

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>204,860</b>	--	--	<b>75,061</b>	<b>24,788</b>	<b>21,088</b>	<b>-7,091</b>	<b>274,747</b>	<b>58,140</b>	<b>0</b>	<b>877,213</b>
<b>Hydrocarbon Gas Liquids</b>	<b>72,494</b>	<b>-15</b>	<b>15,122</b>	<b>34</b>	<b>25,841</b>	<b>--</b>	<b>6,633</b>	<b>8,044</b>	<b>39,004</b>	<b>59,795</b>	<b>104,940</b>
Natural Gas Liquids	72,494	-15	8,263	--	25,604	--	6,708	8,044	39,004	52,590	100,094
Ethane	30,752	--	138	--	--	--	-55	--	4,804	41,074	41,306
Propane	22,007	--	4,754	--	9,853	--	3,754	--	28,313	4,547	24,056
Normal Butane	3,579	--	3,791	--	3,402	--	3,558	1,120	5,756	338	21,159
Isobutane	8,320	--	-420	--	612	--	-545	3,881	107	5,069	5,277
Natural Gasoline	7,836	-15	--	--	-3,196	--	-4	3,043	24	1,562	8,296
Refinery Olefins	--	--	6,859	34	--	--	-75	--	--	7,205	4,846
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	6,903	--	--	--	132	--	--	7,008	3,800
Butylene	--	--	-17	34	--	--	-207	--	--	224	1,046
Isobutylene	--	--	-27	--	--	--	0	--	--	-27	0
<b>Other Liquids</b>	<b>--</b>	<b>4,133</b>	<b>--</b>	<b>19,489</b>	<b>-61,583</b>	<b>3,160</b>	<b>1,444</b>	<b>-48,587</b>	<b>8,729</b>	<b>3,613</b>	<b>130,058</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	4,133	--	537	5,082	3,732	639	9,290	3,555	0	7,906
Hydrogen	--	--	--	--	--	4,137	--	4,137	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,635	--	519	--	-681	268	--	2,205	0	1,497
Renewable Fuels (including Fuel Ethanol)	--	1,498	--	--	5,082	293	371	5,153	1,349	0	6,409
Fuel Ethanol	--	824	--	--	4,857	776	468	4,762	1,227	0	5,116
Renewable Fuels Except Fuel Ethanol	--	674	--	--	225	-483	-97	391	122	0	1,293
Other Hydrocarbons	--	--	--	18	--	-18	--	--	--	0	--
Unfinished Oils	--	--	--	15,922	-138	--	-492	8,379	4,243	3,654	48,961
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,030	-66,527	-571	1,296	-66,296	932	0	73,145
Reformulated	--	--	--	--	-11,873	547	646	-11,990	18	0	11,437
Conventional	--	--	--	3,030	-54,654	-1,118	650	-54,306	914	0	61,708
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	40	--	-41	46
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>238,518</b>	<b>6,757</b>	<b>-49,979</b>	<b>312</b>	<b>-3,494</b>	<b>--</b>	<b>86,513</b>	<b>112,589</b>	<b>101,071</b>
Finished Motor Gasoline	--	--	68,299	--	-6,366	-205	967	--	19,216	41,545	9,141
Reformulated	--	--	14,851	--	--	-1,011	--	--	--	13,840	--
Conventional	--	--	53,448	--	-6,366	806	967	--	19,216	27,705	9,141
Finished Aviation Gasoline	--	--	188	--	-83	--	-65	--	--	170	266
Kerosene-Type Jet Fuel	--	--	29,756	--	-17,678	--	-649	--	5,656	7,071	13,504
Kerosene	--	--	38	--	--	--	14	--	2	22	128
Distillate Fuel Oil	--	--	89,538	--	-26,044	517	-2,982	--	36,702	30,291	36,780
15 ppm sulfur and under	--	--	82,362	--	-24,239	517	-2,687	--	30,901	30,426	30,766
Greater than 15 ppm to 500 ppm sulfur	--	--	2,231	--	-66	--	-90	--	2,747	-492	1,309
Greater than 500 ppm sulfur	--	--	4,945	--	-1,739	--	-205	--	3,053	358	4,705
Residual Fuel Oil <sup>7</sup>	--	--	5,966	4,666	897	--	-149	--	8,385	3,293	18,800
Less than 0.31 percent sulfur	--	--	944	1,906	142	--	-394	--	NA	NA	841
0.31 to 1.00 percent sulfur	--	--	1,170	148	-43	--	127	--	NA	NA	2,863
Greater than 1.00 percent sulfur	--	--	3,852	2,612	798	--	118	--	NA	NA	15,096
Petrochemical Feedstocks	--	--	8,559	394	112	--	-7	--	--	9,072	2,338
Naphtha for Petro. Feed. Use	--	--	5,226	379	89	--	35	--	--	5,659	1,483
Other Oils for Petro. Feed. Use	--	--	3,333	15	23	--	-42	--	--	3,413	855
Special Naphthas	--	--	1,024	495	-34	--	-45	--	--	1,530	812
Lubricants	--	--	4,314	784	-415	--	-799	--	3,147	2,335	8,032
Waxes	--	--	101	65	--	--	-33	--	31	168	228
Petroleum Coke	--	--	14,938	344	385	--	394	--	12,841	2,432	5,367
Marketable	--	--	11,325	344	385	--	394	--	12,841	-1,181	5,367
Catalyst	--	--	3,613	--	--	--	--	--	--	3,613	--
Asphalt and Road Oil	--	--	2,614	--	-753	--	-196	--	519	1,538	5,282
Still Gas	--	--	11,421	--	--	--	--	--	--	11,421	--
Miscellaneous Products	--	--	1,762	9	--	--	56	--	14	1,701	393
<b>Total</b>	<b>277,354</b>	<b>4,118</b>	<b>253,640</b>	<b>101,341</b>	<b>-60,933</b>	<b>24,560</b>	<b>-2,508</b>	<b>234,204</b>	<b>192,387</b>	<b>175,997</b>	<b>1,213,282</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.