

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,412	--	--	2,498	879	548	226	9,121	1,989	0
Hydrocarbon Gas Liquids	2,540	-1	445	5	738	--	216	291	1,187	2,034
Natural Gas Liquids	2,540	-1	208	--	717	--	220	291	1,187	1,767
Ethane	1,067	--	5	--	--	--	33	--	133	1,324
Propane	772	--	162	--	230	--	139	--	793	232
Normal Butane	156	--	52	--	112	--	27	85	257	-50
Isobutane	262	--	-12	--	29	--	15	117	4	143
Natural Gasoline	283	-1	--	--	-71	--	5	88	1	118
Refinery Olefins	--	--	237	5	--	--	-4	--	--	267
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	236	--	21	--	6	--	--	251
Butylene	--	--	3	5	--	--	-9	--	--	17
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	129	--	572	-1,966	89	53	-1,616	488	-100
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	129	--	4	167	140	32	297	111	0
Hydrogen	--	--	--	--	--	141	--	141	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	4	--	-10	2	--	69	0
Renewable Fuels (including Fuel Ethanol)	--	53	--	--	167	9	30	156	42	0
Fuel Ethanol	--	27	--	--	168	25	33	146	41	0
Renewable Fuels Except Fuel Ethanol	--	26	--	--	-1	-15	-3	11	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	523	22	--	21	336	287	-98
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45	-2,155	-51	0	-2,250	89	0
Reformulated	--	--	--	--	-401	170	11	-241	0	0
Conventional	--	--	--	45	-1,754	-221	-10	-2,009	89	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	2	--	-1
Finished Petroleum Products	--	--	7,998	179	-1,810	45	115	--	2,735	3,561
Finished Motor Gasoline	--	--	2,286	--	-279	26	3	--	771	1,258
Reformulated	--	--	461	--	--	-196	--	--	--	265
Conventional	--	--	1,825	--	-279	222	3	--	771	993
Finished Aviation Gasoline	--	--	11	--	-1	--	3	--	--	8
Kerosene-Type Jet Fuel	--	--	973	--	-559	--	30	--	121	263
Kerosene	--	--	9	--	-10	--	4	--	--	-5
Distillate Fuel Oil	--	--	3,035	20	-971	19	29	--	1,173	900
15 ppm sulfur and under	--	--	2,775	13	-935	19	13	--	1,050	810
Greater than 15 ppm to 500 ppm sulfur	--	--	93	--	-6	--	7	--	68	13
Greater than 500 ppm sulfur	--	--	166	6	-31	--	9	--	55	78
Residual Fuel Oil ⁷	--	--	193	99	31	--	11	--	204	108
Less than 0.31 percent sulfur	--	--	42	22	2	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	9	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	134	67	29	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	310	11	2	--	3	--	--	320
Naphtha for Petro. Feed. Use	--	--	216	10	2	--	3	--	--	224
Other Oils for Petro. Feed. Use	--	--	94	1	1	--	0	--	--	96
Special Naphthas	--	--	30	11	-1	--	1	--	--	40
Lubricants	--	--	137	36	-15	--	46	--	77	36
Waxes	--	--	2	2	--	--	0	--	1	4
Petroleum Coke	--	--	497	--	11	--	-25	--	372	161
Marketable	--	--	373	--	11	--	-25	--	372	37
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	74	--	-19	--	9	--	16	30
Still Gas	--	--	380	--	--	--	--	--	--	380
Miscellaneous Products	--	--	60	--	0	--	1	--	0	59
Total	9,952	129	8,443	3,254	-2,160	683	610	7,796	6,399	5,495

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.