

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2021
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	245,575	--	--	352,170	36,719	14,846	3,739	636,698	8,873	0	48,905
Hydrocarbon Gas Liquids	18,161	-51	14,965	13,884	7,917	--	1,365	21,029	15,095	17,386	5,618
Natural Gas Liquids	18,161	-51	13,341	13,884	7,917	--	1,289	21,029	15,095	15,838	5,529
Ethane	7	--	--	--	--	--	--	--	1	6	--
Propane	2,482	--	9,884	8,278	3,243	--	248	--	7,676	15,963	2,391
Normal Butane	4,335	--	2,665	5,600	3,462	--	1,077	6,495	7,170	1,320	2,763
Isobutane	2,479	--	792	6	1,212	--	-41	6,451	6	-1,927	331
Natural Gasoline	8,858	-51	--	--	--	--	5	8,083	242	476	44
Refinery Olefins	--	--	1,624	--	--	--	76	--	--	1,548	89
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,716	--	--	--	5	--	--	1,711	16
Normal Butylene	--	--	-92	--	--	--	71	--	--	-163	73
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	7,275	--	44,086	92,598	-9,316	1,184	114,779	5,060	13,619	51,226
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	7,276	--	10,275	47,773	13,201	211	64,995	2,855	10,464	4,836
Hydrogen	--	--	--	--	--	12,954	--	12,954	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	7,276	--	10,275	47,773	247	211	52,041	2,855	10,464	4,836
Fuel Ethanol	--	2,509	--	1,447	42,320	247	-157	44,600	2,080	0	2,833
Renewable Fuels Except Fuel Ethanol	--	4,767	--	8,828	5,453	--	368	7,441	775	10,464	2,004
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	18,634	--	--	3,140	11,718	620	3,156	20,153
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	15,177	44,825	-22,517	-2,166	38,066	1,585	0	26,237
Reformulated	--	0	--	901	19,002	-897	-3,592	22,562	36	0	11,878
Conventional	--	0	--	14,276	25,823	-21,620	1,425	15,504	1,549	0	14,358
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	317	805,660	51,939	24,303	22,270	-2,405	--	77,171	829,724	33,503
Finished Motor Gasoline	--	259	439,733	7,960	1,474	22,270	-937	--	13,302	459,332	2,060
Reformulated	--	--	308,420	--	--	4,537	2	--	--	312,955	20
Conventional	--	259	131,313	7,960	1,474	17,734	-939	--	13,302	146,377	2,040
Finished Aviation Gasoline	--	--	314	11	--	--	-49	--	--	374	251
Kerosene-Type Jet Fuel	--	75	98,628	29,966	2,611	--	893	--	4,718	125,669	9,838
Kerosene	--	--	75	--	--	--	-5	--	249	-169	8
Distillate Fuel Oil	--	-17	156,279	6,606	13,894	--	-2,416	--	18,811	160,367	12,161
15 ppm sulfur and under	--	-17	149,529	5,037	13,890	--	-2,283	--	12,931	157,791	11,298
Greater than 15 ppm to 500 ppm sulfur	--	--	3,558	1,569	4	--	10	--	2,394	2,727	224
Greater than 500 ppm sulfur	--	--	3,192	--	--	--	-143	--	3,486	-151	639
Residual Fuel Oil	--	--	23,513	6,007	--	--	713	--	6,351	22,456	5,458
Less than 0.31 percent sulfur	--	--	731	--	--	--	862	--	NA	NA	1,714
0.31 to 1.00 percent sulfur	--	--	5,841	3,089	--	--	-24	--	NA	NA	498
Greater than 1.00 percent sulfur	--	--	16,941	2,918	--	--	-125	--	NA	NA	3,246
Petrochemical Feedstocks	--	--	--	261	--	--	0	--	--	261	2
Naphtha for Petro. Feed. Use	--	--	--	261	--	--	0	--	--	261	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	363	--	--	--	-4	--	--	367	44
Lubricants	--	--	5,427	294	-576	--	2	--	3,391	1,752	896
Waxes	--	--	--	267	--	--	--	--	37	230	--
Petroleum Coke	--	--	37,278	--	1,217	--	-191	--	30,040	8,645	1,025
Marketable	--	--	28,480	--	1,217	--	-191	--	30,040	-153	1,025
Catalyst	--	--	8,798	--	--	--	--	--	--	8,798	--
Asphalt and Road Oil	--	--	7,926	567	5,684	--	-417	--	270	14,324	1,669
Still Gas	--	--	32,685	--	--	--	--	--	--	32,685	--
Miscellaneous Products	--	--	3,439	--	--	--	6	--	2	3,431	91
Total	263,736	7,541	820,625	462,079	161,537	27,800	3,883	772,506	106,198	860,730	139,252

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biojetel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.