Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,122	2,548			31,961	3,681	4,827	-701	66,840	-	0	49,423
Hydrocarbon Gas Liquids	2,117	-1,782	-7	-327	1,892	2,112		-963	1,518	1,674	1,777	4,503
Natural Gas Liquids		-1,782	-7	-532	1,892	2,112		-960		1,674	1,569	4,481
Ethane	_			-	_			_		_		_
Propane	218	-28		853	1,149	594		-543		1,287	2,042	2,172
Normal Butane	610	-494	_	-1,441	743	1,261		-453	962	377	-207	1,832
Isobutane	193	-189	_	56	-	257		41	539	3		447
Natural Gasoline		-1,071	-7		_	_		-5		6	0	30
Refinery Olefins				205	-	_		-3			208	22
Ethylene				_	_	_		-			_	_
Propylene				214	-	_		2			212	18
Normal Butylene				-9	_	_		-5			-4	4
Isobutylene				_	-	-		0			0	0
Other Linuida		700	0.000		0.040	40.050	070	4 540	0.000	400	0.000	FO 400
Other Liquids		-766	2,009		2,949	10,253	-273	1,543	8,869	428	3,333	53,409
Hydrogen/Biofuels/Other Hydrocarbons			2,009		1,146	5,020	2,082	404	6,280 1,367	240	3,333	6,705
Hydrogen Biofuels (including Fuel Ethanol)			2,009		1,146	5,020	1,367 715	404		240	3,333	6,705
Fuel Ethanol			2,009		1,140	3,685	715	76		192	0,000	2,547
Biofuels (excluding Fuel Ethanol) ⁶			1,752		1,146	1,335	713	328		48	3,333	
Other Hydrocarbons			1,752		1,140	1,555		320	524	40	0,000	4,100
Unfinished Oils					1,770	_		-214	1,181	37	0	19,933
Motor Gasoline Blend.Comp. (MGBC)			0		33	5,233	-2,354	1,353		151	0	26,771
Reformulated			ő		_	2,098	-333	686		-	ő	13,125
Conventional		_	0		33	3,135	-2,021	667	329	151	0	13,646
Aviation Gasoline Blend. Comp					_	_	, ——	_	-	-	_	_
Finished Petroleum Products			54	82,453	3,641	2,374	1,640	1,711		10,155	78,295	32,665
Finished Motor Gasoline			49	42,915	245	84	1,640	-74		1,237	43,769	1,777
Reformulated				29,717	245	-	497	0		1,207	30,214	1,777
Conventional			49	13,198	245	84	1,142	-74		1,237	13,555	1,760
Finished Aviation Gasoline				82	3	-	-,	67		1,207	18	325
Kerosene-Type Jet Fuel			7	14,334	2,412	221		511		606	15,857	9,478
Kerosene			_	2		_		2		0	0	9
Distillate Fuel Oil			-2	14,018	197	1,352		1,256		3,612	10,697	12,816
15 ppm sulfur and under			-2	12,962	196	1,352		1,313		3,377	9,818	11,966
Greater than 15 to 500 ppm sulfur			-	449	-	· -		53		33	363	265
Greater than 500 ppm sulfur			_	607	1	_		-110		202	516	585
Residual Fuel Oil				2,369	565	_		-197		51	3,080	4,078
Less than 0.31 percent sulfur				42	491	_		169		NA	NA	1,061
0.31 to 1.00 percent sulfur				904	74	-		246		NA	NA	618
Greater than 1.00 percent sulfur				1,423	_	_		-612		NA	NA	2,399
Petrochemical Feedstocks				69	-	-		-		200	-131	-
Naphtha for Petro. Feed. Use				_	-	_		-		_	_	_
Other Oils for Petro. Feed. Use				69		_		_		200		_
Special Naphthas				20	15	_		-8		-	43	15
Lubricants				360	30	_		15		516		865
Waxes				- 0.605	30	335		107		2 001	26 285	1.007
Petroleum Coke				3,685 2,780	_	335		-167 -167		3,901 3,901	-620	1,087 1,087
Marketable Catalyst				2,780				-167		3,901	905	1,087
Asphalt and Road Oil				668	144	382		293		26	875	2,147
Still Gas				3,542				293			3,542	-
Miscellaneous Products				389				13		1	375	
Total	25,239	o	2,056	82,126	40,443	18,420	6,194	1,589	77,227	12,257	83,405	140,000

⁼ Not Applicable

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Inports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biolecles, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on FIA analysis of data from the Surface U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.