

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2018**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>6,699</b>	--	--	<b>2,589</b>	<b>375</b>	<b>263</b>	<b>-388</b>	<b>8,872</b>	<b>1,442</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,270</b>	<b>0</b>	<b>435</b>	<b>8</b>	<b>725</b>	--	<b>-33</b>	<b>297</b>	<b>1,108</b>	<b>2,065</b>
Natural Gas Liquids	2,270	0	204	--	712	--	-24	297	1,108	1,805
Ethane	977	--	8	--	--	--	-47	--	121	1,387
Propane	695	--	154	--	271	--	-120	--	887	354
Normal Butane	107	--	50	--	100	--	98	76	98	-14
Isobutane	260	--	-7	--	23	--	20	127	2	127
Natural Gasoline	230	0	--	--	-158	--	25	94	1	-48
Refinery Olefins	--	--	230	8	--	--	-8	--	--	260
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	225	--	14	--	-31	--	--	269
Butylene	--	--	6	8	--	--	22	--	--	-8
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>117</b>	--	<b>632</b>	<b>-1,665</b>	<b>-87</b>	<b>82</b>	<b>-1,648</b>	<b>413</b>	<b>150</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	117	--	17	236	129	-2	301	200	0
Hydrogen	--	--	--	--	--	134	--	134	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	17	--	-11	9	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	47	--	--	236	7	-11	168	133	0
Fuel Ethanol	--	26	--	--	233	15	-8	152	130	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	4	-9	-3	16	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	508	5	--	165	-3	201	150
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	107	-1,907	-216	-82	-1,947	13	0
Reformulated	--	--	--	--	-355	103	-17	-235	0	0
Conventional	--	--	--	107	-1,551	-320	-65	-1,711	12	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	0	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,705</b>	<b>145</b>	<b>-1,597</b>	<b>226</b>	<b>-37</b>	--	<b>2,917</b>	<b>3,598</b>
Finished Motor Gasoline	--	--	2,377	--	-199	201	-27	--	854	1,551
Reformulated	--	--	477	--	--	-97	--	--	--	380
Conventional	--	--	1,900	--	-199	298	-27	--	854	1,171
Finished Aviation Gasoline	--	--	9	--	-2	--	-2	--	--	9
Kerosene-Type Jet Fuel	--	--	926	--	-548	--	-1	--	200	180
Kerosene	--	--	3	--	--	--	4	--	9	-9
Distillate Fuel Oil	--	--	2,727	5	-866	25	-45	--	1,013	922
15 ppm sulfur and under	--	--	2,471	--	-812	25	-65	--	893	856
Greater than 15 ppm to 500 ppm sulfur	--	--	35	--	-3	--	1	--	72	-41
Greater than 500 ppm sulfur	--	--	221	5	-51	--	20	--	47	108
Residual Fuel Oil <sup>7</sup>	--	--	212	49	20	--	37	--	245	-1
Less than 0.31 percent sulfur	--	--	42	7	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	9	2	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	156	33	18	--	31	--	NA	NA
Petrochemical Feedstocks	--	--	268	16	1	--	-1	--	--	285
Naphtha for Petro. Feed. Use	--	--	175	14	1	--	-1	--	--	191
Other Oils for Petro. Feed. Use	--	--	93	2	--	--	0	--	--	95
Special Naphthas	--	--	36	10	-1	--	-3	--	--	48
Lubricants	--	--	154	50	-16	--	14	--	81	93
Waxes	--	--	3	0	--	--	0	--	1	3
Petroleum Coke	--	--	499	15	27	--	-27	--	503	66
Marketable	--	--	385	15	27	--	-27	--	503	-49
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	79	--	-13	--	13	--	11	42
Still Gas	--	--	354	--	--	--	--	--	--	354
Miscellaneous Products	--	--	56	1	0	--	1	--	0	55
<b>Total</b>	<b>8,969</b>	<b>117</b>	<b>8,140</b>	<b>3,373</b>	<b>-2,162</b>	<b>402</b>	<b>-376</b>	<b>7,520</b>	<b>5,880</b>	<b>5,813</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.