Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2024 (Thousand Barrels)

Field Production 281,322 116,625 116.625	Transfers to Crude Oil Supply 6,067	Biofuels Plant Net Production	Refinery and Blender Net	Imports (PADD				Refinery			
116,625	6,067		Production	of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
				37,634	46,213	21,212	15,974	252,925	123,549	0	598,179
116 605	-5,737	-13	10,389	_	19,565		-26,764	14,669	69,684	83,241	123,642
	-5,737	-13	4,542	-	19,106		-26,689	14,669	69,684	76,860	123,028
50,099			351	-	12,421		-8,016		10,840	60,047	49,472
35,768			4,651	-	6,959		-11,619		49,055	9,942	33,178
9,141		_	-253	_	2,862		-4,571	5,871	9,470	980	21,094
,		-	-	-					-	,	7,262
		-13			-3,863			4,014	232	-	12,022
	,		5 8/17	_	150		-			-	614
				_	439					,	-
			5,836	_	459		29			6,266	411
			-146	_	-		-103			-43	202
			2	-	-		-1			3	1
											ĺ
	-330	4,978		11,855	-61,938	4,147	-2,588	-57,775	16,702	2,372	130,570
		4,978		257	3,953				2,396	,	6,622
				_		-				-	
				257						,	6,622
				-	,						3,813
							-			,	2,809
				257				174			795 1,899
				_	-2,045			120			115
				_	_		_	130	INA	339	113
				11 299	698			2 119	10 793	0	43.952
		_		299		181			-,	0	- /
		_		_	-10,179	5,222	-955	-4,012	10	0	10,498
		_		299	-56,410	-5,042	-470	-64,186	3,503	0	69,466
				-	_		2	15	-	-17	32
		0	215.769	3.028	-44.045	-400	-1.110		79.271	96.191	101,759
		0		-	-1,028	-400	-2,199		25,713	40,363	6,618
		_	13,654	-	, –	-4,473	_		_	9,181	_
		0	51,651	-	-1,028	4,073	-2,199		25,713	31,182	6,618
			184	-	-69		-5		_	120	531
		_	26,401	-	-15,752				5,295		12,501
		_		-			-				820
					-,					,	43,934
		-									37,843
		0		-							1,378
		_		1 222							4,713 16,734
				,							700
				_	-						4,053
				1.232	352						11,981
				113	90		-145				
			4,459	75	46		107		_	4,473	1,498
			1,413	38	44		-252		1,034	713	390
			798	659	-17		-41		_	1,481	851
			3,685	1,024	-588		-146		3,022	1,245	9,013
				_							279
				_							2,903
											2,903
											5,176
			,						_	,	5,176
				_							511
			•	52 517							
	9,342 12,275 2,272	9,342 12,275 -5,737 2,272 -2,272	9,342	9,342          -207           12,275         -5,737         -13            2,272           5,847              5,836              -146              -146              -146              -146              -146              -146	9,342	9,342	9,342	9,342	9,342	9,342	9.342

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, narketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Votes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and sooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, J.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Report and other information. Fransportation Board and other information.