Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2024 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,948	52,877	281,322	29,563	22,820	388,529	12,533
Alaskan						13,222	427
Lower 48 States						375,307	12,107
Transfers to Crude Oil Supply	3.708	2.219	6,067	807	2,252	15.053	486
Imports (PAD District of Entry)	20,781	97,971	37,634	13.164	35,897	205,447	6.627
Commercial	20,781	97,971	37,634	13,164	35,897	205,447	6,627
Strategic Petroleum Reserve (SPR)		-	-	-	-		
Net Receipts	1,536	-25,553	46,213	-24,123	1,927	_	_
Adjustments <sup>1</sup>	-5,623	-11,549	21,212	-3.283	-2,086	-1,328	-43
Adjustifierits	-5,025	-11,049	21,212	-0,200	-2,000	-1,020	-40
Disposition							
Stock Change <sup>2</sup>	777	-7,145	15.974	-1.555	-3.253	4.798	155
Commercial	777	-7.145	12.645	-1.555	-3.253	1,469	47
SPR	_		3.329	-	-	3,329	107
Refinery Inputs	21,573	121,137	252,925	17,683	64,063	477,381	15.399
Exports	0	1,972	123,549		0 1,000	125,522	4,049
		.,	1_0,010		-	,	.,
Ending Stocks							
Total	8,093	109,256	598,179	24,172	46,170	785,870	
Commercial	8,093	109,256	240,166	24,172	46,170	427,857	
Refinery	6,479	13,580	44,871	2,554	21,143	88,627	
Tank Farms and Pipelines	1,614	95,676	195,295	21,618	21,379	335,582	
Cushing, Oklahoma		27,731				27,731	
Lease							
Alaskan Crude Oil In-Transit by Water					3.648	3.648	
SPR	-	-	358,013	-	-	358,013	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						45.6	
Percent of Total Petroleum Stocks (Percent)						22.5	
Days of Total Petroleum Net Imports (Days)							
CDD Descripto Detail							
SPR Receipts Detail			0.000			0.000	,
Receipts	-	_	3,329	-	-	3,329	107
Domestic	-	-	3,329	-	-	3,329	107
Imports	_	-	-	-	-	-	-
Imported by SPR	-	-	-	-	-	-	
Imported for SPR by Others	_	-	-	_	-	-	-
Imports							
PAD District of Entry	20,781	97,971	37,634	13,164	35,897	205,447	6,627
,	,		,		,	,	
PAD District of Processing	20,781	95,570	45,251	7,528	36,317	205,447	6,627

<sup>=</sup> Not Applicable.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.