Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**539,287**	– –	– –	**759,796**	**-157,390**	**-81,175**	**-19,386**	**1,048,367**	**31,538**	**0**	**112,357**
Hydrocarbon Gas Liquids	**263,665**	**-5,262**	**36,760**	**22,711**	**-87,742**	– –	**16,288**	**26,658**	**80,023**	**107,163**	**66,417**
Natural Gas Liquids	263,665	-5,262	24,532	19,031	-80,897	– –	16,597	26,658	80,023	97,791	–
Ethane	94,594	– –	–	–	–	– –	1,195	– –	24,310	29,653	–
Propane	92,560	– –	20,448	15,616	-65,341	– –	7,132	– –	1,297	54,854	–
Normal Butane	30,641	– –	19	1,922	-19,764	– –	9,210	4,722	3,162	982	–
Isobutane	16,099	– –	-1,186	1,452	1,262	– –	-25	13,948	4	3,700	–
Natural Gasoline	29,771	-5,262	– –	41	42,382	– –	-915	7,988	51,258	8,601	–
Refinery Olefins	– –	– –	12,228	3,680	–	– –	-309	– –	– –	9,372	–
Ethylene	– –	– –	–	–	–	– –	–	– –	– –	–	–
Propylene	– –	– –	11,706	3,198	–	– –	-285	– –	– –	8,344	–
Butylene	– –	– –	552	482	–	– –	-76	– –	– –	1,110	–
Isobutylene	– –	– –	-30	–	–	– –	52	– –	– –	-82	–
Other Liquids	– –	**284,453**	– –	**4,527**	**-107,556**	**-19,109**	**752**	**155,026**	**25,570**	**-19,034**	**70,273**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	284,462	– –	488	-186,916	-9,602	-1,209	83,069	6,571	0	9,170
Hydrogen	– –	– –	– –	–	–	10,288	– –	10,288	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	8	-2	–	10	0	5
Renewable Fuels (including Fuel Ethanol)	– –	284,462	– –	462	-186,916	-20,139	-1,185	72,493	6,561	0	9,140
Fuel Ethanol	– –	263,267	– –	–	-180,270	-10,285	-729	67,812	5,629	0	8,351
Renewable Fuels Except Fuel Ethanol	– –	21,195	– –	462	-6,645	-9,854	-456	4,681	932	0	789
Other Hydrocarbons	– –	– –	– –	26	–	240	-22	288	–	0	25
Unfinished Oils	– –	– –	– –	490	136	– –	1,231	-186	18,615	-19,034	14,699
Motor Gasoline Blend.Comp. (MGBC)	– –	-9	– –	3,549	79,224	-9,507	730	72,143	384	0	46,404
Reformulated	– –	–	– –	64	22,162	-12,135	-153	10,243	1	0	6,010
Conventional	– –	-9	– –	3,485	57,062	2,628	883	61,900	383	0	40,394
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	– –	**1,405**	**1,255,096**	**8,187**	**27,510**	**29,698**	**8,394**	– –	**9,063**	**1,304,439**	**64,871**
Finished Motor Gasoline	– –	1,405	708,962	–	4,518	19,792	152	– –	1,814	732,711	6,688
Reformulated	– –	–	99,352	–	–	14,451	–	– –	–	113,803	–
Conventional	– –	1,405	609,610	–	4,518	5,341	152	– –	1,814	618,908	6,688
Finished Aviation Gasoline	– –	– –	418	23	146	– –	14	– –	–	573	172
Kerosene-Type Jet Fuel	– –	– –	71,497	–	10,183	– –	982	– –	419	80,279	7,882
Kerosene	– –	– –	801	2	28	– –	42	– –	21	768	162
Distillate Fuel Oil	– –	– –	310,533	1,711	33,496	9,906	6,189	– –	1,192	348,265	34,984
15 ppm sulfur and under	– –	– –	310,519	1,142	32,597	9,906	5,987	– –	277	347,900	34,119
Greater than 15 ppm to 500 ppm sulfur	– –	– –	754	–	899	– –	-36	– –	476	1,213	288
Greater than 500 ppm sulfur	– –	– –	-740	569	–	– –	238	– –	439	-848	577
Residual Fuel Oil[6]	– –	– –	12,928	890	-6,633	– –	-5	– –	1,237	5,953	1,228
Less than 0.31 percent sulfur	– –	– –	355	1	-371	– –	-13	– –	NA	NA	96
0.31 to 1.00 percent sulfur	– –	– –	1,919	293	-88	– –	-22	– –	NA	NA	162
Greater than 1.00 percent sulfur	– –	– –	10,654	596	-6,174	– –	30	– –	NA	NA	970
Petrochemical Feedstocks	– –	– –	8,386	1,268	-938	– –	89	– –	– –	8,627	577
Naphtha for Petro. Feed. Use	– –	– –	5,632	635	-763	– –	69	– –	– –	5,435	421
Other Oils for Petro. Feed. Use	– –	– –	2,754	633	-175	– –	20	– –	– –	3,192	156
Special Naphthas	– –	– –	495	359	244	– –	69	– –	– –	1,029	170
Lubricants	– –	– –	1,812	1,226	1,790	– –	-59	– –	1,805	3,082	824
Waxes	– –	– –	277	43	–	– –	-6	– –	287	39	57
Petroleum Coke	– –	– –	51,770	243	-8,290	– –	29	– –	1,340	42,354	1,546
Marketable	– –	– –	38,486	243	-8,290	– –	29	– –	1,340	29,070	1,546
Catalyst	– –	– –	13,284	– –	– –	– –	– –	– –	– –	13,284	– –
Asphalt and Road Oil	– –	– –	43,019	2,414	-7,096	– –	944	– –	930	36,464	10,502
Still Gas	– –	– –	39,844	– –	– –	– –	– –	– –	– –	39,844	– –
Miscellaneous Products	– –	– –	4,354	8	62	– –	-46	– –	19	4,451	79
Total	**802,952**	**280,596**	**1,291,856**	**795,221**	**-325,177**	**-70,587**	**6,048**	**1,230,051**	**146,194**	**1,392,568**	**313,918**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.