Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	269,601	12,694			31,912	29,388	10,911	6,845	230,318	117,342	0	636,603
Hydrocarbon Gas Liquids	123,235	-7,743	-13	8,650	_	19,443		-13,002	10,811	70,819	74,945	116,044
Natural Gas Liquids		-7,743	-13	4,727	-	18,984		-12,657	10,811	70,819	70,218	115,318
Ethane	54,192			249	_	11,946		-5,137		11,966	59,558	49,005
Propane	36,935			3,896	-	6,212		-6,104		46,268	6,879	30,732
Normal Butane	9,658		_	564	_	3,431		-526	3,939	12,175	-1,935	17,583
Isobutane Natural Gasoline	9,340 13,110	-7,743	-13	18	-	752		-199 -691	4,474	118 292	5,717 0	8,201 9,797
Condensate and Scrubber Oil	2,648	-7,743	-13		_	-3,356		-091	2,398	292	0	9,797
Refinery Olefins	2,046	-2,030		3,923	_	459		-345			4,727	726
Ethylene				-890	_	433		0			-890	0
Propylene				4,975	_	459		-249			5,683	536
Normal Butylene				-162	_	-		-88			-74	190
Isobutylene				-	_	-		-8			8	0
Other Liquids		-4,952	3,227		6,341	-56,798	574	-6,437	-54,477	7,792	1,514	126,676
Hydrogen/Biofuels/Other Hydrocarbons			3,227		-	5,167	3,298	20	7,805	2,350	1,517	6,564
Hydrogen					_		3,427		3,427		0	
Biofuels (including Fuel Ethanol)			3,227		-	5,167	-129	20	4,378	2,350	1,517	6,564
Fuel Ethanol			601		-	6,013	-129	278	4,138	2,069	0	4,379
Biofuels (excluding Fuel Ethanol)			2,626		-	-846		-259	240	281	1,517	2,186
Biodiesel			107		-	157		-45	150	22	136	422
Renewable Diesel Fuel			1,829		-	-1,003		-198	_	259	764	1,483
Other Biofuels <sup>7</sup>			691		-	-		-16	90	-	617	280
Other Hydrocarbons		-4,952			5,549	984		1 517	-3,125	0.100	- 0	44.000
Unfinished Oils		-4,952			792	-62,949	-2,725	1,517 -7,961	-59,173	3,189 2,252	0	44,380 75,706
Reformulated			_		192	-9.149	4.663	-1,273	-3,215	2,232	0	9.554
Conventional			_		792	-53,800	-7,387	-6,688		2,251	0	66,152
Aviation Gasoline Blend. Comp					_	-		-13	16		-3	26
Finished Petroleum Products			4	191,622	3,232	-44,893	2,853	-984		66,961	86,842	94,715
Finished Motor Gasoline			0		-	-1,771	2,853	-892		20,540	38,505	5,364
Reformulated			_	13,475	-	-	-3,590	-		-	9,885	_
Conventional			0	43,595	_	-1,771	6,443	-892		20,540	28,620	5,364
Finished Aviation Gasoline				175	_	-129		-147		4 0 4 0	193	437
Kerosene-Type Jet Fuel			_	23,834 233	_ _	-14,291 -148		1,063 -106		4,343	4,137 191	14,528 361
Kerosene  Distillate Fuel Oil	I .		4	73,033	28	-29,364		-536		21,196	23,041	40.090
15 ppm sulfur and under			4	68,736		-29,304		-911		17,595	23,152	34.102
Greater than 15 to 500 ppm sulfur			_	2,037	28	-260		243		1,775	-213	1,756
Greater than 500 ppm sulfur			_	2,260	_	-200		132		1,825	103	4,232
Residual Fuel Oil				4,794	2,433	294		729		2,919	3,873	13,517
Less than 0.31 percent sulfur				1,019	90	_		-353		NA	NA	724
0.31 to 1.00 percent sulfur				1,045	1,043	_		1,217		NA	NA	4,940
Greater than 1.00 percent sulfur				2,730	1,300	294		-135		NA 74	NA 4 446	7,853
Petrochemical Feedstocks				4,398	43	59		-20		74	4,446	2,006
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				2,590 1,808	28 15	39 20		-117 97		74	2,774 1,672	1,319 687
Special Naphthas				839	187	-26		12		- 74	988	865
Lubricants				3,362	535	-751		-702		3,296		9,056
Waxes				110	6	-		-38		19	135	241
Petroleum Coke				11,878	_	1,201		217		13,895	-1,033	3,367
Marketable				9,340	-	1,201		217		13,895	-3,571	3,367
Catalyst				2,538							2,538	
Asphalt and Road Oil				1,707	_	36		-541		606	1,678	4,244
Still Gas				8,874		 -3				 73	8,874	
Miscellaneous Products				1,315	_			-23			,	639
Total	392,836	0	3,218	200,272	41,485	-52,860	14,338	-13,579	186,652	262,914	163,301	974,039

<sup>=</sup> Not Applicable

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

O Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.