

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2024**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PAD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>21,881</b>	<b>2,297</b>	--	--	<b>41,480</b>	<b>3,469</b>	<b>1,563</b>	<b>4,591</b>	<b>66,098</b>	<b>1</b>	<b>0</b>	<b>49,753</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,934</b>	<b>-1,598</b>	<b>-6</b>	<b>-443</b>	<b>1,995</b>	<b>1,651</b>	--	<b>-443</b>	<b>1,505</b>	<b>1,669</b>	<b>802</b>	<b>5,704</b>
Natural Gas Liquids	1,934	-1,598	-6	-669	1,995	1,651	--	-284	1,505	1,669	417	5,688
Ethane	--	--	--	--	--	--	--	--	--	2	-2	--
Propane	192	-22	--	925	986	500	--	-122	--	1,251	1,452	2,261
Normal Butane	558	-452	--	-1,618	1,009	875	--	-243	927	377	-689	2,966
Isobutane	174	-172	--	24	--	276	--	84	562	--	-344	412
Natural Gasoline	1,010	-952	-6	--	--	--	--	-3	16	39	0	49
Condensate and Scrubber Oil	2	-2	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	226	--	--	--	-159	--	--	385	16
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	223	--	--	--	-2	--	--	225	14
Normal Butylene	--	--	--	3	--	--	--	-157	--	--	160	2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>-698</b>	<b>3,298</b>	<b>--</b>	<b>1,388</b>	<b>12,704</b>	<b>-137</b>	<b>1,393</b>	<b>8,514</b>	<b>547</b>	<b>6,101</b>	<b>50,625</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	3,298	--	556	7,113	1,194	-244	6,148	156	6,101	6,201
Hydrogen	--	--	--	--	--	--	1,167	--	1,167	--	0	--
Biofuels (including Fuel Ethanol)	--	--	3,298	--	556	7,113	27	-244	4,981	156	6,101	6,201
Fuel Ethanol	--	--	257	--	--	4,203	27	66	4,305	116	0	2,212
Biofuels (excluding Fuel Ethanol)	--	--	3,041	--	556	2,910	--	-309	676	39	6,101	3,989
Biodiesel	--	--	260	--	79	307	--	-74	257	39	423	577
Renewable Diesel Fuel	--	--	2,738	--	477	2,604	--	-82	419	NA	5,482	3,201
Other Biofuels <sup>6</sup>	--	--	44	--	--	--	--	-153	--	NA	197	210
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	643	--	--	-11	-347	303	0	18,015
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	189	5,591	-1,331	1,648	2,713	88	0	26,409
Reformulated	--	--	--	--	--	2,241	472	1,718	995	0	0	13,261
Conventional	--	--	--	--	189	3,350	-1,803	-70	1,718	88	0	13,148
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>87</b>	<b>81,031</b>	<b>2,849</b>	<b>2,451</b>	<b>1,304</b>	<b>2,176</b>	<b>--</b>	<b>8,572</b>	<b>76,975</b>	<b>33,006</b>
Finished Motor Gasoline	--	--	47	42,173	384	71	1,304	62	--	888	43,029	1,808
Reformulated	--	--	--	28,982	--	--	-151	-1	--	--	28,832	15
Conventional	--	--	47	13,191	384	71	1,455	63	--	888	14,196	1,793
Finished Aviation Gasoline	--	--	--	80	2	--	--	59	--	--	23	324
Kerosene-Type Jet Fuel	--	--	46	13,922	1,955	230	--	-33	--	1,090	15,095	10,894
Kerosene	--	--	--	0	--	--	--	-4	--	31	-27	7
Distillate Fuel Oil	--	--	-5	13,964	258	1,440	--	1,772	--	3,653	10,232	12,116
15 ppm sulfur and under	--	--	-5	13,341	256	1,440	--	1,733	--	3,629	9,670	11,250
Greater than 15 to 500 ppm sulfur	--	--	--	258	--	--	--	-57	--	6	309	252
Greater than 500 ppm sulfur	--	--	--	365	2	--	--	96	--	19	252	614
Residual Fuel Oil	--	--	--	2,451	131	--	--	-179	--	114	2,647	3,659
Less than 0.31 percent sulfur	--	--	--	54	--	--	--	-338	--	NA	NA	431
0.31 to 1.00 percent sulfur	--	--	--	682	54	--	--	118	--	NA	NA	630
Greater than 1.00 percent sulfur	--	--	--	1,715	77	--	--	41	--	NA	NA	2,598
Petrochemical Feedstocks	--	--	--	82	29	--	--	--	--	400	-289	--
Naphtha for Petro. Feed. Use	--	--	--	--	29	--	--	--	--	--	29	--
Other Oils for Petro. Feed. Use	--	--	--	82	--	--	--	--	--	400	-318	--
Special Naphthas	--	--	--	42	--	--	--	2	--	--	40	32
Lubricants	--	--	--	391	63	17	--	258	--	67	146	983
Waxes	--	--	--	--	--	--	--	--	--	3	-3	--
Petroleum Coke	--	--	--	3,507	--	133	--	-152	--	2,287	1,505	759
Marketable	--	--	--	2,604	--	133	--	-152	--	2,287	602	759
Catalyst	--	--	--	903	--	--	--	--	--	--	903	--
Asphalt and Road Oil	--	--	--	756	27	561	--	370	--	35	938	2,357
Still Gas	--	--	--	3,299	--	--	--	--	--	--	3,299	--
Miscellaneous Products	--	--	--	364	--	--	--	21	--	4	339	67
<b>Total</b>	<b>23,815</b>	<b>0</b>	<b>3,379</b>	<b>80,588</b>	<b>47,712</b>	<b>20,275</b>	<b>2,730</b>	<b>7,717</b>	<b>76,117</b>	<b>10,788</b>	<b>83,878</b>	<b>139,088</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogdiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.