Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2023 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,967	59,493	296,765	31,414	23,122	412,761	13,315
Alaskan						13,423	433
Lower 48 States						399,338	12,882
Transfers to Crude Oil Supply	2,375	260	8,819	707	2,548	14,708	474
Imports (PAD District of Entry)	17,878	90,535	44,946	13,606	31,961	198,926	6,417
Commercial	17,878	90,535	44,946	13,606	31,961	198,926	6,417
Strategic Petroleum Reserve (SPR)	-	-		-	-	-	_
Net Receipts	1,357	-22,238	42,578	-25,378	3,681	_	_
Adjustments ¹	-1,067	3,899	6,237	-1.377	4.827	12,518	404
, 10,000	1,001	0,000	0,20.	.,	.,02.	12,010	
Disposition							
Stock Change ²	-1.528	5,576	-17.444	1.122	-701	-12.975	-419
Commercial	-1.528	5.576	-20.217	1,122	-701	-15.748	-508
SPR	-1,520	3,370	2.773	1,122	-701	2.773	-500
Refinery Inputs	24,036	122.474	280,359	17,848	66,840	511,557	16,502
Exports	24,030	3,899	136,429	17,040	00,040	140,331	4,527
Exports	· ·	3,099	130,429		_	140,331	4,527
Ending Stocks							
	7.040	110 101	500.005	05 707	40,400	704.070	
Total	7,316	116,401	582,205	25,727	49,423	781,072	
Commercial	7,316	116,401	227,521	25,727	49,423	426,388	
Refinery	5,801	13,030	44,653	2,535	20,512	86,531	
Tank Farms and Pipelines	1,515	103,371	182,868	23,192	23,164	334,110	
Cushing, Oklahoma		34,509				34,509	
Lease							
Alaskan Crude Oil In-Transit by Water					5,747	5,747	
SPR	-	_	354,684	-	-	354,684	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						45.4	
Percent of Total Petroleum Stocks (Percent)						22.1	
Days of Total Petroleum Net Imports (Days)							
Days of Total Felloleum Net Imports (Days)							
SPR Receipts Detail							
·			0.770			0.770	00
Receipts	_	_	2,772	_	-	2,772	89
Domestic	-	_	2,772	-	-	2,772	89
Imports	_	_	-	-	-	-	-
Imported by SPR	-	-	-	-	-	-	_
Imported for SPR by Others	_	-	-	-	-	-	-
Imports							
PAD District of Entry	17,878	90,535	44,946	13,606	31,961	198,926	6,417
PAD District of Processing	18,400	87,311	52,298	8,598	32,319	198,926	6,417
. AD District of Frocessing	10,400	07,011	52,290	0,090	52,519	130,320	0,417

⁼ Not Applicable.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.