Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025 (Thousand Barrels)

	Supply							Disposition				
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	60,096	171			21,379	-46,329	-771	744	33,802	_	0	24,910
Hydrocarbon Gas Liquids	29,446	-136	-15	317	1,010	-28,032		-1,422	1,068	927	2,017	5,545
Natural Gas Liquids		-136	-15	116	1,010	-28,032		-1,390	1 '	927	1,784	5,461
Ethane Propane	7,062 11,075			430	925	-7,188 -10,523		-34 -767		0	-92 2,674	978 2,026
Normal Butane	4,217		_	-347	70	-4,484		-603	497	0	-438	1,159
Isobutane	2,010		_	33	15	-2,047		-2	373	_	-360	463
Natural Gasoline	5,082	-136	-15		-	-3,790		16	198	927	0	835
Condensate and Scrubber Oil		-1,213	_	- 201	_	-		-32	-		0	15
Refinery Olefins Ethylene				201	_	_		-32			233	84
Propylene				56	_	_		1			55	2
Normal Butylene				145	-	-		-33			178	82
Isobutylene				-	_	_		0			0	0
Other Liquide		24	1 605		2	607	2 402	562	2 276	200	240	44 254
Other Liquids		-34	1,695 1,695		_	- 687	2,492 977	562	2,276 2,173	389 360	240	11,351 695
Hydrogen			1,000		_		439		439		0	
Biofuels (including Fuel Ethanol)			1,695		-	113	538	12	1,734	360	240	695
Fuel Ethanol			658		_	728	538	-67	1,650	341	0	347
Biofuels (excluding Fuel Ethanol)			1,036		-	-615		79		19	240	347
Biodiesel Renewable Diesel Fuel			813		_	30 -645		-1 74	39	19	-27 94	5 298
Other Biofuels ⁶			223		_	-043		6	-	_	172	44
Other Hydrocarbons					-	_	_	_	-	_	_	_
Unfinished Oils		-34			_	-		64	-128	30	0	2,985
Motor Gasoline Blend.Comp. (MGBC)			-		2	-800	1,515	486		-	0	7,671
Reformulated Conventional			_		_ 2	1,831 -2,631	916 599	-36 522	2,783 -2,552	_	0	6,880
Aviation Gasoline Blend. Comp					_	2,001		-	- 2,002	-	_	- 0,000
Finished Petroleum Products			-1	37,922	662	-451	-2,053	146		32	35,901	8,849
Finished Motor Gasoline			_	19,814	-	-986	-2,053	28		0	16,747	1,258
Reformulated			-	3,071	-	-	-913	28		_ 0	2,158	1.050
Conventional Finished Aviation Gasoline				16,743	_	-986	-1,140 	0		_	14,589	1,258
Kerosene-Type Jet Fuel			-	2,214	3	1,577		47		7	3,740	831
Kerosene			_	2	_	-		0		_	2	2
Distillate Fuel Oil			-1	10,848	415	-172		-511		0	11,600	4,082
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			-1	10,932 -47	415	-172		-452 -29		0 -	11,625 -18	3,978 46
Greater than 500 ppm sulfur			_	-47	_	_		-29		_	-18	58
Residual Fuel Oil				586	12	_		-6		-	604	226
Less than 0.31 percent sulfur				348	_	_		0		NA	NA	6
0.31 to 1.00 percent sulfur				19	12	-		0		NA	NA	4
Greater than 1.00 percent sulfur Petrochemical Feedstocks				219 16	_	_		-6		NA _	NA 16	216
Naphtha for Petro. Feed. Use				-	_	_		_		_	-	_
Other Oils for Petro. Feed. Use				16	-	_		_		_	16	_
Special Naphthas				_	-	-		_		_	-	_
Lubricants				-	_	-		_		22	-22	_
Waxes Petroleum Coke				1,403	_	-487		-53		0 -	969	80
Marketable				1,403	_	-487		-53		_	577	80
Catalyst				392							392	
Asphalt and Road Oil				1,569	232	-383		643		2	773	2,346
Still Gas				1,316							1,316	
Miscellaneous Products				147	_	_		-2		_	149	18
Total	89,542	0	1,678	38,239	23,053	-75,498	-332	30	37,146	1,349	38,157	50,655

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Bottles includes reflewable releating on, fertewable replication, reflewable replication, and observed and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Bioficies, Fuel Oxygenates, Isooctane, and Seport," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information