### Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2024

(Thousand Barrels)

<table>
<thead>
<tr>
<th>Commodity</th>
<th>Field Production</th>
<th>Transfers to Crude Oil Supply</th>
<th>Biofuels Plant Net Production</th>
<th>Refinery and Blender Net Production</th>
<th>Imports (PADD of Entry)</th>
<th>Net Receipts</th>
<th>Adjustments</th>
<th>Stock Change</th>
<th>Reﬁnery and Blender Net Inputs</th>
<th>Exports</th>
<th>Products Supplied</th>
<th>Ending Stocks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Crude Oil</td>
<td>162,231</td>
<td>10,916</td>
<td>272,409</td>
<td>-76,089</td>
<td>-13,226</td>
<td>3,397</td>
<td>342,965</td>
<td>9,879</td>
<td>0</td>
<td>119,798</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Hydrocarbon Gas Liquids**

<table>
<thead>
<tr>
<th>Commodity</th>
<th>Field Production</th>
<th>Transfers to Crude Oil Supply</th>
<th>Biofuels Plant Net Production</th>
<th>Refinery and Blender Net Production</th>
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<th>Exports</th>
<th>Products Supplied</th>
<th>Ending Stocks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Natural Gas Liquids</td>
<td>100,741</td>
<td>-15,217</td>
<td>-1,968</td>
<td>5,549</td>
<td>6,225</td>
<td>-76,089</td>
<td>-13,226</td>
<td>3,397</td>
<td>342,965</td>
<td>9,879</td>
<td>119,798</td>
<td></td>
</tr>
</tbody>
</table>

**Notes:** Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

- **Field Production:** Production of crude oil, motor gasoline blending components, and fuel ethanol.
- **Transfers to Crude Oil Supply:** Include transfers to refinery and bunker oil.
- **Biofuels Plant Net Production:** Includes biofuels plant net production, plus imports and net adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
- **Refinery and Blender Net Production:** Includes refinery and blender net production, plus imports and net adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
- **Imports (PADD of Entry):** Includes crude oil, motor gasoline blending components, and fuel ethanol.
- **Net Receipts:** Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
- **Adjustments:** Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Notes 4A and 4B for a detailed explanation of these adjustments.
- **Stock Change:** Stock change is calculated as field production plus imports and net adjustments, minus refinery and blender net production, plus stock change, minus refinery and blender net inputs, minus exports.
- **Reﬁnery and Blender Net Inputs:** Includes refinery and blender net production, plus imports and net adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
- **Exports:** Includes exports of crude oil, motor gasoline blending components, and fuel ethanol.
- **Products Supplied:** Includes products supplied of crude oil, motor gasoline blending components, and fuel ethanol.
- **Ending Stocks:** Ending stocks are calculated as field production plus imports and net adjustments, minus refinery and blender net production, plus stock change, minus refinery and blender net inputs, minus exports.

**Notes:**

1. Represents for PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed or consumed.
2. Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3. Includes an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B.
4. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2006 (see explanatory notes).
5. Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
7. Total may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.