

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2018**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>921,793</b>	--	--	<b>694,269</b>	<b>4,521</b>	<b>4,948</b>	<b>1,477,291</b>	<b>138,344</b>	<b>0</b>	<b>1,088,904</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>360,585</b>	<b>-1,842</b>	<b>43,250</b>	<b>21,259</b>	--	<b>-51,622</b>	<b>54,488</b>	<b>130,953</b>	<b>289,433</b>	<b>139,282</b>
Natural Gas Liquids .....	360,585	-1,842	17,346	18,792	--	-51,197	54,488	130,953	289,433	133,627
Ethane .....	142,897	--	533	--	--	-5,359	--	19,624	129,165	50,260
Propane .....	116,249	--	26,564	16,098	--	-28,545	--	82,750	104,706	33,802
Normal Butane .....	28,970	--	-8,485	1,641	--	-16,622	21,568	12,076	5,104	21,699
Isobutane .....	32,852	--	-1,266	1,039	--	117	19,347	196	12,965	8,510
Natural Gasoline .....	39,617	-1,842	--	14	--	-788	13,573	16,309	8,695	19,356
Refinery Olefins .....	--	--	25,904	2,467	--	-425	--	--	28,796	5,655
Ethylene .....	--	--	12	--	--	0	--	--	12	0
Propylene .....	--	--	25,647	1,819	--	-996	--	--	28,462	3,846
Butylene .....	--	--	293	648	--	600	--	--	341	1,808
Isobutylene .....	--	--	-48	--	--	-29	--	--	-19	1
<b>Other Liquids</b> .....	--	<b>110,308</b>	--	<b>109,288</b>	<b>-430</b>	<b>16,936</b>	<b>144,783</b>	<b>45,386</b>	<b>12,061</b>	<b>345,391</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	--	110,320	--	3,055	10,199	454	104,113	19,006	0	30,526
Hydrogen .....	--	--	--	--	19,125	--	19,125	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	6,723	--	1,073	-1,508	265	--	6,023	0	1,711
Renewable Fuels (including Fuel Ethanol) ...	--	103,597	--	1,967	-7,493	204	84,883	12,984	0	28,783
Fuel Ethanol <sup>5</sup> .....	--	94,163	--	--	-1,940	-165	79,865	12,523	0	22,883
Renewable Fuels Except Fuel Ethanol .....	--	9,434	--	1,967	-5,553	369	5,018	460	0	5,900
Other Hydrocarbons .....	--	--	--	15	75	-15	105	--	0	32
Unfinished Oils .....	--	--	--	56,855	--	12,064	10,511	22,191	12,089	98,324
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	-12	--	49,378	-10,629	4,392	30,157	4,188	0	216,500
Reformulated .....	--	--	--	18,016	17,965	-3,751	39,695	37	0	49,704
Conventional .....	--	-12	--	31,362	-28,594	8,143	-9,538	4,151	0	166,796
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	26	2	--	-28	41
<b>Finished Petroleum Products</b> .....	--	<b>425</b>	<b>1,733,372</b>	<b>66,376</b>	<b>18,534</b>	<b>-3,463</b>	--	<b>302,254</b>	<b>1,519,915</b>	<b>288,174</b>
Finished Motor Gasoline .....	--	425	881,097	2,678	12,569	-1,512	--	87,575	810,706	23,129
Reformulated .....	--	--	286,248	--	-17,129	5	--	--	269,114	45
Conventional .....	--	425	594,849	2,678	29,697	-1,517	--	87,575	541,592	23,084
Finished Aviation Gasoline .....	--	--	833	28	--	-37	--	--	898	1,004
Kerosene-Type Jet Fuel .....	--	--	155,002	9,624	--	-843	--	18,281	147,188	40,375
Kerosene .....	--	--	902	508	--	-488	--	604	1,294	1,650
Distillate Fuel Oil <sup>5</sup> .....	--	--	433,217	21,823	5,965	-15,183	--	99,817	376,371	130,391
15 ppm sulfur and under .....	--	--	401,274	17,449	5,965	-13,459	--	82,295	355,852	114,432
Greater than 15 ppm to 500 ppm sulfur .....	--	--	8,277	718	--	-3,130	--	10,436	1,689	4,439
Greater than 500 ppm sulfur .....	--	--	23,666	3,656	--	1,406	--	7,087	18,829	11,520
Residual Fuel Oil <sup>6</sup> .....	--	--	39,883	19,184	--	5,683	--	28,023	25,361	35,042
Less than 0.31 percent sulfur .....	--	--	5,083	1,735	--	195	--	NA	NA	2,343
0.31 to 1.00 percent sulfur .....	--	--	5,536	1,764	--	-300	--	NA	NA	6,301
Greater than 1.00 percent sulfur .....	--	--	29,264	15,685	--	5,784	--	NA	NA	26,388
Petrochemical Feedstocks .....	--	--	25,848	2,227	--	354	--	--	27,721	3,255
Naphtha for Petro. Feed. Use .....	--	--	17,762	1,891	--	343	--	--	19,310	2,192
Other Oils for Petro. Feed. Use .....	--	--	8,086	336	--	11	--	--	8,411	1,063
Special Naphthas .....	--	--	3,481	1,367	--	-116	--	--	4,964	1,076
Lubricants .....	--	--	16,770	4,090	--	-179	--	10,682	10,357	11,842
Waxes .....	--	--	343	432	--	-65	--	331	509	792
Petroleum Coke .....	--	--	79,763	1,502	--	250	--	55,297	25,718	8,769
Marketable .....	--	--	59,337	1,502	--	250	--	55,297	5,292	8,769
Catalyst .....	--	--	20,426	--	--	--	--	--	20,426	--
Asphalt and Road Oil .....	--	--	27,019	2,866	--	8,715	--	1,513	19,657	30,221
Still Gas .....	--	--	61,022	--	--	--	--	--	61,022	--
Miscellaneous Products .....	--	--	8,192	47	--	-42	--	131	8,150	628
<b>Total</b> .....	<b>1,282,378</b>	<b>108,891</b>	<b>1,776,622</b>	<b>891,192</b>	<b>22,625</b>	<b>-33,201</b>	<b>1,676,562</b>	<b>616,937</b>	<b>1,821,409</b>	<b>1,861,751</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.