

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	89,144	--	--	113,398	13,450	3,120	-1,273	219,876	509	0	49,733
Hydrocarbon Gas Liquids	6,204	-40	3,127	3,298	2,172	--	-712	8,600	2,557	4,316	2,622
Natural Gas Liquids	6,204	-40	2,308	3,296	2,172	--	-724	8,600	2,557	3,507	--
Ethane	3	--	--	--	--	--	--	--	0	3	--
Propane	890	--	3,375	2,152	573	--	-877	--	2,220	5,647	--
Normal Butane	1,310	--	-1,662	1,056	1,259	--	-209	3,268	326	-1,422	--
Isobutane	984	--	595	88	340	--	343	2,511	0	-847	--
Natural Gasoline	3,017	-40	--	--	--	--	19	2,821	10	127	--
Refinery Olefins	--	--	819	2	--	--	12	--	--	809	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	812	2	--	--	-8	--	--	822	--
Butylene	--	--	7	--	--	--	20	--	--	-13	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	2,525	--	10,633	32,809	-8,813	1,704	31,550	1,072	2,828	56,548
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,525	--	1,259	17,132	-730	447	19,363	376	0	4,176
Hydrogen	--	--	--	--	--	3,644	--	3,644	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,525	--	1,259	17,132	-4,378	447	15,719	372	0	4,176
Fuel Ethanol	--	1,802	--	--	16,428	-3,873	132	13,887	338	0	2,684
Renewable Fuels Except Fuel Ethanol	--	723	--	1,259	704	-505	315	1,832	33	0	1,492
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	8,484	--	--	2,771	2,684	201	2,828	22,679
Motor Gasoline Blend Comp. (MGBC)	--	--	--	890	15,677	-8,083	-1,514	9,503	495	0	29,693
Reformulated	--	--	--	311	8,088	-1,562	-2,187	9,016	8	0	14,110
Conventional	--	--	--	579	7,589	-6,521	673	487	487	0	15,583
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	275,092	9,706	7,656	12,105	1,907	--	35,653	266,999	36,874
Finished Motor Gasoline	--	--	142,978	80	1,424	11,956	438	--	7,456	148,544	2,342
Reformulated	--	--	99,079	--	--	1,582	0	--	--	100,661	16
Conventional	--	--	43,899	80	1,424	10,374	438	--	7,456	47,883	2,326
Finished Aviation Gasoline	--	--	112	3	--	--	44	--	--	71	274
Kerosene-Type Jet Fuel	--	--	42,816	5,069	1,026	--	-43	--	2,975	45,979	10,200
Kerosene	--	--	58	--	--	--	-23	--	15	66	19
Distillate Fuel Oil	--	--	48,242	620	3,548	148	-709	--	10,055	43,212	13,363
15 ppm sulfur and under	--	--	45,671	620	3,548	148	-982	--	7,111	43,859	12,146
Greater than 15 ppm to 500 ppm sulfur	--	--	969	--	--	--	55	--	1,216	-302	295
Greater than 500 ppm sulfur	--	--	1,602	--	--	--	218	--	1,729	-345	922
Residual Fuel Oil ⁶	--	--	10,515	3,324	--	--	961	--	2,689	10,189	5,211
Less than 0.31 percent sulfur	--	--	29	--	--	--	57	--	NA	NA	224
0.31 to 1.00 percent sulfur	--	--	1,894	313	--	--	266	--	NA	NA	786
Greater than 1.00 percent sulfur	--	--	8,592	3,011	--	--	634	--	NA	NA	4,191
Petrochemical Feedstocks	--	--	7	96	--	--	-1	--	--	104	1
Naphtha for Petro. Feed. Use	--	--	7	96	--	--	-1	--	--	104	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	103	--	--	--	-18	--	--	121	27
Lubricants	--	--	1,965	36	-80	--	217	--	1,055	649	1,232
Waxes	--	--	--	123	--	--	--	--	17	106	--
Petroleum Coke	--	--	14,040	63	21	--	400	--	11,224	2,500	1,756
Marketable	--	--	10,869	63	21	--	400	--	11,224	-671	1,756
Catalyst	--	--	3,171	--	--	--	--	--	--	3,171	--
Asphalt and Road Oil	--	--	1,938	292	1,717	--	656	--	94	3,197	2,342
Still Gas	--	--	10,987	--	--	--	--	--	--	10,987	--
Miscellaneous Products	--	--	1,331	--	--	--	-15	--	72	1,274	107
Total	95,348	2,485	278,219	137,035	56,087	6,411	1,626	260,026	39,790	274,143	145,777

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.