

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	1,420,669	--	--	557,864	171,966	90,798	12,448	1,879,867	348,982	0	879,814
Hydrocarbon Gas Liquids	484,095	-111	94,348	915	159,004	--	-4,492	61,339	245,471	435,933	120,839
Natural Gas Liquids	484,095	-111	47,088	1	156,139	--	-4,103	61,339	245,471	384,505	--
Ethane	206,507	--	1,230	--	--	--	-10,394	--	29,247	283,662	--
Propane	147,282	--	34,133	1	56,446	--	-2,659	--	183,592	56,929	--
Normal Butane	23,130	--	14,579	--	21,531	--	7,401	15,350	31,414	5,075	--
Isobutane	56,127	--	-2,854	--	4,932	--	964	25,321	1,080	30,840	--
Natural Gasoline	51,049	-111	--	--	-21,548	--	585	20,668	138	7,999	--
Refinery Olefins	--	--	47,260	914	--	--	-389	--	--	51,428	--
Ethylene	--	--	7	--	--	--	0	--	--	7	--
Propylene	--	--	47,140	--	--	--	-838	--	--	50,843	--
Butylene	--	--	323	914	--	--	449	--	--	788	--
Isobutylene	--	--	-210	--	--	--	0	--	--	-210	--
Other Liquids	--	27,230	--	121,080	-382,571	-7,524	-1,402	-344,117	83,317	20,417	124,689
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,230	--	2,446	41,231	25,074	719	61,723	33,539	0	7,539
Hydrogen	--	--	--	--	--	27,749	--	27,749	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	17,049	--	2,161	--	-4,746	-27	--	14,491	0	1,412
Renewable Fuels (including Fuel Ethanol)	--	10,181	--	238	41,231	2,118	746	33,974	19,048	0	6,127
Fuel Ethanol	--	5,702	--	--	39,786	5,451	909	31,335	18,695	0	4,987
Renewable Fuels Except Fuel Ethanol	--	4,479	--	238	1,445	-3,333	-163	2,639	353	0	1,140
Other Hydrocarbons	--	--	--	47	--	-47	0	--	--	0	--
Unfinished Oils	--	--	--	104,175	-698	--	2,883	38,012	41,992	20,590	47,803
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14,459	-423,104	-32,599	-5,028	-444,001	7,785	0	69,308
Reformulated	--	--	--	--	-88,288	19,548	1,041	-69,874	93	0	12,173
Conventional	--	--	--	14,459	-334,816	-52,146	-6,069	-374,127	7,693	0	57,135
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	24	149	--	-173	39
Finished Petroleum Products	--	--	1,634,591	35,593	-355,032	31,883	-4,789	--	610,798	741,026	103,743
Finished Motor Gasoline	--	--	483,548	301	-45,514	27,148	167	--	165,762	299,553	9,049
Reformulated	--	--	98,472	--	--	-20,041	--	--	--	78,431	--
Conventional	--	--	385,076	301	-45,514	47,189	167	--	165,762	221,122	9,049
Finished Aviation Gasoline	--	--	1,805	--	-835	--	-61	--	--	1,031	408
Kerosene-Type Jet Fuel	--	--	197,529	--	-119,218	--	-369	--	38,888	39,792	13,475
Kerosene	--	--	42	--	-380	--	-42	--	957	-1,253	134
Distillate Fuel Oil	--	--	600,843	1,370	-193,209	4,735	-6,106	--	237,837	182,007	39,716
15 ppm sulfur and under	--	--	545,535	635	-178,285	4,735	-4,397	--	204,965	172,052	34,406
Greater than 15 ppm to 500 ppm sulfur	--	--	15,420	--	-1,271	--	-681	--	17,334	-2,504	1,560
Greater than 500 ppm sulfur	--	--	39,888	735	-13,653	--	-1,028	--	15,539	12,459	3,750
Residual Fuel Oil ⁷	--	--	44,165	17,655	6,053	--	300	--	53,567	14,006	16,657
Less than 0.31 percent sulfur	--	--	8,185	4,705	368	--	25	--	NA	NA	675
0.31 to 1.00 percent sulfur	--	--	4,728	993	952	--	-1,397	--	NA	NA	3,070
Greater than 1.00 percent sulfur	--	--	31,252	11,957	4,733	--	1,672	--	NA	NA	12,912
Petrochemical Feedstocks	--	--	57,571	3,176	712	--	337	--	--	61,122	2,650
Naphtha for Petro. Feed. Use	--	--	36,637	3,001	552	--	328	--	--	39,862	1,725
Other Oils for Petro. Feed. Use	--	--	20,934	175	160	--	9	--	--	21,260	925
Special Naphthas	--	--	7,033	3,032	-209	--	-190	--	--	10,046	809
Lubricants	--	--	31,560	7,320	-4,271	--	210	--	18,726	15,673	9,271
Waxes	--	--	678	252	--	--	-14	--	146	798	253
Petroleum Coke	--	--	103,605	2,428	5,254	--	-230	--	91,885	19,632	5,333
Marketable	--	--	78,582	2,428	5,254	--	-230	--	91,885	-5,391	5,333
Catalyst	--	--	25,023	--	--	--	--	--	--	25,023	--
Asphalt and Road Oil	--	--	17,426	--	-3,366	--	1,258	--	2,975	9,827	5,659
Still Gas	--	--	76,829	--	--	--	--	--	--	76,829	--
Miscellaneous Products	--	--	11,957	59	-49	--	-49	--	54	11,962	329
Total	1,904,764	27,119	1,728,939	715,452	-406,632	115,156	1,765	1,597,089	1,288,568	1,197,376	1,229,085

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.