## Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2019

<table>
<thead>
<tr>
<th>Commodity</th>
<th>Field Production</th>
<th>Renewable Fuels and Oxygenate Plant Net Production</th>
<th>Refinery and Blender Net Production</th>
<th>Imports</th>
<th>Adjustments</th>
<th>Stock Change</th>
<th>Refinery and Blender Net Inputs</th>
<th>Exports</th>
<th>Products Supplied</th>
<th>Ending Stocks</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Natural Gas Liquids</strong></td>
<td>1,453,498</td>
<td>-6,207</td>
<td>202,394</td>
<td>61,805</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Ethane</strong></td>
<td>554,037</td>
<td>-1,507</td>
<td>86,492</td>
<td>39,090</td>
<td></td>
<td>9,966</td>
<td>84,045</td>
<td>461,533</td>
<td></td>
<td>59,606</td>
</tr>
<tr>
<td><strong>Propylene</strong></td>
<td>479,335</td>
<td>-33,574</td>
<td>12,284</td>
<td>23,780</td>
<td>47,099</td>
<td>85,206</td>
<td>18,261</td>
<td>91,907</td>
<td></td>
<td>61,515</td>
</tr>
<tr>
<td><strong>Isobutane</strong></td>
<td>128,488</td>
<td>-3,692</td>
<td>4,043</td>
<td>2,634</td>
<td>66,002</td>
<td>1,612</td>
<td>56,632</td>
<td>11,124</td>
<td></td>
<td>12,064</td>
</tr>
<tr>
<td><strong>Normal Butane</strong></td>
<td>126,529</td>
<td>-3,692</td>
<td>4,043</td>
<td>2,634</td>
<td>66,002</td>
<td>1,612</td>
<td>56,632</td>
<td>11,124</td>
<td></td>
<td>12,064</td>
</tr>
<tr>
<td><strong>Natural Gasoline</strong></td>
<td>168,089</td>
<td>-6,207</td>
<td>-3</td>
<td>33</td>
<td>50,860</td>
<td>48</td>
<td>62,185</td>
<td>20,805</td>
<td></td>
<td>89,990</td>
</tr>
</tbody>
</table>

### Notes:
- **Stock Change**: Includes movements at the field level due to production and throughput, pipe line transports, railroad movements, and other transfers.
- **Adjustments**: Includes adjustments to account for differences in source and destination representation of production and throughput between various EIA data sources.
- **Products Supplied**: Represents movements of crude oil and derivatives to final end use markets.

**Sources:**
- EIA-814 “Monthly Imports Report.”
- EIA-815 “Monthly Bulk Terminal and Blend Report.”
- EIA-816 “Monthly Natural Gas Liquids Report.”
- EIA-818 “Monthly Oxygenate Report.”
- Domestic crude oil field production estimates based on Form EIA-914, “Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report,” and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

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## Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2019

### Notes:
- **Stock Change**: Includes movements at the field level due to production and throughput, pipe line transports, railroad movements, and other transfers.
- **Adjustments**: Represents movements of crude oil and derivatives to final end use markets. Includes adjustments to account for differences in source and destination representation of production and throughput between various EIA data sources.
- **Products Supplied**: Includes sales to jobbers, sales at terminals and pipelines, and sales to refiners.

**Sources:**
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### Commodity

- **Hydrogen/Oxygenates/Renewables/Other Hydrocarbons**
- **Normal Butylene**
- **Normal Butylene**
- **Other Liquids**
- **Unfinished Oils**
- **Motor Gasoline Blend Comp. (MGBC)**
- **Reformulated**
- **Conventional**
- **Aviation Gasoline Blend Comp.**

### Other Products

- **Isobutane**
- **Propylene**
- **Propylene**
- **Normal Butylene**
- **Isobutylene**

### Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2019

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<th>Adjustments</th>
<th>Stock Change</th>
<th>Refinery and Blender Net Inputs</th>
<th>Exports</th>
<th>Products Supplied</th>
<th>Ending Stocks</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Hydrogen</strong></td>
<td>3,618,192</td>
<td>-2,093,929</td>
<td>131,988</td>
<td>-5,546</td>
<td>5,030,265</td>
<td>882,390</td>
<td>1,085,387</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Notes:
- **Stock Change**: Includes movements at the field level due to production and throughput, pipe line transports, railroad movements, and other transfers.
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