Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	746	82			1,031	119	156	-23	2,156	-	0
Hydrocarbon Gas Liquids	68	-57	0	-11	61	68		-31	49	54	57
Natural Gas Liquids	68	-57	0	-17	61	68		-31	49	54	51
Ethane	-			-	_	_		_		-	_
Propane	7	-1		28	37	19		-18		42	66
Normal Butane	20	-16	_	-46	24	41		-15	31	12	-7
Isobutane	6	-6	-	2	-	8		1	17	0	-9
Natural Gasoline	35	-35	0		-	_		0	1	0	0
Refinery Olefins				7	_	_		0			7
Ethylene				_	_	_		_			
Propylene				7	_	-		0			7
Normal Butylene				0	_	_		0			0
Isobutylene				_	_	-		U			0
Other Liquids		-25	65		95	331	-9	50	286	14	108
Hydrogen/Biofuels/Other Hydrocarbons			65		37	162	67	13	203	8	108
Hydrogen					_		44		44		0
Biofuels (including Fuel Ethanol)			65		37	162	23	13	158	8	108
Fuel Ethanol			8		_	119	23	2	142	6	0
Biofuels (excluding Fuel Ethanol) ⁶			57		37	43		11	17	2	108
Other Hydrocarbons					_	_	_	_	-	_	_
Unfinished Oils					57	_		-7	38	1	0
Motor Gasoline Blend.Comp. (MGBC)			0		1	169	-76	44	45	5	0
Reformulated			0		_	68	-11	22	35	_	0
Conventional			0		1 -	101	-65 	22	11	5	0
/ Wation addonne Biend. Comp											
Finished Petroleum Products			2	2,660	117	77	53	55		328	2,526
Finished Motor Gasoline			2	1,384	8	3	53	-2		40	1,412
Reformulated			_	959	-	_	16	0		_	975
Conventional			2	426	8	3	37	-2		40	437
Finished Aviation Gasoline				3	0	_		2		_	1
Kerosene-Type Jet Fuel			0	462	78	7		16		20	512
Kerosene			0	0	6	_		0		0	0
Distillate Fuel Oil			0	452 418	6	44 44		41 42		117	345
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur				14	О	44		2		109	317 12
Greater than 500 ppm sulfur			_	20	0	_		-4		7	17
Residual Fuel Oil				76	18	_		-6		2	99
Less than 0.31 percent sulfur				1	16	_		5		NA	NA NA
0.31 to 1.00 percent sulfur				29	2	_		8		NA.	NA NA
Greater than 1.00 percent sulfur				46	_	-		-20		NA	NA
Petrochemical Feedstocks				2	_	_		_		6	-4
Naphtha for Petro. Feed. Use				_	-	_		_		-	-
Other Oils for Petro. Feed. Use				2	_	-		_		6	-4
Special Naphthas				1	0	_		0		_	1
Lubricants				12	1	_		0		17	-5
Waxes				_	1	_		_		0	1
Petroleum Coke				119	_	11		-5		126	9
Marketable				90 29		11		-5		126	-20
Catalyst				29	 5	 12		 9		 1	29 28
Still Gas				114	5						114
Miscellaneous Products				13	_			0		0	12
Tabel				2 2/2	4 00-		000				
Total	814	0	66	2,649	1,305	594	200	51	2,491	395	2,690

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Coxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.