

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	323,717	--	--	242,560	16,973	-5,579	526,665	62,165	0	1,093,444
Hydrocarbon Gas Liquids	133,966	-666	26,451	4,885	--	17,507	14,065	54,226	78,838	162,881
Natural Gas Liquids	133,966	-666	17,298	4,180	--	17,553	14,065	54,226	68,934	157,286
Ethane	52,823	--	138	--	--	-18	--	8,768	44,211	48,470
Propane	42,544	--	9,286	3,545	--	8,974	--	31,071	15,330	43,810
Normal Butane	10,578	--	8,277	326	--	9,204	2,033	7,084	860	38,231
Isobutane	12,330	--	-403	305	--	-263	7,006	108	5,381	8,224
Natural Gasoline	15,691	-666	--	4	--	-344	5,026	7,196	3,151	18,551
Refinery Olefins	--	--	9,153	705	--	-46	--	--	9,904	5,595
Ethylene	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	9,042	631	--	236	--	--	9,437	4,380
Butylene	--	--	83	74	--	-294	--	--	451	1,176
Isobutylene	--	--	28	--	--	12	--	--	16	39
Other Liquids	--	38,384	--	47,441	1,718	116	75,711	12,558	-842	341,928
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	38,388	--	1,202	2,780	-959	38,457	4,871	0	29,454
Hydrogen	--	--	--	--	6,950	--	6,950	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,635	--	519	-677	267	--	2,210	0	1,502
Renewable Fuels (including Fuel Ethanol) ...	--	35,753	--	665	-3,496	-1,239	31,499	2,662	0	27,908
Fuel Ethanol ⁵	--	32,215	--	--	-1,137	-620	29,418	2,280	0	22,636
Renewable Fuels Except Fuel Ethanol	--	3,538	--	665	-2,359	-619	2,081	382	0	5,272
Other Hydrocarbons	--	--	--	18	3	13	8	--	0	44
Unfinished Oils	--	--	--	19,246	--	-171	13,889	6,329	-801	94,127
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-4	--	26,993	-1,061	1,245	23,325	1,358	0	218,301
Reformulated	--	--	--	6,251	4,182	-276	10,688	21	0	51,865
Conventional	--	-4	--	20,742	-5,244	1,521	12,637	1,336	0	166,436
Aviation Gasoline Blend. Comp.	--	--	--	--	--	1	40	--	-41	46
Finished Petroleum Products	--	183	624,686	22,192	4,394	-5,667	--	104,066	553,056	272,227
Finished Motor Gasoline	--	183	314,039	1,933	2,198	1,065	--	21,248	296,040	23,873
Reformulated	--	--	103,042	--	-3,406	2	--	--	99,634	36
Conventional	--	183	210,997	1,933	5,604	1,063	--	21,248	196,406	23,837
Finished Aviation Gasoline	--	--	299	6	--	-79	--	--	384	817
Kerosene-Type Jet Fuel	--	--	56,042	4,638	--	498	--	7,278	52,904	41,413
Kerosene	--	--	110	--	--	-135	--	8	237	1,283
Distillate Fuel Oil ⁵	--	--	161,615	3,772	2,196	-5,392	--	40,496	132,478	115,199
15 ppm sulfur and under	--	--	153,283	3,514	2,196	-3,875	--	33,359	129,509	102,941
Greater than 15 ppm to 500 ppm sulfur	--	--	3,056	41	--	-536	--	3,380	253	3,645
Greater than 500 ppm sulfur	--	--	5,276	217	--	-981	--	3,757	2,717	8,613
Residual Fuel Oil ⁶	--	--	12,859	8,025	--	-440	--	11,645	9,679	31,909
Less than 0.31 percent sulfur	--	--	1,682	1,906	--	-457	--	NA	NA	2,134
0.31 to 1.00 percent sulfur	--	--	2,415	381	--	-124	--	NA	NA	5,004
Greater than 1.00 percent sulfur	--	--	8,762	5,738	--	142	--	NA	NA	24,763
Petrochemical Feedstocks	--	--	9,534	428	--	26	--	--	9,936	3,000
Naphtha for Petro. Feed. Use	--	--	5,895	381	--	77	--	--	6,199	1,983
Other Oils for Petro. Feed. Use	--	--	3,639	47	--	-51	--	--	3,737	1,017
Special Naphthas	--	--	1,112	553	--	-56	--	--	1,721	993
Lubricants	--	--	5,772	1,076	--	-589	--	4,003	3,434	10,839
Waxes	--	--	159	124	--	-128	--	137	274	669
Petroleum Coke	--	--	28,074	386	--	258	--	18,536	9,666	9,018
Marketable	--	--	20,930	386	--	258	--	18,536	2,522	9,018
Catalyst	--	--	7,144	--	--	--	--	--	7,144	--
Asphalt and Road Oil	--	--	10,189	1,240	--	-730	--	685	11,474	32,550
Still Gas	--	--	21,949	--	--	--	--	--	21,949	--
Miscellaneous Products	--	--	2,933	11	--	35	--	28	2,881	664
Total	457,683	37,901	651,137	317,078	23,086	6,377	616,441	233,015	631,052	1,870,480

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.