Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2024 (Thousand Barrels per Day)

	Supply							Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	9,682	322			1,410	1,282	403	-195	9,156	4,138	0
Hydrocarbon Gas Liquids	4,407	-197	0	512	_	1,067		392	378	2,304	2,714
Natural Gas Liquids	4,407	-197	0	331	-	1,046		385	378	2,304	2,519
Ethane	1,913			8	-	558		126		355	1,999
Propane  Normal Butane	1,295 356			155 180	_	399 161		96 125	 55	1,531 415	222 102
Isobutane	328		_	-12	_	36		-5	161	2	195
Natural Gasoline	514	-197	0		_	-110		43	162	2	0
Condensate and Scrubber Oil	87	-87	-	-	_	-		0	_	-	0
Refinery Olefins				181	_	21		7			196
Ethylene				-26	_	_		0			-26
Propylene				216	_	21		7			230
Normal Butylenelsobutylene				-9 0	_	_		0			-9 0
Other Liquids		-125	179		496	-2,009	o	65	-1,988	399	65
Hydrogen/Biofuels/Other Hydrocarbons			179		10	84	193	29	291	81	65
Hydrogen					_		130		130		0
Biofuels (including Fuel Ethanol)			179		10	84	62	29	160	81	65
Fuel Ethanol			25 154		10	165 -81	62	20 8	152 8	80 1	0 65
Biodiesel			15		10	6		-4	6	1	26
Renewable Diesel Fuel			125		-	-87		10	Ö	NA.	29
Other Biofuels <sup>7</sup>			14		_	-		2	1	NA	10
Other Hydrocarbons					_	_	-	_	-	-	-
Unfinished Oils		-125			422	4		8	34	258	0
Motor Gasoline Blend.Comp. (MGBC)			_		64	-2,096 -510	-193 116	28 24	-2,312 -418	59 0	0
Reformulated  Conventional			_		64	-1,585	-309	5	-1,894	59	0
Aviation Gasoline Blend. Comp					-	-		0	0	-	0
Finished Petroleum Products			0	7,604	110	-1,610	131	-90		2,940	3,386
Finished Motor Gasoline			_	2,165	-	-77	131	-22		778	1,463
Reformulated			-	488	-	-	-55	_		_	432
Conventional			-	1,677	-	-77	186	-22		778	1,030
Finished Aviation Gasoline				12	_	-6		-3		_	9
Kerosene-Type Jet Fuel			_	1,005	_	-610		32		191	172
Kerosene  Distillate Fuel Oil			0	6 2,992	2	-905		-1 -37		1,258	7 868
15 ppm sulfur and under			0	2,826	_	-899		-33		1,082	880
Greater than 15 to 500 ppm sulfur			0	89	2	-4		-5		115	-24
Greater than 500 ppm sulfur			_	77	-	-2		1		61	12
Residual Fuel Oil				145	51	13		-44		112	141
Less than 0.31 percent sulfur				29	_	3		-24		NA	NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				39 77	2 49	10		-1 -19		NA NA	NA NA
Petrochemical Feedstocks				160	49	10		3		5	156
Naphtha for Petro. Feed. Use				96	2	1		3		_	96
Other Oils for Petro. Feed. Use				64	1	_		0		5	60
Special Naphthas				32	13	-1		2		-	42
Lubricants				122	35	-34		-16		99	41
Waxes				5 481	0 6	15		0 11		0 481	4
Petroleum Coke				377	6	15		11		481	-94
Catalyst				105							105
Asphalt and Road Oil				67	-	-6		-16		15	63
Still Gas				357							357
Miscellaneous Products				55	_	_		0		1	54
Total	14,089	0	179	8,117	2,016	-1,269	533	172	7,547	9,781	6,165

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil previously referred to as 'I inaccounted For Crude Oil'. Also included is an adjustment for bydrogen, motor gasoline blending components, and fuel ethanol. See Appe

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.