

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,608	--	--	2,421	800	680	-229	8,863	1,875	0
Hydrocarbon Gas Liquids	2,339	0	488	1	834	--	214	259	1,258	1,929
Natural Gas Liquids	2,339	0	267	--	826	--	216	259	1,258	1,696
Ethane	992	--	4	--	--	--	-2	--	155	1,325
Propane	710	--	153	--	318	--	121	--	913	147
Normal Butane	115	--	122	--	110	--	115	36	186	11
Isobutane	268	--	-14	--	20	--	-18	125	3	164
Natural Gasoline	253	0	--	--	-103	--	0	98	1	50
Refinery Olefins	--	--	221	1	--	--	-2	--	--	232
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	223	--	8	--	4	--	--	226
Butylene	--	--	-1	1	--	--	-7	--	--	7
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	133	--	629	-1,987	102	47	-1,567	282	117
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	133	--	17	164	120	21	300	115	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	17	--	-22	9	--	71	0
Renewable Fuels (including Fuel Ethanol)	--	48	--	--	164	9	12	166	44	0
Fuel Ethanol	--	27	--	--	157	25	15	154	40	0
Renewable Fuels Except Fuel Ethanol	--	22	--	--	7	-16	-3	13	4	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	514	-4	--	-16	270	137	118
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	98	-2,146	-18	42	-2,139	30	0
Reformulated	--	--	--	--	-383	18	21	-387	1	0
Conventional	--	--	--	98	-1,763	-36	21	-1,752	29	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,694	218	-1,612	10	-113	--	2,791	3,632
Finished Motor Gasoline	--	--	2,203	--	-205	-7	31	--	620	1,340
Reformulated	--	--	479	--	--	-33	--	--	--	446
Conventional	--	--	1,724	--	-205	26	31	--	620	894
Finished Aviation Gasoline	--	--	6	--	-3	--	-2	--	--	5
Kerosene-Type Jet Fuel	--	--	960	--	-570	--	-21	--	182	228
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	2,888	--	-840	17	-96	--	1,184	977
15 ppm sulfur and under	--	--	2,657	--	-782	17	-87	--	997	981
Greater than 15 ppm to 500 ppm sulfur	--	--	72	--	-2	--	-3	--	89	-16
Greater than 500 ppm sulfur	--	--	160	--	-56	--	-7	--	98	12
Residual Fuel Oil ⁷	--	--	192	151	29	--	-5	--	270	106
Less than 0.31 percent sulfur	--	--	30	61	5	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	38	5	-1	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	124	84	26	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	276	13	4	--	0	--	--	293
Naphtha for Petro. Feed. Use	--	--	169	12	3	--	1	--	--	183
Other Oils for Petro. Feed. Use	--	--	108	0	1	--	-1	--	--	110
Special Naphthas	--	--	33	16	-1	--	-1	--	--	49
Lubricants	--	--	139	25	-13	--	-26	--	102	75
Waxes	--	--	3	2	--	--	-1	--	1	5
Petroleum Coke	--	--	482	11	12	--	13	--	414	78
Marketable	--	--	365	11	12	--	13	--	414	-38
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	84	--	-24	--	-6	--	17	50
Still Gas	--	--	368	--	--	--	--	--	--	368
Miscellaneous Products	--	--	57	0	--	--	2	--	0	55
Total	8,947	133	8,182	3,269	-1,966	792	-81	7,555	6,206	5,677

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.