Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	270,875	22,104			448,872	41,684	14,845	1,421	793,843	3,116	0	49,423
Hydrocarbon Gas Liquids	22,925	-18,527	-58	14,439	18,897	15,062		647	10,213	20,514	21,365	4,503
Natural Gas Liquids	22,925	-18,527	-58	12,502	18,897	15,062		642		20,514	19,433	4,481
Ethane	7			_	_	_		-		2	5	_
Propane	2,713	-293		10,642	11,189	6,251		692		11,845	17,965	2,172
Normal Butane	6,486	-5,115	_	900	7,409	6,925		-201	3,757	8,521	4,528	1,832
Isobutane	2,197	-1,996	_	960	299	1,886		143	,	28	-3,066	447
Natural Gasoline	11,522	-11,123	-58		-	-		8	215	118	0	30
Refinery Olefins				1,937	-	-		5			1,932	22
Ethylene				2 014	_	_		4			0.010	10
Propylene				2,214	_	_		1			2,210	18
Normal ButyleneIsobutylene				-277	_	_		0	1		-278 0	4
isobutylerie				_	_	_		U			U	0
Other Liquids		-3,577	18,049		43,641	117,878	-2,199	-1,133	139,640	7,259	28,026	53,409
Hydrogen/Biofuels/Other Hydrocarbons			18,051		10,554	64,680	17,197	990		3,073	28,018	6,705
Hydrogen					_		15,663		15,663		0	
Biofuels (including Fuel Ethanol)			18,051		10,554	64,680	1,534	990	62,738	3,073	28,018	6,705
Fuel Ethanol			2,115		400	51,897	1,534	-21	53,837	2,130	0	2,547
Biofuels (excluding Fuel Ethanol) <sup>6</sup>			15,936		10,154	12,783		1,011	8,901	943	28,018	4,158
Other Hydrocarbons					-	_	-	-	-	_	_	_
Unfinished Oils					20,452	-460		1,457	12,901	2,057	0	19,933
Motor Gasoline Blend.Comp. (MGBC)			-2		12,627	53,658	-19,396	-3,580	48,338	2,129	0	26,771
Reformulated			0		777	20,415	1,960	-2,228	,	12	0	13,125
Conventional			-1 		11,850 8	33,243	-21,357 	-1,352 -	22,969	2,118 -	0	13,646
·											_	
Finished Petroleum Products			601	986,484	50,333	24,320	17,862	-1,969		110,488	971,081	32,665
Finished Motor Gasoline			544	527,114	7,599	1,074	17,862	-425		11,313	543,304	1,777
Reformulated			_	365,474	_	_	-1,005	2		_	364,467	17
Conventional			544	161,640	7,599	1,074	18,867	-427		11,313	178,838	1,760
Finished Aviation Gasoline				322	21	0.750		-12			355	325
Kerosene-Type Jet Fuel			78	158,283	30,485	2,756		548 6		8,690 129	182,364 -126	9,478
Kerosene  Distillate Fuel Oil			-22	166,702	5,713	13,633		-482	1	39,025	147,483	12,816
15 ppm sulfur and under			-22	157,795	5,713	13,633		-402		33,326	144,192	11,966
Greater than 15 to 500 ppm sulfur			-22	3,823	5,705	10,000		33		1,307	2,483	265
Greater than 500 ppm sulfur			_	5,084	10	_		-107		4,392	809	585
Residual Fuel Oil				27,866	4,232	_		-1,012		6,136	26,974	4,078
Less than 0.31 percent sulfur				592	1,719	-		360		NA	NA	1,061
0.31 to 1.00 percent sulfur				7,913	2,438	_		-236		NA	NA	618
Greater than 1.00 percent sulfur				19,361	75	-		-1,136		NA	NA	2,399
Petrochemical Feedstocks				984	273	-		-		1,893	-636	-
Naphtha for Petro. Feed. Use				_	273	-		-		_	273	_
Other Oils for Petro. Feed. Use				984		-		_		1,893	-909	
Special Naphthas				280	294	_		-17		- 0.00=	591	15
Lubricants				3,913	531	12		-162	1	2,937	1,681	865
Waxes				44.816	147	932		-177		49 30.051	98 5,974	1 007
Petroleum Coke				34,318	_	932		-1// -177		39,951 39,951	-4,524	1,087 1,087
Catalyst				10,498		932		-1//		39,951	10,498	1,087
Asphalt and Road Oil				9,470	1,038	5,914		-226		361	16,287	2,147
Still Gas				42,186				-220			42.186	2,147
Miscellaneous Products				4,539	-	-		-10		2	4,547	68

<sup>=</sup> Not Applicable.

NA

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates, Bail net receipts estimates based on EIA analysis of data from the Surface U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.