

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2018
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	324,690	--	--	236,086	7,587	-74	516,624	51,813	0	1,088,904
Hydrocarbon Gas Liquids	129,370	-621	19,571	6,731	--	-2,326	17,238	45,012	95,127	139,282
Natural Gas Liquids	129,370	-621	10,811	5,736	--	-2,058	17,238	45,012	85,104	133,627
Ethane	51,507	--	242	--	--	-2,486	--	7,223	47,012	50,260
Propane	41,511	--	9,155	4,640	--	-4,830	--	29,483	30,653	33,802
Normal Butane	10,425	--	1,512	681	--	3,682	5,063	3,421	452	21,699
Isobutane	11,603	--	-98	409	--	502	7,213	54	4,145	8,510
Natural Gasoline	14,324	-621	--	6	--	1,074	4,962	4,831	2,842	19,356
Refinery Olefins	--	--	8,760	995	--	-268	--	--	10,023	5,655
Ethylene	--	--	7	--	--	0	--	--	7	0
Propylene	--	--	8,548	715	--	-1,034	--	--	10,297	3,846
Butylene	--	--	228	280	--	765	--	--	-257	1,808
Isobutylene	--	--	-23	--	--	1	--	--	-24	1
Other Liquids	--	37,872	--	40,665	-2,975	-4,289	59,364	16,590	3,897	345,391
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	37,876	--	1,256	4,478	-1,213	37,369	7,453	0	30,526
Hydrogen	--	--	--	--	6,885	--	6,885	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,167	--	517	-333	275	--	2,076	0	1,711
Renewable Fuels (including Fuel Ethanol)	--	35,709	--	732	-2,109	-1,479	30,433	5,377	0	28,783
Fuel Ethanol ⁵	--	32,216	--	--	-60	-1,452	28,486	5,122	0	22,883
Renewable Fuels Except Fuel Ethanol	--	3,493	--	732	-2,049	-27	1,947	255	0	5,900
Other Hydrocarbons	--	--	--	7	35	-9	51	--	0	32
Unfinished Oils	--	--	--	19,163	--	7,980	-1,266	8,534	3,915	98,324
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-4	--	20,246	-7,453	-11,081	23,268	602	0	216,500
Reformulated	--	--	--	5,995	4,802	-4,748	15,531	14	0	49,704
Conventional	--	-4	--	14,251	-12,254	-6,333	7,737	589	0	166,796
Aviation Gasoline Blend. Comp.	--	--	--	--	--	25	-7	--	-18	41
Finished Petroleum Products	--	141	607,627	20,969	9,776	-7,069	--	106,842	538,739	288,174
Finished Motor Gasoline	--	141	311,601	1,184	7,513	-1,857	--	29,473	292,822	23,129
Reformulated	--	--	100,624	--	-3,906	0	--	--	96,718	45
Conventional	--	141	210,977	1,184	11,419	-1,857	--	29,473	196,104	23,084
Finished Aviation Gasoline	--	--	381	20	--	-3	--	--	404	1,004
Kerosene-Type Jet Fuel	--	--	55,301	2,959	--	-2,580	--	7,577	53,263	40,375
Kerosene	--	--	158	153	--	20	--	274	17	1,650
Distillate Fuel Oil ⁵	--	--	149,568	4,867	2,263	-8,187	--	35,658	129,227	130,391
15 ppm sulfur and under	--	--	139,542	3,545	2,263	-6,772	--	30,736	121,386	114,432
Greater than 15 ppm to 500 ppm sulfur	--	--	1,539	48	--	-1,550	--	2,778	359	4,439
Greater than 500 ppm sulfur	--	--	8,487	1,274	--	135	--	2,144	7,482	11,520
Residual Fuel Oil ⁶	--	--	12,481	7,256	--	2,281	--	10,544	6,912	35,042
Less than 0.31 percent sulfur	--	--	1,573	208	--	-151	--	NA	NA	2,343
0.31 to 1.00 percent sulfur	--	--	1,551	593	--	350	--	NA	NA	6,301
Greater than 1.00 percent sulfur	--	--	9,357	6,455	--	2,081	--	NA	NA	26,388
Petrochemical Feedstocks	--	--	9,277	728	--	10	--	--	9,995	3,255
Naphtha for Petro. Feed. Use	--	--	6,035	583	--	6	--	--	6,612	2,192
Other Oils for Petro. Feed. Use	--	--	3,242	145	--	4	--	--	3,383	1,063
Special Naphthas	--	--	1,251	347	--	-99	--	--	1,697	1,076
Lubricants	--	--	5,901	1,838	--	539	--	3,046	4,154	11,842
Waxes	--	--	119	141	--	-6	--	122	144	792
Petroleum Coke	--	--	27,740	529	--	-306	--	19,639	8,936	8,769
Marketable	--	--	20,885	529	--	-306	--	19,639	2,081	8,769
Catalyst	--	--	6,855	--	--	--	--	--	6,855	--
Asphalt and Road Oil	--	--	9,836	929	--	3,073	--	483	7,209	30,221
Still Gas	--	--	21,135	--	--	--	--	--	21,135	--
Miscellaneous Products	--	--	2,878	18	--	46	--	26	2,824	628
Total	454,060	37,392	627,198	304,451	14,388	-13,758	593,226	220,257	637,763	1,861,751

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.