

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>1,395,572</b>	--	--	<b>737,898</b>	<b>73,218</b>	<b>60,166</b>	<b>-30,498</b>	<b>2,137,981</b>	<b>159,371</b>	<b>0</b>	<b>910,367</b>
<b>Hydrocarbon Gas Liquids</b>	<b>480,020</b>	<b>-144</b>	<b>112,341</b>	<b>3,591</b>	<b>158,583</b>	--	<b>12,423</b>	<b>71,682</b>	<b>234,193</b>	<b>436,093</b>	<b>149,134</b>
Natural Gas Liquids	480,020	-144	61,078	2,673	154,855	--	15,338	71,682	234,193	377,269	--
Ethane	198,537	--	1,291	--	--	--	879	--	16,592	267,960	--
Propane	147,465	--	39,098	14	73,225	--	-5,419	--	191,424	73,797	--
Normal Butane	22,969	--	21,028	--	18,491	--	20,783	16,370	24,715	620	--
Isobutane	57,740	--	-339	30	4,333	--	681	28,474	1,182	31,427	--
Natural Gasoline	53,309	-144	--	2,629	-26,797	--	-1,586	26,838	280	3,465	--
Refinery Olefins	--	--	51,263	918	--	--	-2,915	--	--	58,824	--
Ethylene	--	--	60	--	--	--	0	--	--	60	--
Propylene	--	--	53,484	--	--	--	-1,354	--	--	58,566	--
Butylene	--	--	-2,070	918	--	--	-1,562	--	--	410	--
Isobutylene	--	--	-211	--	--	--	1	--	--	-212	--
<b>Other Liquids</b>	--	<b>28,253</b>	--	<b>120,130</b>	<b>-446,615</b>	<b>274</b>	<b>3,342</b>	<b>-410,237</b>	<b>85,185</b>	<b>23,751</b>	<b>123,195</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	28,253	--	4,489	45,166	26,263	486	72,320	31,365	0	7,560
Hydrogen	--	--	--	--	--	32,710	--	32,710	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	17,259	--	2,684	--	-2,669	856	318	16,100	0	2,333
Renewable Fuels (including Fuel Ethanol)	--	10,994	--	1,716	45,166	-3,688	-370	39,292	15,265	0	5,227
Fuel Ethanol	--	6,465	--	--	44,635	-197	502	35,657	14,744	0	3,827
Renewable Fuels Except Fuel Ethanol	--	4,529	--	1,716	531	-3,491	-872	3,635	521	0	1,400
Other Hydrocarbons	--	--	--	89	--	-89	--	--	--	0	--
Unfinished Oils	--	--	--	104,520	1,533	--	3,107	39,555	39,566	23,825	44,679
Motor Gasoline Blend Comp. (MGBC)	--	--	--	11,121	-493,314	-25,989	-259	-522,178	14,255	0	70,939
Reformulated	--	--	--	--	-104,092	24,177	-731	-79,237	53	0	10,924
Conventional	--	--	--	11,121	-389,222	-50,166	472	-442,941	14,202	0	60,015
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	8	66	--	-74	17
<b>Finished Petroleum Products</b>	--	--	<b>1,835,405</b>	<b>38,770</b>	<b>-400,756</b>	<b>31,102</b>	<b>-9,159</b>	--	<b>667,501</b>	<b>846,180</b>	<b>114,633</b>
Finished Motor Gasoline	--	--	525,645	410	-61,204	26,186	-1,903	--	148,855	344,085	9,571
Reformulated	--	--	112,078	--	--	-26,046	--	--	--	86,032	--
Conventional	--	--	413,567	410	-61,204	52,232	-1,903	--	148,855	258,053	9,571
Finished Aviation Gasoline	--	--	1,959	--	-9,610	--	-118	--	--	-7,533	299
Kerosene-Type Jet Fuel	--	--	211,948	--	-124,031	--	-1,310	--	37,820	51,407	13,756
Kerosene	--	--	230	--	--	--	-70	--	509	-209	176
Distillate Fuel Oil	--	--	687,771	2,496	-209,914	4,916	-332	--	291,780	193,821	48,460
15 ppm sulfur and under	--	--	624,565	--	-194,780	4,916	-1,202	--	253,543	182,360	41,181
Greater than 15 ppm to 500 ppm sulfur	--	--	23,882	--	-2,550	--	271	--	23,163	-2,102	1,768
Greater than 500 ppm sulfur	--	--	39,324	2,496	-12,584	--	599	--	15,073	13,564	5,511
Residual Fuel Oil <sup>7</sup>	--	--	51,204	16,124	6,560	--	-3,553	--	54,892	22,549	20,803
Less than 0.31 percent sulfur	--	--	8,158	1,785	440	--	-985	--	NA	NA	1,286
0.31 to 1.00 percent sulfur	--	--	2,714	1,423	112	--	-1,509	--	NA	NA	3,780
Greater than 1.00 percent sulfur	--	--	40,332	12,916	6,008	--	-1,059	--	NA	NA	15,737
Petrochemical Feedstocks	--	--	69,334	8,868	1,085	--	-238	--	--	79,525	2,309
Naphtha for Petro. Feed. Use	--	--	43,445	6,242	764	--	45	--	--	50,406	1,505
Other Oils for Petro. Feed. Use	--	--	25,889	2,626	321	--	-283	--	--	29,119	804
Special Naphthas	--	--	8,141	2,951	-180	--	-243	--	--	11,155	763
Lubricants	--	--	33,148	6,176	-5,598	--	-2,286	--	23,498	12,514	7,543
Waxes	--	--	922	236	-9	--	8	--	186	955	258
Petroleum Coke	--	--	123,164	1,489	4,655	--	845	--	107,729	20,734	5,393
Marketable	--	--	94,859	1,489	4,655	--	845	--	107,729	-7,571	5,393
Catalyst	--	--	28,305	--	--	--	--	--	--	28,305	--
Asphalt and Road Oil	--	--	19,239	--	-2,365	--	39	--	2,046	14,789	4,876
Still Gas	--	--	88,442	--	--	--	--	--	--	88,442	--
Miscellaneous Products	--	--	14,258	20	-145	--	2	--	185	13,946	426
<b>Total</b>	<b>1,875,592</b>	<b>28,109</b>	<b>1,947,746</b>	<b>900,389</b>	<b>-615,570</b>	<b>91,543</b>	<b>-23,892</b>	<b>1,799,426</b>	<b>1,146,250</b>	<b>1,306,024</b>	<b>1,297,329</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy