Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,706	72			3,160	-824	-373	-230	3,908	64	0
Hydrocarbon Gas Liquids	995	-128	-21	29	64	-379		-293	119	228	506
Natural Gas Liquids	995	-128	-21	-15	59	-359		-292	119	228	476
Ethane	310			-	-	-131		-6		82	102
Propane	373			69	38	-327		-206		2	357
Normal Butane	131		-	-77	15	-106		-84	38	4	6
Isobutane	57		-	-7	6	19		5	60	0	10
Natural Gasoline	125	-128	-21		-	186		-1	21	141	0
Condensate and Scrubber Oil	12	-12		- 44	- 6	-20		0 -2			0 31
Refinery Olefins				44	0	-20		-2			-
Ethylene Propylene				40	4	-20		-4			- 28
Normal Butylene				40	4	-20		-4			20
Isobutylene				-	-	-		0			0
Other Liquids		56	1,022		28	-571	-139	222	41	97	36
Hydrogen/Biofuels/Other Hydrocarbons			1,022		3	-704	16	0	270	32	36
Hydrogen					-		46		46		0
Biofuels (including Fuel Ethanol)			1,022		3	-704	-30	0	224	32	36
Fuel Ethanol			938		-	-665	-30	-3	216	30	0
Biofuels (excluding Fuel Ethanol)			84		3	-39		3	8	2	36
Biodiesel			71		3	-28		3	7	2	35
Renewable Diesel Fuel			11		-	-12		0	-	NA	0
Other Biofuels ⁶			2		-	-	 0	0	1	NA	1
Other Hydrocarbons Unfinished Oils					-	-23		24	-54	- 63	0
Motor Gasoline Blend.Comp. (MGBC)			0		25	156	-156	198	-176	3	0
Reformulated			0		-	4	41	18	27	-	0
Conventional			0		25	151	-197	180	-203	3	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			5	4,277	42	-108	185	112		21	4,268
Finished Motor Gasoline			5	2,203	-	-28	185	1		3	2,361
Reformulated			-	320	-	-	-36	-		-	285
Conventional			5	1,883	-	-28	221	1		3	2,076
Finished Aviation Gasoline				-	0	1		1		-	0
Kerosene-Type Jet Fuel			-	280	-	9		9		4	277
Kerosene Distillate Fuel Oil			0	1 102	- 9	- 3		-1 57		0	9
15 ppm sulfur and under			0	1,193 1,189	9	-2		57 56		0	1,147 1,139
Greater than 15 to 500 ppm sulfur			0	4	-	4		1		_	7
Greater than 500 ppm sulfur			-	0	1	-		0		0	1
Residual Fuel Oil				29	5	-13		0		1	20
Less than 0.31 percent sulfur				3	-	-2		0		NA	NA
0.31 to 1.00 percent sulfur				8	0	-		0		NA	NA
Greater than 1.00 percent sulfur				19	5	-11		0		NA	NA
Petrochemical Feedstocks				29	6	-3		1		0	31
Naphtha for Petro. Feed. Use				17	3	-1		1		-	18
Other Oils for Petro. Feed. Use				12	2	-1		0		-	13
Special Naphthas				-1	0	1		1 -1		- 6	-1 14
Lubricants Waxes				6	6 0	7		-1		6	14 0
Petroleum Coke				188	0	-44		-2		4	142
Marketable				142	0	-44		-2		4	96
Catalyst				46							46
Asphalt and Road Oil				176	15	-40		48		2	102
Still Gas				148							148
Miscellaneous Products				17	-	0		0		0	17
Total	2,701	0	1,005	4,306	3,294	-1,883	-326	-189	4,067	410	4,810

_ _ = Not Applicable

= No Data Reported. NA

= Not Available. 1

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil 'Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix 1.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. ⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Votes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates based on EIA analysis of data from the Surface Transportation Board and other information.