

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2018
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	351,711	--	--	248,002	-1,980	-2,473	545,978	54,228	0	1,066,865
Hydrocarbon Gas Liquids	141,670	-689	27,295	4,937	--	17,150	15,629	50,877	89,557	213,182
Natural Gas Liquids	141,670	-689	17,903	4,105	--	16,300	15,629	50,877	80,183	207,061
Ethane	54,916	--	289	--	--	-792	--	8,921	47,076	45,270
Propane	44,973	--	9,616	3,070	--	6,476	--	31,454	19,729	66,523
Normal Butane	11,706	--	8,036	658	--	10,200	2,292	5,477	2,431	65,596
Isobutane	12,665	--	-38	372	--	16	7,120	239	5,624	9,596
Natural Gasoline	17,410	-689	--	5	--	400	6,217	4,786	5,323	20,076
Refinery Olefins	--	--	9,392	832	--	850	--	--	9,374	6,121
Ethylene	--	--	6	--	--	0	--	--	6	0
Propylene	--	--	9,095	667	--	-32	--	--	9,794	3,675
Butylene	--	--	304	165	--	864	--	--	-395	2,364
Isobutylene	--	--	-13	--	--	18	--	--	-31	82
Other Liquids	--	40,419	--	46,933	1,119	3,146	71,923	14,086	-684	331,360
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	40,423	--	1,300	2,358	-7	38,692	5,396	0	28,898
Hydrogen	--	--	--	--	7,116	--	7,116	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,622	--	289	-692	29	--	2,190	0	1,446
Renewable Fuels (including Fuel Ethanol) ...	--	37,801	--	1,009	-4,106	-37	31,535	3,206	0	27,434
Fuel Ethanol ⁵	--	33,773	--	304	-1,386	31	29,718	2,942	0	22,833
Renewable Fuels Except Fuel Ethanol	--	4,028	--	705	-2,720	-68	1,817	263	0	4,601
Other Hydrocarbons	--	--	--	2	40	1	41	--	0	18
Unfinished Oils	--	--	--	20,363	--	-20	14,266	6,757	-640	89,632
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-4	--	25,270	-1,239	3,166	18,928	1,933	0	212,784
Reformulated	--	--	--	7,651	-98	-4,624	12,167	10	0	47,484
Conventional	--	-4	--	17,619	-1,141	7,790	6,761	1,923	0	165,300
Aviation Gasoline Blend. Comp.	--	--	--	--	--	7	37	--	-44	46
Finished Petroleum Products	--	166	643,153	23,510	5,215	1,404	--	99,142	571,498	280,104
Finished Motor Gasoline	--	166	317,521	2,548	2,624	-996	--	21,678	302,177	23,299
Reformulated	--	--	103,842	--	180	-5	--	--	104,027	44
Conventional	--	166	213,679	2,548	2,444	-991	--	21,678	198,150	23,255
Finished Aviation Gasoline	--	--	373	5	--	-57	--	--	435	889
Kerosene-Type Jet Fuel	--	--	60,596	4,700	--	831	--	6,917	57,548	41,785
Kerosene	--	--	388	--	--	372	--	--	16	1,848
Distillate Fuel Oil ⁵	--	--	166,430	5,430	2,590	4,956	--	40,133	129,362	132,037
15 ppm sulfur and under	--	--	158,120	4,873	2,590	4,306	--	35,281	125,996	119,110
Greater than 15 ppm to 500 ppm sulfur	--	--	2,829	37	--	179	--	1,887	800	4,363
Greater than 500 ppm sulfur	--	--	5,481	520	--	471	--	2,965	2,565	8,564
Residual Fuel Oil ⁶	--	--	12,131	7,357	--	-1,522	--	11,338	9,672	27,812
Less than 0.31 percent sulfur	--	--	2,133	1,220	--	-64	--	NA	NA	1,869
0.31 to 1.00 percent sulfur	--	--	2,029	240	--	-958	--	NA	NA	4,293
Greater than 1.00 percent sulfur	--	--	7,969	5,897	--	-500	--	NA	NA	21,642
Petrochemical Feedstocks	--	--	11,279	446	--	5	--	--	11,720	3,359
Naphtha for Petro. Feed. Use	--	--	7,246	376	--	-5	--	--	7,627	2,273
Other Oils for Petro. Feed. Use	--	--	4,033	70	--	10	--	--	4,093	1,086
Special Naphthas	--	--	1,014	258	--	54	--	--	1,218	1,087
Lubricants	--	--	5,675	968	--	-150	--	3,086	3,707	12,060
Waxes	--	--	159	106	--	39	--	145	81	662
Petroleum Coke	--	--	29,609	74	--	718	--	15,060	13,905	9,346
Marketable	--	--	22,211	74	--	718	--	15,060	6,507	9,346
Catalyst	--	--	7,398	--	--	--	--	--	7,398	--
Asphalt and Road Oil	--	--	12,006	1,617	--	-2,873	--	759	15,737	25,305
Still Gas	--	--	22,849	--	--	--	--	--	22,849	--
Miscellaneous Products	--	--	3,123	1	--	27	--	26	3,071	615
Total	493,381	39,896	670,448	323,382	4,354	19,227	633,530	218,332	660,371	1,891,511

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.