18,388	79,880	49,430	7,789	41,839	197,326	6,578

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.