

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	170,177	--	--	247,009	-58,746	-23,882	-10,173	332,574	12,158	0	121,570
Hydrocarbon Gas Liquids	81,955	-1,690	4,737	9,386	-28,036	--	-17,269	9,789	24,410	49,422	32,860
Natural Gas Liquids	81,955	-1,690	1,021	8,024	-26,111	--	-17,001	9,789	24,410	46,001	--
Ethane	29,505	--	--	--	--	--	561	--	7,380	6,227	--
Propane	29,381	--	6,617	6,895	-20,156	--	-10,274	--	458	32,553	--
Normal Butane	10,063	--	-55	423	-5,113	--	-6,075	3,520	690	2,277	--
Isobutane	4,517	--	-630	692	44	--	-507	4,253	1	876	--
Natural Gasoline	8,489	-1,690	--	14	14,451	--	-706	2,016	15,885	4,069	--
Refinery Olefins	--	--	3,716	1,362	--	--	-268	--	--	3,421	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	3,746	1,209	--	--	-310	--	--	3,340	--
Butylene	--	--	-30	153	--	--	42	--	--	81	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	92,899	--	1,651	-45,840	-3,726	4,998	38,714	7,477	-6,205	74,519
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	92,902	--	108	-66,283	478	-540	26,083	1,661	0	9,839
Hydrogen	--	--	--	--	--	3,453	--	3,453	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	-1	--	3	0	6
Renewable Fuels (including Fuel Ethanol)	--	92,902	--	108	-66,283	-3,067	-524	22,525	1,659	0	9,801
Fuel Ethanol	--	86,520	--	--	-64,304	375	-293	21,415	1,469	0	8,787
Renewable Fuels Except Fuel Ethanol	--	6,382	--	108	-1,979	-3,442	-231	1,110	190	0	1,014
Other Hydrocarbons	--	--	--	--	--	90	-15	105	--	0	32
Unfinished Oils	--	--	--	170	840	--	-70	1,479	5,806	-6,205	13,398
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	1,373	19,603	-4,204	5,608	11,152	9	0	51,282
Reformulated	--	--	--	64	5,456	-2,247	76	3,197	0	0	6,239
Conventional	--	-3	--	1,309	14,147	-1,957	5,532	7,955	9	0	45,043
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	425	396,566	2,790	7,779	7,281	7,849	--	1,881	405,111	64,326
Finished Motor Gasoline	--	425	223,809	--	401	3,829	-552	--	221	228,795	5,984
Reformulated	--	--	32,533	--	--	2,942	--	--	--	35,475	--
Conventional	--	425	191,276	--	401	887	-552	--	221	193,320	5,984
Finished Aviation Gasoline	--	--	120	3	2	--	47	--	--	78	205
Kerosene-Type Jet Fuel	--	--	22,376	--	3,359	--	635	--	117	24,983	7,535
Kerosene	--	--	419	2	12	--	-22	--	9	446	98
Distillate Fuel Oil	--	--	99,507	561	9,871	3,452	3,450	--	199	109,742	32,245
15 ppm sulfur and under	--	--	99,184	456	9,631	3,452	3,414	--	0	109,309	31,546
Greater than 15 ppm to 500 ppm sulfur	--	--	438	--	240	--	-79	--	101	656	245
Greater than 500 ppm sulfur	--	--	-115	105	--	--	115	--	97	-222	454
Residual Fuel Oil ⁶	--	--	3,943	460	-2,185	--	-15	--	458	1,775	1,218
Less than 0.31 percent sulfur	--	--	--	1	--	--	-67	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	723	227	-226	--	-32	--	NA	NA	152
Greater than 1.00 percent sulfur	--	--	3,220	232	-1,959	--	84	--	NA	NA	1,024
Petrochemical Feedstocks	--	--	2,550	483	-277	--	145	--	--	2,611	633
Naphtha for Petro. Feed. Use	--	--	1,682	251	-218	--	103	--	--	1,612	455
Other Oils for Petro. Feed. Use	--	--	868	232	-59	--	42	--	--	999	178
Special Naphthas	--	--	180	148	89	--	38	--	--	379	139
Lubricants	--	--	421	479	680	--	-250	--	527	1,303	633
Waxes	--	--	68	16	--	--	-30	--	81	33	33
Petroleum Coke	--	--	16,330	76	-2,266	--	834	--	122	13,183	2,351
Marketable	--	--	12,103	76	-2,266	--	834	--	122	8,956	2,351
Catalyst	--	--	4,227	--	--	--	--	--	--	4,227	--
Asphalt and Road Oil	--	--	12,736	558	-1,932	--	3,582	--	139	7,641	13,140
Still Gas	--	--	12,686	--	--	--	--	--	--	12,686	--
Miscellaneous Products	--	--	1,421	4	25	--	-13	--	7	1,456	112
Total	252,132	91,634	401,303	260,836	-124,843	-20,327	-14,595	381,077	45,925	448,328	293,275

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.