

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>251,792</b>	--	--	<b>38,950</b>	<b>34,170</b>	<b>24,108</b>	<b>12,418</b>	<b>247,890</b>	<b>88,711</b>	<b>0</b>	<b>858,204</b>
<b>Hydrocarbon Gas Liquids</b>	<b>103,290</b>	<b>-15</b>	<b>11,842</b>	--	<b>29,664</b>	--	<b>4,045</b>	<b>12,547</b>	<b>57,564</b>	<b>70,624</b>	<b>145,391</b>
Natural Gas Liquids	103,290	-15	5,886	--	28,711	--	3,938	12,547	57,564	63,822	143,974
Ethane	44,713	--	75	--	16,518	--	1,452	--	10,887	48,967	57,014
Propane	31,286	--	4,830	--	9,353	--	4,039	--	34,396	7,034	35,198
Normal Butane	6,799	--	991	--	2,848	--	-3,450	4,488	11,899	-2,299	31,243
Isobutane	9,755	--	-10	--	814	--	1,289	3,604	161	5,505	8,489
Natural Gasoline	10,737	-15	--	--	-822	--	608	4,455	221	4,615	12,030
Refinery Olefins	--	--	5,956	--	953	--	107	--	--	6,802	1,417
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	6,312	--	953	--	-34	--	--	7,299	741
Normal Butylene	--	--	-323	--	--	--	56	--	--	-379	567
Isobutylene	--	--	-33	--	--	--	85	--	--	-118	109
<b>Other Liquids</b>	--	<b>2,377</b>	--	<b>12,353</b>	<b>-53,946</b>	<b>4,820</b>	<b>-152</b>	<b>-54,272</b>	<b>14,956</b>	<b>5,073</b>	<b>129,446</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,377	--	--	5,180	4,207	125	8,781	1,559	1,300	4,678
Hydrogen	--	--	--	--	--	3,824	--	3,824	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,377	--	--	5,180	383	125	4,957	1,559	1,300	4,678
Fuel Ethanol	--	752	--	--	4,949	383	-45	4,675	1,455	0	3,282
Renewable Fuels Except Fuel Ethanol	--	1,625	--	--	231	--	170	282	105	1,300	1,396
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	12,068	857	--	-385	952	8,575	3,783	50,029
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	285	-59,983	613	109	-64,016	4,822	0	74,719
Reformulated	--	--	--	--	-10,186	6,048	-1,482	-2,656	--	0	10,300
Conventional	--	--	--	285	-49,797	-5,435	1,591	-61,360	4,822	0	64,419
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	11	--	-10	20
<b>Finished Petroleum Products</b>	--	<b>12</b>	<b>211,000</b>	<b>5,508</b>	<b>-45,026</b>	<b>-996</b>	<b>-3,836</b>	--	<b>75,208</b>	<b>99,125</b>	<b>101,620</b>
Finished Motor Gasoline	--	0	67,039	--	-2,504	-996	-395	--	24,217	39,717	7,917
Reformulated	--	--	14,263	--	--	-6,699	--	--	--	7,564	--
Conventional	--	0	52,776	--	-2,504	5,703	-395	--	24,217	32,153	7,917
Finished Aviation Gasoline	--	--	399	39	-53	--	135	--	--	250	555
Kerosene-Type Jet Fuel	--	--	18,922	--	-13,681	--	-2,099	--	3,360	3,980	11,584
Kerosene	--	--	191	--	-433	--	199	--	19	-460	357
Distillate Fuel Oil	--	12	83,479	--	-28,970	--	-570	--	31,392	23,698	44,845
15 ppm sulfur and under	--	12	77,996	--	-27,897	--	-903	--	27,507	23,507	38,428
Greater than 15 ppm to 500 ppm sulfur	--	0	1,967	--	-137	--	154	--	1,918	-242	1,569
Greater than 500 ppm sulfur	--	--	3,516	--	-936	--	179	--	1,967	434	4,848
Residual Fuel Oil	--	--	1,994	3,880	579	--	103	--	966	5,384	15,865
Less than 0.31 percent sulfur	--	--	815	96	--	--	275	--	NA	NA	1,597
0.31 to 1.00 percent sulfur	--	--	679	460	279	--	-238	--	NA	NA	4,573
Greater than 1.00 percent sulfur	--	--	500	3,324	300	--	66	--	NA	NA	9,695
Petrochemical Feedstocks	--	--	6,714	185	45	--	-27	--	--	6,971	2,425
Naphtha for Petro. Feed. Use	--	--	3,889	143	45	--	-10	--	--	4,087	1,794
Other Oils for Petro. Feed. Use	--	--	2,825	42	--	--	-17	--	--	2,884	631
Special Naphthas	--	--	899	335	-20	--	-51	--	--	1,265	843
Lubricants	--	--	4,137	850	-539	--	259	--	2,069	2,120	8,903
Waxes	--	--	153	16	--	--	50	--	20	99	251
Petroleum Coke	--	--	12,644	203	755	--	-869	--	12,634	1,837	3,605
Marketable	--	--	9,673	203	755	--	-869	--	12,634	-1,134	3,605
Catalyst	--	--	2,971	--	--	--	--	--	--	2,971	--
Asphalt and Road Oil	--	--	2,265	--	-205	--	-599	--	514	2,145	4,092
Still Gas	--	--	10,686	--	--	--	--	--	--	10,686	--
Miscellaneous Products	--	--	1,478	--	--	--	28	--	17	1,433	378
<b>Total</b>	<b>355,082</b>	<b>2,374</b>	<b>222,842</b>	<b>56,811</b>	<b>-35,139</b>	<b>27,932</b>	<b>12,475</b>	<b>206,165</b>	<b>236,440</b>	<b>174,822</b>	<b>1,234,661</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.