

**Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2024**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,837</b>	<b>23</b>	--	--	<b>2,857</b>	<b>-912</b>	<b>94</b>	<b>22</b>	<b>3,807</b>	<b>71</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,263</b>	<b>-91</b>	<b>-22</b>	<b>-9</b>	<b>62</b>	<b>-632</b>	--	<b>-223</b>	<b>149</b>	<b>330</b>	<b>315</b>
Natural Gas Liquids	1,263	-91	-22	-48	57	-613	--	-225	149	330	291
Ethane	458	--	--	--	--	-216	--	3	--	109	130
Propane	432	--	--	70	42	-462	--	-72	--	1	153
Normal Butane	158	--	--	-108	9	-141	--	-125	43	5	-5
Isobutane	60	--	--	-10	6	11	--	-5	61	--	12
Natural Gasoline	155	-91	-22	--	0	194	--	-26	46	215	0
Condensate and Scrubber Oil	34	-34	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	40	5	-18	--	3	--	--	24
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	38	4	-18	--	2	--	--	22
Normal Butylene	--	--	--	2	1	--	--	1	--	--	3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>68</b>	<b>1,164</b>	<b>--</b>	<b>24</b>	<b>-524</b>	<b>-198</b>	<b>92</b>	<b>291</b>	<b>92</b>	<b>60</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,164	--	3	-663	-75	45	290	33	60
Hydrogen	--	--	--	--	--	--	38	--	38	--	0
Biofuels (including Fuel Ethanol)	--	--	1,164	--	3	-663	-114	46	252	33	60
Fuel Ethanol	--	--	1,057	--	--	-631	-114	39	240	33	0
Biofuels (excluding Fuel Ethanol)	--	--	107	--	3	-32	--	7	11	0	60
Biodiesel	--	--	84	--	3	-24	--	7	9	0	46
Renewable Diesel Fuel	--	--	21	--	0	-8	--	0	--	NA	13
Other Biofuels <sup>6</sup>	--	--	3	--	--	--	--	0	2	NA	1
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	68	--	--	--	-24	--	-19	5	58	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	21	163	-122	66	-4	0	0
Reformulated	--	--	0	--	--	5	41	-25	71	0	0
Conventional	--	--	0	--	21	158	-163	91	-75	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>5</b>	<b>4,492</b>	<b>45</b>	<b>109</b>	<b>236</b>	<b>160</b>	<b>--</b>	<b>14</b>	<b>4,712</b>
Finished Motor Gasoline	--	--	5	2,438	--	7	236	-7	--	3	2,689
Reformulated	--	--	--	335	--	--	-37	--	--	--	298
Conventional	--	--	5	2,102	--	7	273	-7	--	3	2,391
Finished Aviation Gasoline	--	--	--	--	0	2	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	--	298	--	22	--	35	--	0	285
Kerosene	--	--	--	2	--	--	--	-1	--	--	3
Distillate Fuel Oil	--	--	0	1,175	13	140	--	105	--	2	1,221
15 ppm sulfur and under	--	--	0	1,175	10	134	--	101	--	0	1,218
Greater than 15 to 500 ppm sulfur	--	--	--	4	0	6	--	3	--	0	8
Greater than 500 ppm sulfur	--	--	--	-4	3	--	--	2	--	1	-4
Residual Fuel Oil	--	--	--	30	3	-14	--	1	--	0	19
Less than 0.31 percent sulfur	--	--	--	1	--	0	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	7	0	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	22	2	-14	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	26	7	-2	--	1	--	0	31
Naphtha for Petro. Feed. Use	--	--	--	15	5	-1	--	0	--	--	18
Other Oils for Petro. Feed. Use	--	--	--	11	2	-1	--	0	--	--	12
Special Naphthas	--	--	--	1	0	1	--	1	--	--	0
Lubricants	--	--	--	6	5	3	--	-1	--	5	11
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	163	2	-9	--	3	--	2	149
Marketable	--	--	--	118	2	-9	--	3	--	2	104
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	191	15	-41	--	22	--	1	142
Still Gas	--	--	--	147	--	--	--	--	--	--	147
Miscellaneous Products	--	--	--	13	--	0	--	0	--	0	12
<b>Total</b>	<b>3,100</b>	<b>0</b>	<b>1,147</b>	<b>4,483</b>	<b>2,989</b>	<b>-1,958</b>	<b>132</b>	<b>51</b>	<b>4,247</b>	<b>507</b>	<b>5,088</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Isocane Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.