



Independent Statistics and Analysis  
**U.S. Energy Information  
Administration**

# **Petroleum Supply Monthly**

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## Preface

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The Petroleum Supply Monthly (PSM) is the monthly component of a series of three publications produced by the Office of Petroleum and Biofuels Statistics of the U.S. Energy Information Administration (EIA). The other two components are the Weekly Petroleum Status Report (WPSR) and the Petroleum Supply Annual (PSA). Together these publications present comprehensive petroleum and biofuel supply data on a weekly, monthly and annual basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of crude oil, petroleum products, and biofuels. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

### Scope of data

The PSM presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District levels, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources including federal and state agencies.

### Sections

- U.S. supply and disposition of crude oil, petroleum products, and biofuels
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- Natural Gas Processing
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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b>	<b>404,053</b>	<b>18,815</b>	--	--	<b>181,002</b>	<b>1,137</b>	<b>5,788</b>	<b>482,718</b>	<b>116,501</b>	<b>0</b>	<b>834,186</b>
<b>Hydrocarbon Gas Liquids</b>	<b>220,723</b>	<b>-12,587</b>	<b>-688</b>	<b>22,650</b>	<b>5,186</b>	--	<b>21,010</b>	<b>15,310</b>	<b>94,556</b>	<b>104,407</b>	<b>194,553</b>
Natural Gas Liquids	220,723	-12,587	-688	16,327	4,693	--	21,187	15,310	94,556	97,414	193,073
Ethane	92,091	--	--	255	--	--	7,462	--	15,145	69,739	71,395
Propane	67,482	-23	--	8,660	3,015	--	4,479	--	55,225	19,430	48,605
Normal Butane	20,839	-432	--	8,351	1,302	--	7,187	3,516	17,628	1,729	36,411
Isobutane	14,341	-166	--	-939	371	--	577	6,461	53	6,516	13,596
Natural Gasoline	25,970	-11,966	-688	--	5	--	1,482	5,333	6,505	0	23,066
Condensate and Scrubber Oil	4,764	-4,766	--	--	--	--	-2	--	--	0	29
Refinery Olefins	--	--	--	6,323	493	--	-177	--	--	6,993	1,480
Ethylene	--	--	--	-778	--	--	0	--	--	-778	0
Propylene	--	--	--	7,342	400	--	-238	--	--	7,980	899
Normal Butylene	--	--	--	-281	93	--	64	--	--	-252	546
Isobutylene	--	--	--	40	--	--	-3	--	--	43	35
<b>Other Liquids</b>	--	<b>-6,228</b>	<b>39,087</b>	--	<b>26,150</b>	<b>6,103</b>	<b>-8,086</b>	<b>49,887</b>	<b>16,266</b>	<b>7,045</b>	<b>336,482</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	39,087	--	65	4,771	-3,433	34,780	5,526	7,049	33,782
Hydrogen	--	--	--	--	--	6,045	--	6,045	--	0	--
Biofuels (including Fuel Ethanol)	--	--	39,087	--	65	-1,296	-3,437	28,717	5,526	7,049	33,767
Fuel Ethanol <sup>5</sup>	--	--	30,649	--	--	-1,296	-2,003	27,245	4,110	0	25,376
Biofuels (excluding Fuel Ethanol)	--	--	8,438	--	65	--	-1,434	1,472	1,417	7,049	8,392
Biodiesel	--	--	2,479	--	32	--	-113	1,031	153	1,440	2,914
Renewable Diesel Fuel	--	--	5,082	--	33	--	-1,233	324	1,264	4,761	4,627
Other Biofuels <sup>6</sup>	--	--	877	--	--	--	-88	117	0	848	850
Other Hydrocarbons	--	--	--	--	--	22	4	18	--	0	15
Unfinished Oils	--	-6,228	--	--	7,996	--	2,978	-7,841	6,631	0	90,465
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	--	0	--	18,089	1,332	-7,632	22,945	4,108	0	212,205
Reformulated	--	--	0	--	3,650	6,474	-4,051	14,175	0	0	48,258
Conventional	--	--	0	--	14,439	-5,142	-3,581	8,770	4,108	0	163,947
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	3	--	-4	29
<b>Finished Petroleum Products</b>	--	--	<b>209</b>	<b>553,265</b>	<b>19,063</b>	<b>-36</b>	<b>-5,661</b>	--	<b>83,236</b>	<b>494,926</b>	<b>249,209</b>
Finished Motor Gasoline	--	--	188	284,234	3,882	-36	2,114	--	18,860	267,294	16,039
Reformulated	--	--	--	91,042	--	-2,463	6	--	--	88,573	27
Conventional	--	--	188	193,192	3,882	2,427	2,108	--	18,860	178,722	16,012
Finished Aviation Gasoline	--	--	--	252	8	--	-129	--	--	389	1,090
Kerosene-Type Jet Fuel	--	--	16	54,787	3,834	--	36	--	5,677	52,924	41,762
Kerosene	--	--	--	206	--	--	-8	--	19	195	1,083
Distillate Fuel Oil <sup>5</sup>	--	--	5	142,108	2,986	--	-6,313	--	34,923	116,489	110,513
15 ppm sulfur and under	--	--	5	135,947	2,666	--	-7,375	--	30,111	115,882	100,665
Greater than 15 to 500 ppm sulfur	--	--	0	3,226	4	--	785	--	2,445	0	3,562
Greater than 500 ppm sulfur	--	--	--	2,935	316	--	277	--	2,367	607	6,286
Residual Fuel Oil	--	--	--	7,499	4,774	--	-252	--	3,730	8,795	24,551
Less than 0.31 percent sulfur	--	--	--	1,506	358	--	-372	--	NA	NA	2,140
0.31 to 1.00 percent sulfur	--	--	--	2,122	1,230	--	338	--	NA	NA	7,180
Greater than 1.00 percent sulfur	--	--	--	3,871	3,186	--	-218	--	NA	NA	15,231
Petrochemical Feedstocks	--	--	--	6,981	534	--	-87	--	680	6,922	2,635
Naphtha for Petro. Feed. Use	--	--	--	4,491	458	--	-104	--	--	5,053	1,815
Other Oils for Petro. Feed. Use	--	--	--	2,490	76	--	17	--	680	1,869	820
Special Naphthas	--	--	--	1,006	152	--	-14	--	--	1,172	1,000
Lubricants	--	--	--	3,900	1,558	--	-998	--	3,561	2,895	10,637
Waxes	--	--	--	158	89	--	-54	--	124	177	533
Petroleum Coke	--	--	--	22,053	182	--	-326	--	15,014	7,547	5,430
Marketable	--	--	--	16,363	182	--	-326	--	15,014	1,857	5,430
Catalyst	--	--	--	5,690	--	--	--	--	--	5,690	--
Asphalt and Road Oil	--	--	--	9,492	1,064	--	459	--	611	9,486	33,081
Still Gas	--	--	--	18,340	--	--	--	--	--	18,340	--
Miscellaneous Products	--	--	--	2,249	--	--	-89	--	36	2,302	856
<b>Total</b>	<b>624,776</b>	<b>0</b>	<b>38,608</b>	<b>575,915</b>	<b>231,401</b>	<b>7,204</b>	<b>13,051</b>	<b>547,915</b>	<b>310,559</b>	<b>606,378</b>	<b>1,614,430</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b>	<b>1,599,078</b>	<b>79,095</b>	--	--	<b>734,828</b>	<b>-10,885</b>	<b>26,884</b>	<b>1,891,291</b>	<b>483,941</b>	<b>0</b>	<b>834,186</b>
<b>Hydrocarbon Gas Liquids</b>	<b>850,127</b>	<b>-56,582</b>	<b>-2,771</b>	<b>62,247</b>	<b>26,186</b>	--	<b>-31,470</b>	<b>69,540</b>	<b>371,362</b>	<b>469,775</b>	<b>194,553</b>
Natural Gas Liquids	850,127	-56,582	-2,771	36,165	24,141	--	-30,945	69,540	371,362	441,123	193,073
Ethane	350,194	--	--	1,073	--	--	-158	--	66,198	285,227	71,395
Propane	264,817	-99	--	33,273	17,522	--	-32,498	--	220,098	127,913	48,605
Normal Butane	80,790	-1,757	--	3,207	5,463	--	172	22,650	61,406	3,475	36,411
Isobutane	56,155	-670	--	-1,388	1,133	--	1,393	28,609	719	24,509	13,596
Natural Gasoline	98,171	-54,056	-2,771	--	23	--	146	18,281	22,940	0	23,066
Condensate and Scrubber Oil	17,911	-17,910	--	--	--	--	1	--	--	0	29
Refinery Olefins	--	--	--	26,082	2,045	--	-525	--	--	28,652	1,480
Ethylene	--	--	--	-3,351	--	--	0	--	--	-3,351	0
Propylene	--	--	--	29,506	1,656	--	-472	--	--	31,634	899
Normal Butylene	--	--	--	-192	389	--	-27	--	--	224	546
Isobutylene	--	--	--	119	--	--	-26	--	--	145	35
<b>Other Liquids</b>	<b>--</b>	<b>-22,513</b>	<b>160,171</b>	<b>--</b>	<b>101,590</b>	<b>8,537</b>	<b>2,268</b>	<b>163,526</b>	<b>55,092</b>	<b>26,899</b>	<b>336,482</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	160,173	--	1,039	19,553	-997	134,847	19,984	26,930	33,782
Hydrogen	--	--	--	--	--	24,594	--	24,594	--	0	--
Biofuels (including Fuel Ethanol)	--	--	160,173	--	1,039	-5,082	-997	110,212	19,984	26,930	33,767
Fuel Ethanol <sup>5</sup>	--	--	127,281	--	--	-5,082	1,018	104,363	16,817	0	25,376
Biofuels (excluding Fuel Ethanol)	--	--	32,892	--	1,039	--	-2,015	5,849	3,167	26,930	8,392
Biodiesel	--	--	8,632	--	386	--	-638	3,946	510	5,200	2,914
Renewable Diesel Fuel	--	--	20,100	--	653	--	-1,772	1,403	2,611	18,511	4,627
Other Biofuels <sup>6</sup>	--	--	4,161	--	--	--	395	500	47	3,219	850
Other Hydrocarbons	--	--	--	--	--	41	0	41	--	0	15
Unfinished Oils	--	-22,513	--	--	39,196	--	13,886	-22,654	25,451	0	90,465
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	--	-2	--	61,355	-11,015	-10,610	51,291	9,657	0	212,205
Reformulated	--	--	0	--	14,047	49,342	-3,764	66,979	174	0	48,258
Conventional	--	--	-2	--	47,308	-60,358	-6,846	-15,688	9,483	0	163,947
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-11	42	--	-31	29
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>799</b>	<b>2,174,750</b>	<b>77,294</b>	<b>16,098</b>	<b>-14,167</b>	<b>--</b>	<b>345,841</b>	<b>1,937,267</b>	<b>249,209</b>
Finished Motor Gasoline	--	--	694	1,108,993	10,544	16,098	240	--	91,047	1,045,042	16,039
Reformulated	--	--	--	354,275	--	-36,222	6	--	--	318,047	27
Conventional	--	--	694	754,718	10,544	52,319	234	--	91,047	726,995	16,012
Finished Aviation Gasoline	--	--	--	895	57	--	-370	--	--	1,322	1,090
Kerosene-Type Jet Fuel	--	--	106	206,479	14,066	--	-2,121	--	25,806	196,965	41,762
Kerosene	--	--	--	1,452	182	--	-698	--	119	2,213	1,083
Distillate Fuel Oil <sup>5</sup>	--	--	-1	565,159	21,212	--	-19,825	--	131,091	475,105	110,513
15 ppm sulfur and under	--	--	-1	544,166	20,800	--	-19,778	--	111,437	473,307	100,665
Greater than 15 to 500 ppm sulfur	--	--	0	11,752	81	--	764	--	10,449	620	3,562
Greater than 500 ppm sulfur	--	--	--	9,241	331	--	-811	--	9,205	1,178	6,286
Residual Fuel Oil	--	--	--	35,967	16,240	--	1,635	--	12,687	37,885	24,551
Less than 0.31 percent sulfur	--	--	--	5,311	448	--	-254	--	NA	NA	2,140
0.31 to 1.00 percent sulfur	--	--	--	9,351	3,823	--	1,872	--	NA	NA	7,180
Greater than 1.00 percent sulfur	--	--	--	21,305	11,969	--	17	--	NA	NA	15,231
Petrochemical Feedstocks	--	--	--	24,901	1,594	--	11	--	1,791	24,693	2,635
Naphtha for Petro. Feed. Use	--	--	--	15,284	1,290	--	-5	--	--	16,579	1,815
Other Oils for Petro. Feed. Use	--	--	--	9,617	304	--	16	--	1,791	8,114	820
Special Naphthas	--	--	--	3,634	670	--	-153	--	--	4,457	1,000
Lubricants	--	--	--	17,359	5,388	--	-1,679	--	15,605	8,821	10,637
Waxes	--	--	--	685	505	--	-89	--	519	760	533
Petroleum Coke	--	--	--	90,703	1,070	--	487	--	64,439	26,847	5,430
Marketable	--	--	--	68,780	1,070	--	487	--	64,439	4,924	5,430
Catalyst	--	--	--	21,923	--	--	--	--	--	21,923	--
Asphalt and Road Oil	--	--	--	35,437	5,766	--	8,549	--	2,487	30,167	33,081
Still Gas	--	--	--	73,686	--	--	--	--	--	73,686	--
Miscellaneous Products	--	--	--	9,400	--	--	-154	--	249	9,305	856
<b>Total</b>	<b>2,449,205</b>	<b>0</b>	<b>158,199</b>	<b>2,236,997</b>	<b>939,898</b>	<b>13,750</b>	<b>-16,486</b>	<b>2,124,357</b>	<b>1,256,235</b>	<b>2,433,942</b>	<b>1,614,430</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>13,468</b>	<b>627</b>	--	--	<b>6,033</b>	<b>38</b>	<b>193</b>	<b>16,091</b>	<b>3,883</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>7,357</b>	<b>-420</b>	<b>-23</b>	<b>755</b>	<b>173</b>	<b>--</b>	<b>700</b>	<b>510</b>	<b>3,152</b>	<b>3,480</b>
Natural Gas Liquids .....	7,357	-420	-23	544	156	--	706	510	3,152	3,247
Ethane .....	3,070	--	--	9	--	--	249	--	505	2,325
Propane .....	2,249	-1	--	289	101	--	149	--	1,841	648
Normal Butane .....	695	-14	--	278	43	--	240	117	588	58
Isobutane .....	478	-6	--	-31	12	--	19	215	2	217
Natural Gasoline .....	866	-399	-23	--	0	--	49	178	217	0
Condensate and Scrubber Oil .....	159	-159	--	--	--	--	0	--	--	0
Refinery Olefins .....	--	--	--	211	16	--	-6	--	--	233
Ethylene .....	--	--	--	-26	--	--	0	--	--	-26
Propylene .....	--	--	--	245	13	--	-8	--	--	266
Normal Butylene .....	--	--	--	-9	3	--	2	--	--	-8
Isobutylene .....	--	--	--	1	--	--	0	--	--	1
<b>Other Liquids</b> .....	<b>--</b>	<b>-208</b>	<b>1,303</b>	<b>--</b>	<b>872</b>	<b>203</b>	<b>-270</b>	<b>1,663</b>	<b>542</b>	<b>235</b>
Hydrogen/Biofuels/Other Hydrocarbons ...	--	--	1,303	--	2	159	-114	1,159	184	235
Hydrogen .....	--	--	--	--	--	202	--	202	--	0
Biofuels (including Fuel Ethanol) .....	--	--	1,303	--	2	-43	-115	957	184	235
Fuel Ethanol <sup>5</sup> .....	--	--	1,022	--	--	-43	-67	908	137	0
Biofuels (excluding Fuel Ethanol) .....	--	--	281	--	2	--	-48	49	47	235
Biodiesel .....	--	--	83	--	1	--	-4	34	5	48
Renewable Diesel Fuel .....	--	--	169	--	1	--	-41	11	42	159
Other Biofuels <sup>6</sup> .....	--	--	29	--	--	--	-3	4	0	28
Other Hydrocarbons .....	--	--	--	--	--	1	0	1	--	0
Unfinished Oils .....	--	-208	--	--	267	--	99	-261	221	0
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> ...	--	--	0	--	603	44	-254	765	137	0
Reformulated .....	--	--	0	--	122	216	-135	473	0	0
Conventional .....	--	--	0	--	481	-171	-119	292	137	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>7</b>	<b>18,442</b>	<b>635</b>	<b>-1</b>	<b>-189</b>	<b>--</b>	<b>2,775</b>	<b>16,498</b>
Finished Motor Gasoline .....	--	--	6	9,474	129	-1	70	--	629	8,910
Reformulated .....	--	--	--	3,035	--	-82	0	--	--	2,952
Conventional .....	--	--	6	6,440	129	81	70	--	629	5,957
Finished Aviation Gasoline .....	--	--	--	8	0	--	-4	--	--	13
Kerosene-Type Jet Fuel .....	--	--	1	1,826	128	--	1	--	189	1,764
Kerosene .....	--	--	--	7	--	--	0	--	1	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	0	4,737	100	--	-210	--	1,164	3,883
15 ppm sulfur and under .....	--	--	0	4,532	89	--	-246	--	1,004	3,863
Greater than 15 to 500 ppm sulfur .....	--	--	0	108	0	--	26	--	82	0
Greater than 500 ppm sulfur .....	--	--	--	98	11	--	9	--	79	20
Residual Fuel Oil .....	--	--	--	250	159	--	-8	--	124	293
Less than 0.31 percent sulfur .....	--	--	--	50	12	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	71	41	--	11	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	129	106	--	-7	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	233	18	--	-3	--	23	231
Naphtha for Petro. Feed. Use .....	--	--	--	150	15	--	-3	--	--	168
Other Oils for Petro. Feed. Use .....	--	--	--	83	3	--	1	--	23	62
Special Naphthas .....	--	--	--	34	5	--	0	--	--	39
Lubricants .....	--	--	--	130	52	--	-33	--	119	96
Waxes .....	--	--	--	5	3	--	-2	--	4	6
Petroleum Coke .....	--	--	--	735	6	--	-11	--	500	252
Marketable .....	--	--	--	545	6	--	-11	--	500	62
Catalyst .....	--	--	--	190	--	--	--	--	--	190
Asphalt and Road Oil .....	--	--	--	316	35	--	15	--	20	316
Still Gas .....	--	--	--	611	--	--	--	--	--	611
Miscellaneous Products .....	--	--	--	75	--	--	-3	--	1	77
<b>Total</b> .....	<b>20,826</b>	<b>0</b>	<b>1,287</b>	<b>19,197</b>	<b>7,713</b>	<b>240</b>	<b>435</b>	<b>18,264</b>	<b>10,352</b>	<b>20,213</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b>	<b>13,326</b>	<b>659</b>	--	--	<b>6,124</b>	<b>-91</b>	<b>224</b>	<b>15,761</b>	<b>4,033</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>7,084</b>	<b>-472</b>	<b>-23</b>	<b>519</b>	<b>218</b>	<b>--</b>	<b>-262</b>	<b>580</b>	<b>3,095</b>	<b>3,915</b>
Natural Gas Liquids	7,084	-472	-23	301	201	--	-258	580	3,095	3,676
Ethane	2,918	--	--	9	--	--	-1	--	552	2,377
Propane	2,207	-1	--	277	146	--	-271	--	1,834	1,066
Normal Butane	673	-15	--	27	46	--	1	189	512	29
Isobutane	468	-6	--	-12	9	--	12	238	6	204
Natural Gasoline	818	-450	-23	--	0	--	1	152	191	0
Condensate and Scrubber Oil	149	-149	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	217	17	--	-4	--	--	239
Ethylene	--	--	--	-28	--	--	0	--	--	-28
Propylene	--	--	--	246	14	--	-4	--	--	264
Normal Butylene	--	--	--	-2	3	--	0	--	--	2
Isobutylene	--	--	--	1	--	--	0	--	--	1
<b>Other Liquids</b>	<b>--</b>	<b>-188</b>	<b>1,335</b>	<b>--</b>	<b>847</b>	<b>71</b>	<b>19</b>	<b>1,363</b>	<b>459</b>	<b>224</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,335	--	9	163	-8	1,124	167	224
Hydrogen	--	--	--	--	--	205	--	205	--	0
Biofuels (including Fuel Ethanol)	--	--	1,335	--	9	-42	-8	918	167	224
Fuel Ethanol <sup>5</sup>	--	--	1,061	--	--	-42	8	870	140	0
Biofuels (excluding Fuel Ethanol)	--	--	274	--	9	--	-17	49	26	224
Biodiesel	--	--	72	--	3	--	-5	33	4	43
Renewable Diesel Fuel	--	--	167	--	5	--	-15	12	22	154
Other Biofuels <sup>6</sup>	--	--	35	--	--	--	3	4	0	27
Other Hydrocarbons	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	-188	--	--	327	--	116	-189	212	0
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	--	0	--	511	-92	-88	427	80	0
Reformulated	--	--	0	--	117	411	-31	558	1	0
Conventional	--	--	0	--	394	-503	-57	-131	79	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7</b>	<b>18,123</b>	<b>644</b>	<b>134</b>	<b>-118</b>	<b>--</b>	<b>2,882</b>	<b>16,144</b>
Finished Motor Gasoline	--	--	6	9,242	88	134	2	--	759	8,709
Reformulated	--	--	--	2,952	--	-302	0	--	--	2,650
Conventional	--	--	6	6,289	88	436	2	--	759	6,058
Finished Aviation Gasoline	--	--	--	7	0	--	-3	--	--	11
Kerosene-Type Jet Fuel	--	--	1	1,721	117	--	-18	--	215	1,641
Kerosene	--	--	--	12	2	--	-6	--	1	18
Distillate Fuel Oil <sup>5</sup>	--	--	0	4,710	177	--	-165	--	1,092	3,959
15 ppm sulfur and under	--	--	0	4,535	173	--	-165	--	929	3,944
Greater than 15 to 500 ppm sulfur	--	--	0	98	1	--	6	--	87	5
Greater than 500 ppm sulfur	--	--	--	77	3	--	-7	--	77	10
Residual Fuel Oil	--	--	--	300	135	--	14	--	106	316
Less than 0.31 percent sulfur	--	--	--	44	4	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	78	32	--	16	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	178	100	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	208	13	--	0	--	15	206
Naphtha for Petro. Feed. Use	--	--	--	127	11	--	0	--	--	138
Other Oils for Petro. Feed. Use	--	--	--	80	3	--	0	--	15	68
Special Naphthas	--	--	--	30	6	--	-1	--	--	37
Lubricants	--	--	--	145	45	--	-14	--	130	74
Waxes	--	--	--	6	4	--	-1	--	4	6
Petroleum Coke	--	--	--	756	9	--	4	--	537	224
Marketable	--	--	--	573	9	--	4	--	537	41
Catalyst	--	--	--	183	--	--	--	--	--	183
Asphalt and Road Oil	--	--	--	295	48	--	71	--	21	251
Still Gas	--	--	--	614	--	--	--	--	--	614
Miscellaneous Products	--	--	--	78	--	--	-1	--	2	78
<b>Total</b>	<b>20,410</b>	<b>0</b>	<b>1,318</b>	<b>18,642</b>	<b>7,832</b>	<b>115</b>	<b>-137</b>	<b>17,703</b>	<b>10,469</b>	<b>20,283</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>1,493</b>	<b>1,935</b>	<b>--</b>	<b>--</b>	<b>17,924</b>	<b>1,957</b>	<b>-919</b>	<b>459</b>	<b>21,458</b>	<b>474</b>	<b>0</b>	<b>8,110</b>
<b>Hydrocarbon Gas Liquids</b>	<b>23,616</b>	<b>-1,381</b>	<b>-9</b>	<b>899</b>	<b>725</b>	<b>3,165</b>	<b>--</b>	<b>1,620</b>	<b>1,366</b>	<b>8,942</b>	<b>15,087</b>	<b>8,174</b>
Natural Gas Liquids	23,616	-1,381	-9	566	430	2,949	--	1,649	1,366	8,942	14,214	8,024
Ethane	9,508	--	--	--	--	-5,049	--	188	--	1,836	2,435	916
Propane	8,168	--	--	446	351	7,073	--	1,338	--	5,110	9,590	5,158
Normal Butane	2,546	--	--	197	10	1,480	--	86	835	1,729	1,583	1,422
Isobutane	1,033	--	--	-77	69	-275	--	-28	171	1	606	172
Natural Gasoline	2,361	-1,381	-9	--	--	-280	--	65	360	265	0	356
Condensate and Scrubber Oil	49	-49	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	333	295	216	--	-29	--	--	873	150
Ethylene	--	--	--	19	--	--	--	--	--	--	19	--
Propylene	--	--	--	277	295	216	--	-19	--	--	807	82
Normal Butylene	--	--	--	-1	--	--	--	-18	--	--	17	38
Isobutylene	--	--	--	38	--	--	--	8	--	--	30	30
<b>Other Liquids</b>	<b>--</b>	<b>-554</b>	<b>435</b>	<b>--</b>	<b>14,334</b>	<b>61,218</b>	<b>9,816</b>	<b>-2,006</b>	<b>86,855</b>	<b>232</b>	<b>168</b>	<b>69,024</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	435	--	--	9,939	-417	-681	10,246	224	168	8,462
Hydrogen	--	--	--	--	--	--	79	--	79	--	0	--
Biofuels (including Fuel Ethanol)	--	--	435	--	--	9,939	-496	-681	10,167	224	168	8,462
Fuel Ethanol <sup>6</sup>	--	--	349	--	--	9,723	-496	-572	9,932	215	0	7,618
Biofuels (excluding Fuel Ethanol)	--	--	87	--	--	216	--	-109	235	9	168	844
Biodiesel	--	--	87	--	--	216	--	-101	235	9	160	753
Renewable Diesel Fuel	--	--	--	--	--	--	--	-8	--	--	8	91
Other Biofuels <sup>7</sup>	--	--	--	--	--	--	--	--	--	0	0	--
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-554	--	--	1,364	12	--	-127	944	5	0	4,294
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	12,970	51,267	10,233	-1,198	75,665	3	0	56,268
Reformulated	--	--	--	--	3,022	7,455	2,353	-3,396	16,226	--	0	19,097
Conventional	--	--	--	--	9,948	43,812	7,880	2,198	59,439	3	0	37,171
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>109,859</b>	<b>8,748</b>	<b>44,494</b>	<b>-9,737</b>	<b>-1,784</b>	<b>--</b>	<b>1,151</b>	<b>153,997</b>	<b>53,576</b>
Finished Motor Gasoline	--	--	--	97,022	2,509	2,060	-9,737	1,113	--	43	90,698	3,178
Reformulated	--	--	--	34,909	--	--	-2,209	0	--	--	32,700	5
Conventional	--	--	--	62,113	2,509	2,060	-7,528	1,113	--	43	57,999	3,173
Finished Aviation Gasoline	--	--	--	--	--	129	--	-42	--	--	171	219
Kerosene-Type Jet Fuel	--	--	--	2,936	1,161	17,088	--	1,067	--	41	20,077	10,348
Kerosene	--	--	--	-24	--	--	--	-43	--	1	18	589
Distillate Fuel Oil <sup>6</sup>	--	--	1	6,385	1,903	23,659	--	-3,245	--	26	35,167	24,528
15 ppm sulfur and under	--	--	1	6,253	1,903	23,393	--	-3,579	--	23	35,105	23,027
Greater than 15 to 500 ppm sulfur	--	--	--	7	--	154	--	56	--	3	102	482
Greater than 500 ppm sulfur	--	--	--	125	--	112	--	278	--	--	-41	1,019
Residual Fuel Oil	--	--	--	678	2,307	--	--	-42	--	162	2,865	5,007
Less than 0.31 percent sulfur	--	--	--	-22	358	--	--	76	--	NA	NA	549
0.31 to 1.00 percent sulfur	--	--	--	575	321	--	--	-491	--	NA	NA	972
Greater than 1.00 percent sulfur	--	--	--	125	1,628	--	--	373	--	NA	NA	3,486
Petrochemical Feedstocks	--	--	--	13	1	--	--	0	--	--	14	6
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	13	1	--	--	--	--	--	14	6
Special Naphthas	--	--	--	9	--	--	--	0	--	--	9	36
Lubricants	--	--	--	209	144	270	--	-171	--	242	552	1,055
Waxes	--	--	--	-13	68	--	--	-25	--	79	1	307
Petroleum Coke	--	--	--	655	1	281	--	--	--	505	433	--
Marketable	--	--	--	234	1	281	--	--	--	505	12	--
Catalyst	--	--	--	421	--	--	--	--	--	--	421	--
Asphalt and Road Oil	--	--	--	1,044	654	1,006	--	-400	--	40	3,064	8,255
Still Gas	--	--	--	885	--	--	--	--	--	--	885	--
Miscellaneous Products	--	--	--	60	--	--	--	4	--	14	42	48
<b>Total</b>	<b>25,109</b>	<b>0</b>	<b>427</b>	<b>110,758</b>	<b>41,731</b>	<b>110,834</b>	<b>-840</b>	<b>-1,711</b>	<b>109,679</b>	<b>10,799</b>	<b>169,252</b>	<b>138,884</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>5,793</b>	<b>9,857</b>	--	--	<b>58,913</b>	<b>11,596</b>	<b>-8,575</b>	<b>-97</b>	<b>76,432</b>	<b>1,249</b>	<b>0</b>	<b>8,110</b>
<b>Hydrocarbon Gas Liquids</b>	<b>97,906</b>	<b>-5,533</b>	<b>-35</b>	<b>1,701</b>	<b>6,377</b>	<b>17,844</b>	--	<b>-2,361</b>	<b>6,478</b>	<b>33,146</b>	<b>80,997</b>	<b>8,174</b>
Natural Gas Liquids	97,906	-5,533	-35	211	5,225	17,039	--	-2,272	6,478	33,146	77,461	8,024
Ethane	42,393	--	--	--	--	-18,629	--	-162	--	8,431	15,495	916
Propane	32,294	--	--	1,526	4,726	31,464	--	-1,488	--	18,119	53,379	5,158
Normal Butane	9,971	--	--	-880	236	6,221	--	-799	4,101	5,915	6,331	1,422
Isobutane	4,077	--	--	-435	263	-970	--	6	671	3	2,255	172
Natural Gasoline	9,171	-5,533	-35	--	--	-1,048	--	171	1,706	678	0	356
Condensate and Scrubber Oil	189	-189	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	1,490	1,152	805	--	-89	--	--	3,536	150
Ethylene	--	--	--	61	--	--	--	--	--	--	61	--
Propylene	--	--	--	1,314	1,152	805	--	-15	--	--	3,286	82
Normal Butylene	--	--	--	1	--	--	--	-60	--	--	61	38
Isobutylene	--	--	--	114	--	--	--	-14	--	--	128	30
<b>Other Liquids</b>	<b>--</b>	<b>-4,324</b>	<b>1,665</b>	<b>--</b>	<b>57,212</b>	<b>258,371</b>	<b>22,146</b>	<b>-1,234</b>	<b>335,173</b>	<b>623</b>	<b>509</b>	<b>69,024</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,665	--	55	39,501	-214	-46	39,983	562	509	8,462
Hydrogen	--	--	--	--	--	--	314	--	314	--	0	--
Biofuels (including Fuel Ethanol)	--	--	1,665	--	55	39,501	-528	-46	39,669	562	509	8,462
Fuel Ethanol <sup>6</sup>	--	--	1,339	--	--	38,637	-528	668	38,242	537	0	7,618
Biofuels (excluding Fuel Ethanol)	--	--	326	--	55	865	--	-714	1,427	24	509	844
Biodiesel	--	--	326	--	55	865	--	-639	1,427	23	435	753
Renewable Diesel Fuel	--	--	--	--	--	--	--	-74	--	1	73	91
Other Biofuels <sup>7</sup>	--	--	--	--	--	--	--	-1	--	0	1	--
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-4,324	--	--	11,755	40	--	907	6,515	49	0	4,294
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	45,402	218,830	22,360	-2,095	288,675	12	0	56,268
Reformulated	--	--	--	--	13,290	26,303	18,313	-2,212	60,117	1	0	19,097
Conventional	--	--	--	--	32,112	192,527	4,047	117	228,558	11	0	37,171
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>420,924</b>	<b>42,812</b>	<b>182,678</b>	<b>-21,832</b>	<b>-9,281</b>	<b>--</b>	<b>5,927</b>	<b>627,937</b>	<b>53,576</b>
Finished Motor Gasoline	--	--	--	373,388	7,507	9,874	-21,832	350	--	171	368,416	3,178
Reformulated	--	--	--	135,865	--	--	-17,274	1	--	--	118,590	5
Conventional	--	--	--	237,523	7,507	9,874	-4,558	349	--	171	249,826	3,173
Finished Aviation Gasoline	--	--	--	--	31	345	--	-57	--	--	433	219
Kerosene-Type Jet Fuel	--	--	--	8,677	5,148	61,827	--	181	--	101	75,370	10,348
Kerosene	--	--	--	92	182	245	--	-526	--	5	1,040	589
Distillate Fuel Oil <sup>6</sup>	--	--	2	24,639	17,671	103,971	--	-12,867	--	1,396	157,754	24,528
15 ppm sulfur and under	--	--	2	24,134	17,668	103,186	--	-13,228	--	775	157,443	23,027
Greater than 15 to 500 ppm sulfur	--	--	--	108	3	473	--	-57	--	348	293	482
Greater than 500 ppm sulfur	--	--	--	397	--	312	--	418	--	273	18	1,019
Residual Fuel Oil	--	--	--	2,574	7,820	--	--	-149	--	171	10,372	5,007
Less than 0.31 percent sulfur	--	--	--	-98	358	--	--	-138	--	NA	NA	549
0.31 to 1.00 percent sulfur	--	--	--	1,910	1,495	--	--	-142	--	NA	NA	972
Greater than 1.00 percent sulfur	--	--	--	762	5,967	--	--	131	--	NA	NA	3,486
Petrochemical Feedstocks	--	--	--	60	161	--	--	-2	--	--	223	6
Naphtha for Petro. Feed. Use	--	--	--	--	159	--	--	--	--	--	159	--
Other Oils for Petro. Feed. Use	--	--	--	60	2	--	--	--	--	--	64	6
Special Naphthas	--	--	--	19	7	--	--	-5	--	--	31	36
Lubricants	--	--	--	1,255	450	1,545	--	-103	--	803	2,550	1,055
Waxes	--	--	--	23	390	--	--	5	--	321	87	307
Petroleum Coke	--	--	--	2,528	95	1,125	--	--	--	2,508	1,240	--
Marketable	--	--	--	882	95	1,125	--	--	--	2,508	-406	--
Catalyst	--	--	--	1,646	--	--	--	--	--	--	1,646	--
Asphalt and Road Oil	--	--	--	4,016	3,350	3,746	--	3,885	--	383	6,844	8,255
Still Gas	--	--	--	3,405	--	--	--	--	--	--	3,405	--
Miscellaneous Products	--	--	--	248	--	--	--	7	--	68	173	48
<b>Total</b>	<b>103,699</b>	<b>0</b>	<b>1,632</b>	<b>422,625</b>	<b>165,314</b>	<b>470,489</b>	<b>-8,261</b>	<b>-12,973</b>	<b>418,083</b>	<b>40,945</b>	<b>709,443</b>	<b>138,884</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

**Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>50</b>	<b>65</b>	<b>--</b>	<b>--</b>	<b>597</b>	<b>65</b>	<b>-31</b>	<b>15</b>	<b>715</b>	<b>16</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>787</b>	<b>-46</b>	<b>0</b>	<b>30</b>	<b>24</b>	<b>106</b>	<b>--</b>	<b>54</b>	<b>46</b>	<b>298</b>	<b>503</b>
Natural Gas Liquids .....	787	-46	0	19	14	98	--	55	46	298	474
Ethane .....	317	--	--	--	--	-168	--	6	--	61	81
Propane .....	272	--	--	15	12	236	--	45	--	170	320
Normal Butane .....	85	--	--	7	0	49	--	3	28	58	53
Isobutane .....	34	--	--	-3	2	-9	--	-1	6	0	20
Natural Gasoline .....	79	-46	0	--	--	-9	--	2	12	9	0
Condensate and Scrubber Oil .....	2	-2	--	--	--	--	--	--	--	--	0
Refinery Olefins .....	--	--	--	11	10	7	--	-1	--	--	29
Ethylene .....	--	--	--	1	--	--	--	--	--	--	1
Propylene .....	--	--	--	9	10	7	--	-1	--	--	27
Normal Butylene .....	--	--	--	0	--	--	--	-1	--	--	1
Isobutylene .....	--	--	--	1	--	--	--	0	--	--	1
<b>Other Liquids</b> .....	<b>--</b>	<b>-18</b>	<b>15</b>	<b>--</b>	<b>478</b>	<b>2,041</b>	<b>327</b>	<b>-67</b>	<b>2,895</b>	<b>8</b>	<b>6</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	15	--	--	331	-14	-23	342	7	6
Hydrogen .....	--	--	--	--	--	--	3	--	3	--	0
Biofuels (including Fuel Ethanol) .....	--	--	15	--	--	331	-17	-23	339	7	6
Fuel Ethanol <sup>6</sup> .....	--	--	12	--	--	324	-17	-19	331	7	0
Biofuels (excluding Fuel Ethanol) .....	--	--	3	--	--	7	--	-4	8	0	6
Biodiesel .....	--	--	3	--	--	7	--	-3	8	0	5
Renewable Diesel Fuel .....	--	--	--	--	--	--	--	0	--	--	0
Other Biofuels <sup>7</sup> .....	--	--	--	--	--	--	--	--	--	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-18	--	--	45	0	--	-4	31	0	0
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup> .....	--	--	--	--	432	1,709	341	-40	2,522	0	0
Reformulated .....	--	--	--	--	101	249	78	-113	541	--	0
Conventional .....	--	--	--	--	332	1,460	263	73	1,981	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>0</b>	<b>3,662</b>	<b>292</b>	<b>1,483</b>	<b>-325</b>	<b>-59</b>	<b>--</b>	<b>38</b>	<b>5,133</b>
Finished Motor Gasoline .....	--	--	--	3,234	84	69	-325	37	--	1	3,023
Reformulated .....	--	--	--	1,164	--	--	-74	0	--	--	1,090
Conventional .....	--	--	--	2,070	84	69	-251	37	--	1	1,933
Finished Aviation Gasoline .....	--	--	--	--	--	4	--	-1	--	--	6
Kerosene-Type Jet Fuel .....	--	--	--	98	39	570	--	36	--	1	669
Kerosene .....	--	--	--	-1	--	--	--	-1	--	0	1
Distillate Fuel Oil <sup>6</sup> .....	--	--	0	213	63	789	--	-108	--	1	1,172
15 ppm sulfur and under .....	--	--	0	208	63	780	--	-119	--	1	1,170
Greater than 15 to 500 ppm sulfur .....	--	--	--	0	--	5	--	2	--	0	3
Greater than 500 ppm sulfur .....	--	--	--	4	--	4	--	9	--	--	-1
Residual Fuel Oil .....	--	--	--	23	77	--	--	-1	--	5	96
Less than 0.31 percent sulfur .....	--	--	--	-1	12	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	19	11	--	--	-16	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	4	54	--	--	12	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	0	0	--	--	0	--	--	0
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	0
Other Oils for Petro. Feed. Use .....	--	--	--	0	0	--	--	--	--	--	0
Special Naphthas .....	--	--	--	0	--	--	--	0	--	--	0
Lubricants .....	--	--	--	7	5	9	--	-6	--	8	18
Waxes .....	--	--	--	0	2	--	--	-1	--	3	0
Petroleum Coke .....	--	--	--	22	0	9	--	--	--	17	14
Marketable .....	--	--	--	8	0	9	--	--	--	17	0
Catalyst .....	--	--	--	14	--	--	--	--	--	--	14
Asphalt and Road Oil .....	--	--	--	35	22	34	--	-13	--	1	102
Still Gas .....	--	--	--	30	--	--	--	--	--	--	30
Miscellaneous Products .....	--	--	--	2	--	--	--	0	--	0	1
<b>Total</b> .....	<b>837</b>	<b>0</b>	<b>14</b>	<b>3,692</b>	<b>1,391</b>	<b>3,694</b>	<b>-28</b>	<b>-57</b>	<b>3,656</b>	<b>360</b>	<b>5,642</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>48</b>	<b>82</b>	<b>--</b>	<b>--</b>	<b>491</b>	<b>97</b>	<b>-71</b>	<b>-1</b>	<b>637</b>	<b>10</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>816</b>	<b>-46</b>	<b>0</b>	<b>14</b>	<b>53</b>	<b>149</b>	<b>--</b>	<b>-20</b>	<b>54</b>	<b>276</b>	<b>675</b>
Natural Gas Liquids .....	816	-46	0	2	44	142	--	-19	54	276	646
Ethane .....	353	--	--	--	--	-155	--	-1	--	70	129
Propane .....	269	--	--	13	39	262	--	-12	--	151	445
Normal Butane .....	83	--	--	-7	2	52	--	-7	34	49	53
Isobutane .....	34	--	--	-4	2	-8	--	0	6	0	19
Natural Gasoline .....	76	-46	0	--	--	-9	--	1	14	6	0
Condensate and Scrubber Oil .....	2	-2	--	--	--	--	--	--	--	--	0
Refinery Olefins .....	--	--	--	12	10	7	--	-1	--	--	29
Ethylene .....	--	--	--	1	--	--	--	--	--	--	1
Propylene .....	--	--	--	11	10	7	--	0	--	--	27
Normal Butylene .....	--	--	--	0	--	--	--	-1	--	--	1
Isobutylene .....	--	--	--	1	--	--	--	0	--	--	1
<b>Other Liquids</b> .....	<b>--</b>	<b>-36</b>	<b>14</b>	<b>--</b>	<b>477</b>	<b>2,153</b>	<b>185</b>	<b>-10</b>	<b>2,793</b>	<b>5</b>	<b>4</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	14	--	0	329	-2	0	333	5	4
Hydrogen .....	--	--	--	--	--	--	3	--	3	--	0
Biofuels (including Fuel Ethanol) .....	--	--	14	--	0	329	-4	0	331	5	4
Fuel Ethanol <sup>6</sup> .....	--	--	11	--	--	322	-4	6	319	4	0
Biofuels (excluding Fuel Ethanol) .....	--	--	3	--	0	7	--	-6	12	0	4
Biodiesel .....	--	--	3	--	0	7	--	-5	12	0	4
Renewable Diesel Fuel .....	--	--	--	--	--	--	--	-1	--	0	1
Other Biofuels <sup>7</sup> .....	--	--	--	--	--	--	--	0	--	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-36	--	--	98	0	--	8	54	0	0
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup> .....	--	--	--	--	378	1,824	186	-17	2,406	0	0
Reformulated .....	--	--	--	--	111	219	153	-18	501	0	0
Conventional .....	--	--	--	--	268	1,604	34	1	1,905	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>0</b>	<b>3,508</b>	<b>357</b>	<b>1,522</b>	<b>-182</b>	<b>-77</b>	<b>--</b>	<b>49</b>	<b>5,233</b>
Finished Motor Gasoline .....	--	--	--	3,112	63	82	-182	3	--	1	3,070
Reformulated .....	--	--	--	1,132	--	--	-144	0	--	--	988
Conventional .....	--	--	--	1,979	63	82	-38	3	--	1	2,082
Finished Aviation Gasoline .....	--	--	--	--	0	3	--	0	--	--	4
Kerosene-Type Jet Fuel .....	--	--	--	72	43	515	--	2	--	1	628
Kerosene .....	--	--	--	1	2	2	--	-4	--	0	9
Distillate Fuel Oil <sup>6</sup> .....	--	--	0	205	147	866	--	-107	--	12	1,315
15 ppm sulfur and under .....	--	--	0	201	147	860	--	-110	--	6	1,312
Greater than 15 to 500 ppm sulfur .....	--	--	--	1	0	4	--	0	--	3	2
Greater than 500 ppm sulfur .....	--	--	--	3	--	3	--	3	--	2	0
Residual Fuel Oil .....	--	--	--	21	65	--	--	-1	--	1	86
Less than 0.31 percent sulfur .....	--	--	--	-1	3	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	16	12	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	6	50	--	--	1	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	1	1	--	--	0	--	--	2
Naphtha for Petro. Feed. Use .....	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	1	0	--	--	--	--	--	1
Special Naphthas .....	--	--	--	0	0	--	--	0	--	--	0
Lubricants .....	--	--	--	10	4	13	--	-1	--	7	21
Waxes .....	--	--	--	0	3	--	--	0	--	3	1
Petroleum Coke .....	--	--	--	21	1	9	--	--	--	21	10
Marketable .....	--	--	--	7	1	9	--	--	--	21	-3
Catalyst .....	--	--	--	14	--	--	--	--	--	--	14
Asphalt and Road Oil .....	--	--	--	33	28	31	--	32	--	3	57
Still Gas .....	--	--	--	28	--	--	--	--	--	--	28
Miscellaneous Products .....	--	--	--	2	--	--	--	0	--	1	1
<b>Total</b> .....	<b>864</b>	<b>0</b>	<b>14</b>	<b>3,522</b>	<b>1,378</b>	<b>3,921</b>	<b>-69</b>	<b>-108</b>	<b>3,484</b>	<b>341</b>	<b>5,912</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>54,129</b>	<b>809</b>	<b>--</b>	<b>--</b>	<b>83,378</b>	<b>-24,436</b>	<b>-1,724</b>	<b>423</b>	<b>109,315</b>	<b>2,418</b>	<b>0</b>	<b>108,279</b>
<b>Hydrocarbon Gas Liquids</b>	<b>38,773</b>	<b>-2,031</b>	<b>-650</b>	<b>5,619</b>	<b>2,518</b>	<b>-25,335</b>	<b>--</b>	<b>3,947</b>	<b>2,273</b>	<b>8,743</b>	<b>3,931</b>	<b>37,029</b>
Natural Gas Liquids	38,773	-2,031	-650	4,468	2,320	-24,686	--	3,919	2,273	8,743	3,260	36,699
Ethane	14,706	--	--	--	--	-9,482	--	559	--	2,378	2,287	6,621
Propane	12,815	--	--	2,270	1,531	-14,731	--	1,010	--	117	759	10,487
Normal Butane	4,576	--	--	2,318	573	-4,728	--	2,310	376	88	-35	7,404
Isobutane	1,964	--	--	-120	211	-130	--	89	1,587	--	249	2,309
Natural Gasoline	4,712	-2,031	-650	--	5	4,385	--	-49	310	6,161	0	9,878
Condensate and Scrubber Oil	1,115	-1,118	--	--	--	--	--	-3	--	--	0	6
Refinery Olefins	--	--	--	1,151	198	-649	--	28	--	--	672	330
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,059	105	-649	--	44	--	--	471	286
Normal Butylene	--	--	--	92	93	--	--	-16	--	--	201	44
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>1,222</b>	<b>31,504</b>	<b>--</b>	<b>274</b>	<b>-19,489</b>	<b>968</b>	<b>-6,233</b>	<b>16,865</b>	<b>3,011</b>	<b>836</b>	<b>71,145</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	31,504	--	8	-22,846	687	-1,544	8,880	1,181	836	11,224
Hydrogen	--	--	--	--	--	--	978	--	978	--	0	--
Biofuels (including Fuel Ethanol)	--	--	31,504	--	8	-22,846	-313	-1,548	7,884	1,181	836	11,209
Fuel Ethanol	--	--	28,984	--	--	-21,770	-313	-1,467	7,361	1,008	0	10,212
Biofuels (excluding Fuel Ethanol)	--	--	2,519	--	8	-1,076	--	-81	523	173	836	996
Biodiesel	--	--	2,002	--	8	-752	--	-33	475	98	718	873
Renewable Diesel Fuel	--	--	414	--	--	-324	--	-46	--	76	60	104
Other Biofuels <sup>6</sup>	--	--	104	--	--	--	--	-2	48	--	58	19
Other Hydrocarbons	--	--	--	--	--	--	22	4	18	--	0	15
Unfinished Oils	--	1,222	--	--	--	-473	--	1,610	-2,471	1,610	0	14,036
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	266	3,830	281	-6,299	10,456	220	0	45,885
Reformulated	--	--	0	--	--	408	947	-443	1,798	--	0	5,861
Conventional	--	--	0	--	266	3,422	-666	-5,856	8,658	220	0	40,024
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>162</b>	<b>129,380</b>	<b>1,128</b>	<b>-757</b>	<b>32</b>	<b>-7,109</b>	<b>--</b>	<b>628</b>	<b>136,426</b>	<b>54,466</b>
Finished Motor Gasoline	--	--	164	74,056	--	632	32	-427	--	53	75,258	3,507
Reformulated	--	--	--	10,240	--	--	-887	--	--	--	9,353	--
Conventional	--	--	164	63,816	--	632	919	-427	--	53	65,904	3,507
Finished Aviation Gasoline	--	--	--	--	5	--	--	18	--	--	-13	194
Kerosene-Type Jet Fuel	--	--	--	8,832	--	235	--	-229	--	172	9,124	7,065
Kerosene	--	--	--	-2	--	--	--	24	--	--	-26	213
Distillate Fuel Oil	--	--	-2	30,709	167	1,451	--	-6,234	--	12	38,547	25,626
15 ppm sulfur and under	--	--	-2	30,734	162	1,378	--	-6,167	--	1	38,438	24,984
Greater than 15 to 500 ppm sulfur	--	--	0	127	4	73	--	-13	--	6	211	376
Greater than 500 ppm sulfur	--	--	--	-152	1	--	--	-54	--	5	-102	266
Residual Fuel Oil	--	--	--	1,104	128	-775	--	191	--	0	266	1,347
Less than 0.31 percent sulfur	--	--	--	209	--	-96	--	57	--	NA	NA	170
0.31 to 1.00 percent sulfur	--	--	--	-15	96	-155	--	-50	--	NA	NA	222
Greater than 1.00 percent sulfur	--	--	--	910	32	-524	--	184	--	NA	NA	955
Petrochemical Feedstocks	--	--	--	784	222	-42	--	-70	--	--	1,034	529
Naphtha for Petro. Feed. Use	--	--	--	485	147	-42	--	-73	--	--	663	411
Other Oils for Petro. Feed. Use	--	--	--	299	75	--	--	3	--	--	371	118
Special Naphthas	--	--	--	-20	2	26	--	-23	--	--	31	139
Lubricants	--	--	--	152	150	208	--	-38	--	233	315	609
Waxes	--	--	--	27	7	--	--	-5	--	26	13	31
Petroleum Coke	--	--	--	5,042	114	-1,173	--	-582	--	51	4,514	1,049
Marketable	--	--	--	3,681	114	-1,173	--	-582	--	51	3,153	1,049
Catalyst	--	--	--	1,361	--	--	--	--	--	--	1,361	--
Asphalt and Road Oil	--	--	--	4,345	333	-1,319	--	284	--	79	2,996	14,000
Still Gas	--	--	--	3,950	--	--	--	--	--	--	3,950	--
Miscellaneous Products	--	--	--	401	--	--	--	-18	--	1	418	157
<b>Total</b>	<b>92,902</b>	<b>0</b>	<b>31,016</b>	<b>134,999</b>	<b>87,298</b>	<b>-70,017</b>	<b>-724</b>	<b>-8,972</b>	<b>128,453</b>	<b>14,799</b>	<b>141,193</b>	<b>270,919</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>215,348</b>	<b>5,752</b>	<b>--</b>	<b>--</b>	<b>350,240</b>	<b>-84,752</b>	<b>-11,845</b>	<b>4,311</b>	<b>458,730</b>	<b>11,701</b>	<b>0</b>	<b>108,279</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>144,339</b>	<b>-11,725</b>	<b>-2,624</b>	<b>10,651</b>	<b>11,032</b>	<b>-69,843</b>	<b>--</b>	<b>-11,981</b>	<b>12,222</b>	<b>33,562</b>	<b>48,026</b>	<b>37,029</b>
Natural Gas Liquids .....	144,339	-11,725	-2,624	5,708	10,139	-67,154	--	-11,908	12,222	33,562	44,806	36,699
Ethane .....	51,350	--	--	--	--	-25,799	--	-93	--	12,488	13,156	6,621
Propane .....	50,158	--	--	9,136	7,377	-46,177	--	-11,565	--	403	31,656	10,487
Normal Butane .....	17,996	--	--	-2,657	1,991	-15,260	--	164	2,540	295	-929	7,404
Isobutane .....	7,288	--	--	-771	748	296	--	11	6,627	0	923	2,309
Natural Gasoline .....	17,547	-11,725	-2,624	--	23	19,786	--	-425	3,055	20,376	0	9,878
Condensate and Scrubber Oil .....	4,115	-4,113	--	--	--	--	--	2	--	--	0	6
Refinery Olefins .....	--	--	--	4,943	893	-2,689	--	-73	--	--	3,220	330
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	4,679	504	-2,689	--	-54	--	--	2,548	286
Normal Butylene .....	--	--	--	264	389	--	--	-19	--	--	672	44
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b> .....	<b>--</b>	<b>5,974</b>	<b>130,287</b>	<b>--</b>	<b>2,559</b>	<b>-79,674</b>	<b>-8,284</b>	<b>902</b>	<b>35,765</b>	<b>10,897</b>	<b>3,298</b>	<b>71,145</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	130,289	--	62	-91,025	2,748	210	34,073	4,493	3,298	11,224
Hydrogen .....	--	--	--	--	--	--	4,813	--	4,813	--	0	--
Biofuels (including Fuel Ethanol) .....	--	--	130,289	--	62	-91,025	-2,106	210	29,219	4,493	3,298	11,209
Fuel Ethanol .....	--	--	120,953	--	--	-86,701	-2,106	41	28,022	4,083	0	10,212
Biofuels (excluding Fuel Ethanol) .....	--	--	9,335	--	62	-4,324	--	169	1,197	410	3,298	996
Biodiesel .....	--	--	7,312	--	61	-3,028	--	181	1,063	221	2,879	873
Renewable Diesel Fuel .....	--	--	1,658	--	1	-1,296	--	-3	--	189	177	104
Other Biofuels <sup>6</sup> .....	--	--	365	--	--	--	--	-10	134	--	241	19
Other Hydrocarbons .....	--	--	--	--	--	--	41	0	41	--	0	15
Unfinished Oils .....	--	5,974	--	--	--	-2,801	--	2,762	-5,291	5,702	0	14,036
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	-2	--	2,497	14,152	-11,032	-2,070	6,983	702	0	45,885
Reformulated .....	--	--	0	--	--	1,818	6,222	638	7,401	0	0	5,861
Conventional .....	--	--	-2	--	2,497	12,334	-17,254	-2,708	-418	702	0	40,024
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>503</b>	<b>524,086</b>	<b>5,406</b>	<b>-7,860</b>	<b>13,138</b>	<b>-3,603</b>	<b>--</b>	<b>2,778</b>	<b>536,098</b>	<b>54,466</b>
Finished Motor Gasoline .....	--	--	511	284,490	--	-589	13,138	-558	--	243	297,865	3,507
Reformulated .....	--	--	--	39,961	--	--	-5,764	--	--	--	34,197	--
Conventional .....	--	--	511	244,529	--	-589	18,902	-558	--	243	263,668	3,507
Finished Aviation Gasoline .....	--	--	--	--	12	45	--	15	--	--	42	194
Kerosene-Type Jet Fuel .....	--	--	--	34,972	--	984	--	148	--	553	35,255	7,065
Kerosene .....	--	--	--	394	--	--	--	-25	--	--	419	213
Distillate Fuel Oil .....	--	--	-7	137,811	1,009	2,845	--	-6,837	--	174	148,320	25,626
15 ppm sulfur and under .....	--	--	-7	137,635	985	2,500	--	-6,882	--	2	147,993	24,984
Greater than 15 to 500 ppm sulfur ....	--	--	0	381	9	394	--	9	--	45	730	376
Greater than 500 ppm sulfur .....	--	--	--	-205	15	-49	--	36	--	127	-402	266
Residual Fuel Oil .....	--	--	--	4,210	713	-1,794	--	450	--	203	2,476	1,347
Less than 0.31 percent sulfur .....	--	--	--	455	--	-144	--	98	--	NA	NA	170
0.31 to 1.00 percent sulfur .....	--	--	--	634	322	-155	--	39	--	NA	NA	222
Greater than 1.00 percent sulfur .....	--	--	--	3,121	391	-1,495	--	313	--	NA	NA	955
Petrochemical Feedstocks .....	--	--	--	2,841	822	-227	--	-32	--	--	3,468	529
Naphtha for Petro. Feed. Use .....	--	--	--	1,468	562	-160	--	-11	--	--	1,881	411
Other Oils for Petro. Feed. Use .....	--	--	--	1,373	260	-67	--	-21	--	--	1,587	118
Special Naphthas .....	--	--	--	-111	9	104	--	-32	--	--	34	139
Lubricants .....	--	--	--	706	787	868	--	-85	--	814	1,632	609
Waxes .....	--	--	--	134	41	--	--	-8	--	106	77	31
Petroleum Coke .....	--	--	--	21,694	378	-4,690	--	202	--	432	16,749	1,049
Marketable .....	--	--	--	16,265	378	-4,690	--	202	--	432	11,320	1,049
Catalyst .....	--	--	--	5,429	--	--	--	--	--	--	5,429	--
Asphalt and Road Oil .....	--	--	--	18,344	1,635	-5,413	--	3,182	--	249	11,135	14,000
Still Gas .....	--	--	--	16,733	--	--	--	--	--	--	16,733	--
Miscellaneous Products .....	--	--	--	1,868	--	6	--	-23	--	4	1,893	157
<b>Total</b> .....	<b>359,687</b>	<b>0</b>	<b>128,165</b>	<b>534,737</b>	<b>369,237</b>	<b>-242,130</b>	<b>-6,991</b>	<b>-10,371</b>	<b>506,717</b>	<b>58,938</b>	<b>587,422</b>	<b>270,919</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,804</b>	<b>27</b>	<b>--</b>	<b>--</b>	<b>2,779</b>	<b>-815</b>	<b>-57</b>	<b>14</b>	<b>3,644</b>	<b>81</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,292</b>	<b>-68</b>	<b>-22</b>	<b>187</b>	<b>84</b>	<b>-845</b>	<b>--</b>	<b>132</b>	<b>76</b>	<b>291</b>	<b>131</b>
Natural Gas Liquids	1,292	-68	-22	149	77	-823	--	131	76	291	109
Ethane	490	--	--	--	--	-316	--	19	--	79	76
Propane	427	--	--	76	51	-491	--	34	--	4	25
Normal Butane	153	--	--	77	19	-158	--	77	13	3	-1
Isobutane	65	--	--	-4	7	-4	--	3	53	--	8
Natural Gasoline	157	-68	-22	--	0	146	--	-2	10	205	0
Condensate and Scrubber Oil	37	--	--	--	--	-37	--	0	--	--	0
Refinery Olefins	--	--	--	38	7	-22	--	1	--	--	22
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	35	4	-22	--	1	--	--	16
Normal Butylene	--	--	--	3	3	--	--	-1	--	--	7
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>41</b>	<b>1,050</b>	<b>--</b>	<b>9</b>	<b>-650</b>	<b>32</b>	<b>-208</b>	<b>562</b>	<b>100</b>	<b>28</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,050	--	0	-762	23	-51	296	39	28
Hydrogen	--	--	--	--	--	--	33	--	33	--	0
Biofuels (including Fuel Ethanol)	--	--	1,050	--	0	-762	-10	-52	263	39	28
Fuel Ethanol	--	--	966	--	--	-726	-10	-49	245	34	0
Biofuels (excluding Fuel Ethanol)	--	--	84	--	0	-36	--	-3	17	6	28
Biodiesel	--	--	67	--	0	-25	--	-1	16	3	24
Renewable Diesel Fuel	--	--	14	--	--	-11	--	-2	--	3	2
Other Biofuels <sup>6</sup>	--	--	3	--	--	--	--	0	2	--	2
Other Hydrocarbons	--	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	41	--	--	--	-16	--	54	-82	54	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	9	128	9	-210	349	7	0
Reformulated	--	--	0	--	--	14	32	-15	60	--	0
Conventional	--	--	0	--	9	114	-22	-195	289	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>5</b>	<b>4,313</b>	<b>38</b>	<b>-25</b>	<b>1</b>	<b>-237</b>	<b>--</b>	<b>21</b>	<b>4,548</b>
Finished Motor Gasoline	--	--	5	2,469	--	21	1	-14	--	2	2,509
Reformulated	--	--	--	341	--	--	-30	--	--	--	312
Conventional	--	--	5	2,127	--	21	31	-14	--	2	2,197
Finished Aviation Gasoline	--	--	--	--	0	--	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	--	294	--	8	--	-8	--	6	304
Kerosene	--	--	--	0	--	--	--	1	--	--	-1
Distillate Fuel Oil	--	--	0	1,024	6	48	--	-208	--	0	1,285
15 ppm sulfur and under	--	--	0	1,024	5	46	--	-206	--	0	1,281
Greater than 15 to 500 ppm sulfur	--	--	0	4	0	2	--	0	--	0	7
Greater than 500 ppm sulfur	--	--	--	-5	0	--	--	-2	--	0	-3
Residual Fuel Oil	--	--	--	37	4	-26	--	6	--	0	9
Less than 0.31 percent sulfur	--	--	--	7	--	-3	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	-1	3	-5	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	30	1	-17	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	--	26	7	-1	--	-2	--	--	34
Naphtha for Petro. Feed. Use	--	--	--	16	5	-1	--	-2	--	--	22
Other Oils for Petro. Feed. Use	--	--	--	10	3	--	--	0	--	--	12
Special Naphthas	--	--	--	-1	0	1	--	-1	--	--	1
Lubricants	--	--	--	5	5	7	--	-1	--	8	11
Waxes	--	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	--	168	4	-39	--	-19	--	2	150
Marketable	--	--	--	123	4	-39	--	-19	--	2	105
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	145	11	-44	--	9	--	3	100
Still Gas	--	--	--	132	--	--	--	--	--	--	132
Miscellaneous Products	--	--	--	13	--	--	--	-1	--	0	14
<b>Total</b>	<b>3,097</b>	<b>0</b>	<b>1,034</b>	<b>4,500</b>	<b>2,910</b>	<b>-2,334</b>	<b>-24</b>	<b>-299</b>	<b>4,282</b>	<b>493</b>	<b>4,706</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,795</b>	<b>48</b>	<b>--</b>	<b>--</b>	<b>2,919</b>	<b>-706</b>	<b>-99</b>	<b>36</b>	<b>3,823</b>	<b>98</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,203</b>	<b>-98</b>	<b>-22</b>	<b>89</b>	<b>92</b>	<b>-582</b>	<b>--</b>	<b>-100</b>	<b>102</b>	<b>280</b>	<b>400</b>
Natural Gas Liquids	1,203	-98	-22	48	84	-560	--	-99	102	280	373
Ethane	428	--	--	--	--	-215	--	-1	--	104	110
Propane	418	--	--	76	61	-385	--	-96	--	3	264
Normal Butane	150	--	--	-22	17	-127	--	1	21	2	-8
Isobutane	61	--	--	-6	6	2	--	0	55	0	8
Natural Gasoline	146	-98	-22	--	0	165	--	-4	25	170	0
Condensate and Scrubber Oil	34	-34	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	41	7	-22	--	-1	--	--	27
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	39	4	-22	--	0	--	--	21
Normal Butylene	--	--	--	2	3	--	--	0	--	--	6
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>50</b>	<b>1,086</b>	<b>--</b>	<b>21</b>	<b>-664</b>	<b>-69</b>	<b>8</b>	<b>298</b>	<b>91</b>	<b>27</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,086	--	1	-759	23	2	284	37	27
Hydrogen	--	--	--	--	--	--	40	--	40	--	0
Biofuels (including Fuel Ethanol)	--	--	1,086	--	1	-759	-18	2	243	37	27
Fuel Ethanol	--	--	1,008	--	--	-723	-18	0	234	34	0
Biofuels (excluding Fuel Ethanol)	--	--	78	--	1	-36	--	1	10	3	27
Biodiesel	--	--	61	--	1	-25	--	2	9	2	24
Renewable Diesel Fuel	--	--	14	--	0	-11	--	0	--	2	1
Other Biofuels <sup>6</sup>	--	--	3	--	--	--	--	0	1	--	2
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	50	--	--	--	-23	--	23	-44	48	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	21	118	-92	-17	58	6	0
Reformulated	--	--	0	--	--	15	52	5	62	0	0
Conventional	--	--	0	--	21	103	-144	-23	-3	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>4</b>	<b>4,367</b>	<b>45</b>	<b>-66</b>	<b>109</b>	<b>-30</b>	<b>--</b>	<b>23</b>	<b>4,467</b>
Finished Motor Gasoline	--	--	4	2,371	--	-5	109	-5	--	2	2,482
Reformulated	--	--	--	333	--	--	-48	--	--	--	285
Conventional	--	--	4	2,038	--	-5	158	-5	--	2	2,197
Finished Aviation Gasoline	--	--	--	--	0	0	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	--	291	--	8	--	1	--	5	294
Kerosene	--	--	--	3	--	--	--	0	--	--	3
Distillate Fuel Oil	--	--	0	1,148	8	24	--	-57	--	1	1,236
15 ppm sulfur and under	--	--	0	1,147	8	21	--	-57	--	0	1,233
Greater than 15 to 500 ppm sulfur	--	--	0	3	0	3	--	0	--	0	6
Greater than 500 ppm sulfur	--	--	--	-2	0	0	--	0	--	1	-3
Residual Fuel Oil	--	--	--	35	6	-15	--	4	--	2	21
Less than 0.31 percent sulfur	--	--	--	4	--	-1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	5	3	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	26	3	-12	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	--	24	7	-2	--	0	--	--	29
Naphtha for Petro. Feed. Use	--	--	--	12	5	-1	--	0	--	--	16
Other Oils for Petro. Feed. Use	--	--	--	11	2	-1	--	0	--	--	13
Special Naphthas	--	--	--	-1	0	1	--	0	--	--	0
Lubricants	--	--	--	6	7	7	--	-1	--	7	14
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	181	3	-39	--	2	--	4	140
Marketable	--	--	--	136	3	-39	--	2	--	4	94
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	153	14	-45	--	27	--	2	93
Still Gas	--	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	--	16	--	0	--	0	--	0	16
<b>Total</b>	<b>2,997</b>	<b>0</b>	<b>1,068</b>	<b>4,456</b>	<b>3,077</b>	<b>-2,018</b>	<b>-58</b>	<b>-86</b>	<b>4,223</b>	<b>491</b>	<b>4,895</b>

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>296,477</b>	<b>14,256</b>	<b>--</b>	<b>--</b>	<b>36,493</b>	<b>42,960</b>	<b>2,498</b>	<b>1,497</b>	<b>278,631</b>	<b>112,557</b>	<b>0</b>	<b>644,388</b>
<b>Hydrocarbon Gas Liquids</b>	<b>140,172</b>	<b>-6,986</b>	<b>-15</b>	<b>14,211</b>	<b>--</b>	<b>36,392</b>	<b>--</b>	<b>14,103</b>	<b>10,592</b>	<b>75,386</b>	<b>83,692</b>	<b>140,078</b>
Natural Gas Liquids	140,172	-6,986	-15	9,661	--	35,959	--	14,328	10,592	75,386	78,484	139,215
Ethane	63,459	--	--	255	--	19,082	--	6,657	--	10,927	65,212	62,715
Propane	40,500	--	--	4,955	--	12,615	--	1,698	--	49,040	7,331	30,223
Normal Butane	10,896	--	--	5,156	--	5,168	--	3,842	1,977	15,319	82	23,986
Isobutane	10,119	--	--	-705	--	1,232	--	614	4,121	52	5,859	10,286
Natural Gasoline	15,198	-6,986	-15	--	--	-2,138	--	1,517	4,494	48	0	12,005
Condensate and Scrubber Oil	3,014	-3,014	--	--	--	--	--	0	--	--	0	8
Refinery Olefins	--	--	--	4,550	--	433	--	-225	--	--	5,208	863
Ethylene	--	--	--	-797	--	--	--	0	--	--	-797	0
Propylene	--	--	--	5,770	--	433	--	-260	--	--	6,463	514
Normal Butylene	--	--	--	-425	--	--	--	46	--	--	-471	344
Isobutylene	--	--	--	2	--	--	--	-11	--	--	13	5
<b>Other Liquids</b>	<b>--</b>	<b>-7,270</b>	<b>3,596</b>	<b>--</b>	<b>6,610</b>	<b>-54,966</b>	<b>-4,671</b>	<b>3,129</b>	<b>-72,496</b>	<b>12,306</b>	<b>360</b>	<b>134,890</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	3,596	--	--	5,265	3,419	-178	8,572	3,522	364	6,708
Hydrogen	--	--	--	--	--	--	3,752	--	3,752	--	0	--
Biofuels (including Fuel Ethanol)	--	--	3,596	--	--	5,265	-333	-178	4,820	3,522	364	6,708
Fuel Ethanol	--	--	733	--	--	6,926	-333	4	4,673	2,648	0	4,538
Biofuels (excluding Fuel Ethanol)	--	--	2,863	--	--	-1,661	--	-183	147	874	364	2,170
Biodiesel	--	--	280	--	--	222	--	122	82	27	270	468
Renewable Diesel Fuel	--	--	1,910	--	--	-1,884	--	-248	--	847	-573	1,350
Other Biofuels <sup>7</sup>	--	--	674	--	--	--	--	-57	65	--	666	352
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-7,270	--	--	4,896	461	--	1,249	-8,175	5,013	0	49,394
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,714	-60,692	-8,090	2,057	-72,896	3,771	0	78,759
Reformulated	--	--	--	--	--	-11,326	2,158	916	-10,084	0	0	11,923
Conventional	--	--	--	--	1,714	-49,366	-10,248	1,141	-62,812	3,771	0	66,836
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	1	3	--	-4	29
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>9</b>	<b>217,968</b>	<b>4,019</b>	<b>-46,087</b>	<b>8,423</b>	<b>4,249</b>	<b>--</b>	<b>75,541</b>	<b>104,542</b>	<b>99,004</b>
Finished Motor Gasoline	--	--	0	59,903	--	-2,190	8,423	1,317	--	17,806	47,013	6,443
Reformulated	--	--	--	14,988	--	--	350	--	--	--	15,338	--
Conventional	--	--	0	44,915	--	-2,190	8,073	1,317	--	17,806	31,675	6,443
Finished Aviation Gasoline	--	--	--	251	--	-129	--	-20	--	--	142	474
Kerosene-Type Jet Fuel	--	--	--	29,870	--	-18,380	--	-184	--	5,215	6,459	13,213
Kerosene	--	--	--	231	--	--	--	10	--	11	210	273
Distillate Fuel Oil	--	--	9	87,936	--	-26,832	--	2,688	--	33,683	24,742	44,468
15 ppm sulfur and under	--	--	9	82,794	--	-26,493	--	2,133	--	29,032	25,145	37,938
Greater than 15 to 500 ppm sulfur	--	--	--	2,496	--	-227	--	571	--	2,433	-735	2,260
Greater than 500 ppm sulfur	--	--	--	2,646	--	-112	--	-16	--	2,218	332	4,270
Residual Fuel Oil	--	--	--	3,344	2,268	775	--	280	--	3,567	2,540	13,981
Less than 0.31 percent sulfur	--	--	--	1,059	--	96	--	-58	--	NA	NA	1,183
0.31 to 1.00 percent sulfur	--	--	--	827	742	155	--	918	--	NA	NA	5,305
Greater than 1.00 percent sulfur	--	--	--	1,458	1,526	524	--	-580	--	NA	NA	7,493
Petrochemical Feedstocks	--	--	--	6,075	311	42	--	-17	--	80	6,365	2,100
Naphtha for Petro. Feed. Use	--	--	--	4,006	311	42	--	-31	--	--	4,390	1,404
Other Oils for Petro. Feed. Use	--	--	--	2,069	--	--	--	14	--	80	1,975	696
Special Naphthas	--	--	--	986	150	-26	--	17	--	--	1,093	795
Lubricants	--	--	--	2,940	1,215	-498	--	-967	--	2,738	1,886	8,023
Waxes	--	--	--	144	8	--	--	-24	--	15	161	195
Petroleum Coke	--	--	--	12,729	67	1,026	--	463	--	11,962	1,397	3,399
Marketable	--	--	--	9,746	67	1,026	--	463	--	11,962	-1,586	3,399
Catalyst	--	--	--	2,983	--	--	--	--	--	--	2,983	--
Asphalt and Road Oil	--	--	--	2,499	--	125	--	755	--	445	1,425	5,066
Still Gas	--	--	--	9,670	--	--	--	--	--	--	9,670	--
Miscellaneous Products	--	--	--	1,390	--	--	--	-69	--	20	1,439	574
<b>Total</b>	<b>436,649</b>	<b>0</b>	<b>3,590</b>	<b>232,179</b>	<b>47,122</b>	<b>-21,701</b>	<b>6,250</b>	<b>22,977</b>	<b>216,727</b>	<b>275,791</b>	<b>188,594</b>	<b>1018360</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocutane, and Isocutene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust-ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
Crude Oil <sup>6</sup> .....	1,169,882	53,153	--	--	144,277	155,170	14,274	22,757	1,045,181	468,819	0	644,388
Hydrocarbon Gas Liquids .....	537,923	-32,320	-56	45,021	-	106,275	--	-14,891	45,060	296,494	330,178	140,078
Natural Gas Liquids .....	537,923	-32,320	-56	26,833	-	104,391	--	-14,522	45,060	296,494	309,737	139,215
Ethane .....	240,408	--	--	1,073	-	60,403	--	-19	--	45,267	256,636	62,715
Propane .....	158,701	--	--	18,364	-	34,503	--	-17,645	--	197,137	32,077	30,223
Normal Butane .....	41,827	--	-	7,823	-	16,270	--	1,341	13,589	52,971	-1,981	23,986
Isobutane .....	39,954	--	-	-427	-	4,073	--	1,371	18,507	716	23,006	10,286
Natural Gasoline .....	57,033	-32,320	-56	--	-	-10,858	--	430	12,964	404	0	12,005
Condensate and Scrubber Oil .....	11,220	-11,223	-	-	-	-	--	-3	-	-	0	8
Refinery Olefins .....	--	--	--	18,188	-	1,884	--	-369	--	--	20,441	863
Ethylene .....	--	--	--	-3,412	-	-	--	0	--	--	-3,412	-
Propylene .....	--	--	--	22,397	-	1,884	--	-406	--	--	24,687	514
Normal Butylene .....	--	--	--	-802	-	-	--	49	--	--	-851	344
Isobutylene .....	--	--	--	5	-	-	--	-12	--	--	17	5
Other Liquids .....	--	-20,833	13,446	--	29,844	-228,049	-5,903	3,959	-260,227	41,015	3,758	134,890
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	13,446	--	41	22,496	13,460	-604	33,190	13,068	3,789	6,708
Hydrogen .....	--	--	--	--	-	-	14,585	--	14,585	--	0	--
Biofuels (including Fuel Ethanol) .....	--	--	13,446	--	41	22,496	-1,125	-604	18,605	13,068	3,789	6,708
Fuel Ethanol .....	--	--	2,690	--	-	27,583	-1,125	116	17,801	11,231	0	4,538
Biofuels (excluding Fuel Ethanol) .....	--	--	10,756	--	41	-5,086	--	-719	804	1,837	3,789	2,170
Biodiesel .....	--	--	574	--	41	910	--	-145	509	195	967	468
Renewable Diesel Fuel .....	--	--	7,341	--	-	-5,996	--	-728	-	1,641	432	1,350
Other Biofuels <sup>7</sup> .....	--	--	2,840	--	-	-	--	154	295	1	2,390	352
Other Hydrocarbons .....	--	--	--	--	-	-	--	-	-	-	-	-
Unfinished Oils .....	--	-20,833	--	--	25,177	2,761	--	7,261	-19,443	19,287	0	49,394
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	4,626	-253,306	-19,363	-2,687	-274,016	8,660	0	78,759
Reformulated .....	--	--	--	--	-	-40,373	17,727	1,387	-24,200	167	0	11,923
Conventional .....	--	--	--	--	4,626	-212,933	-37,091	-4,074	-249,816	8,492	0	66,836
Aviation Gasoline Blend. Comp. ....	--	--	--	--	-	-	--	-11	42	-	-31	29
Finished Petroleum Products .....	--	--	24	846,053	13,545	-183,605	20,488	469	--	304,139	391,896	99,004
Finished Motor Gasoline .....	--	--	0	243,330	116	-7,609	20,488	629	--	86,773	168,923	6,443
Reformulated .....	--	--	--	57,532	-	-	-11,341	-	--	-	46,191	-
Conventional .....	--	--	0	185,798	116	-7,609	31,829	629	--	86,773	122,732	6,443
Finished Aviation Gasoline .....	--	--	--	878	-	-390	--	-182	--	-	670	474
Kerosene-Type Jet Fuel .....	--	--	-	108,658	-	-67,031	--	-884	--	22,599	19,912	13,213
Kerosene .....	--	--	-	961	-	-245	--	-149	--	12	853	273
Distillate Fuel Oil .....	--	--	24	331,939	69	-112,793	--	663	--	117,110	101,465	44,468
15 ppm sulfur and under .....	--	--	24	314,490	-	-111,663	--	1,325	--	99,512	102,014	37,938
Greater than 15 to 500 ppm sulfur ....	--	--	-	9,656	69	-867	--	743	--	10,030	-1,915	2,260
Greater than 500 ppm sulfur .....	--	--	-	7,793	-	-263	--	-1,405	--	7,569	1,366	4,270
Residual Fuel Oil .....	--	--	--	18,076	7,486	1,794	--	1,474	--	11,415	14,467	13,981
Less than 0.31 percent sulfur .....	--	--	--	4,096	90	144	--	-42	--	NA	NA	1,183
0.31 to 1.00 percent sulfur .....	--	--	--	3,976	1,785	155	--	1,982	--	NA	NA	5,305
Greater than 1.00 percent sulfur .....	--	--	--	10,004	5,611	1,495	--	-466	--	NA	NA	7,493
Petrochemical Feedstocks .....	--	--	--	21,775	481	227	--	45	--	430	22,008	2,100
Naphtha for Petro. Feed. Use .....	--	--	--	13,816	439	160	--	6	--	-	14,409	1,404
Other Oils for Petro. Feed. Use .....	--	--	--	7,959	42	67	--	39	--	430	7,599	696
Special Naphthas .....	--	--	--	3,579	654	-104	--	-119	--	-	4,248	795
Lubricants .....	--	--	--	13,763	4,001	-2,468	--	-1,286	--	12,461	4,121	8,023
Waxes .....	--	--	--	528	22	-	--	-86	--	73	563	195
Petroleum Coke .....	--	--	--	51,352	597	4,103	--	136	--	51,417	4,499	3,399
Marketable .....	--	--	--	40,193	597	4,103	--	136	--	51,417	-6,660	3,399
Catalyst .....	--	--	--	11,159	--	--	--	--	--	--	11,159	--
Asphalt and Road Oil .....	--	--	--	7,277	119	917	--	363	--	1,679	6,270	5,066
Still Gas .....	--	--	--	38,285	--	--	--	--	--	--	38,285	--
Miscellaneous Products .....	--	--	--	5,652	-	-6	--	-135	--	171	5,610	574
Total .....	1,707,805	0	13,413	891,074	187,666	-150,209	28,859	12,295	830,014	1,110,467	725,833	1018360

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Sootene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,883</b>	<b>475</b>	<b>--</b>	<b>--</b>	<b>1,216</b>	<b>1,432</b>	<b>83</b>	<b>50</b>	<b>9,288</b>	<b>3,752</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>4,672</b>	<b>-233</b>	<b>-1</b>	<b>474</b>	<b>--</b>	<b>1,213</b>	<b>--</b>	<b>470</b>	<b>353</b>	<b>2,513</b>	<b>2,790</b>
Natural Gas Liquids	4,672	-233	-1	322	--	1,199	--	478	353	2,513	2,616
Ethane	2,115	--	--	9	--	636	--	222	--	364	2,174
Propane	1,350	--	--	165	--	420	--	57	--	1,635	244
Normal Butane	363	--	--	172	--	172	--	128	66	511	3
Isobutane	337	--	--	-24	--	41	--	20	137	2	195
Natural Gasoline	507	-233	-1	--	--	-71	--	51	150	2	0
Condensate and Scrubber Oil	100	-100	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	152	--	14	--	-8	--	--	174
Ethylene	--	--	--	-27	--	--	--	0	--	--	-27
Propylene	--	--	--	192	--	14	--	-9	--	--	215
Normal Butylene	--	--	--	-14	--	--	--	2	--	--	-16
Isobutylene	--	--	--	0	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-242</b>	<b>120</b>	<b>--</b>	<b>220</b>	<b>-1,832</b>	<b>-156</b>	<b>104</b>	<b>-2,417</b>	<b>410</b>	<b>12</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	120	--	--	175	114	-6	286	117	12
Hydrogen	--	--	--	--	--	--	125	--	125	--	0
Biofuels (including Fuel Ethanol)	--	--	120	--	--	175	-11	-6	161	117	12
Fuel Ethanol	--	--	24	--	--	231	-11	0	156	88	0
Biofuels (excluding Fuel Ethanol)	--	--	95	--	--	-55	--	-6	5	29	12
Biodiesel	--	--	9	--	--	7	--	4	3	1	9
Renewable Diesel Fuel	--	--	64	--	--	-63	--	-8	--	28	-19
Other Biofuels <sup>7</sup>	--	--	22	--	--	--	--	-2	2	--	22
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-242	--	--	163	15	--	42	-273	167	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	57	-2,023	-270	69	-2,430	126	0
Reformulated	--	--	--	--	--	-378	72	31	-336	0	0
Conventional	--	--	--	--	57	-1,646	-342	38	-2,094	126	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>7,266</b>	<b>134</b>	<b>-1,536</b>	<b>281</b>	<b>142</b>	<b>--</b>	<b>2,518</b>	<b>3,485</b>
Finished Motor Gasoline	--	--	0	1,997	--	-73	281	44	--	594	1,567
Reformulated	--	--	--	500	--	--	12	--	--	--	511
Conventional	--	--	0	1,497	--	-73	269	44	--	594	1,056
Finished Aviation Gasoline	--	--	--	8	--	-4	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	--	996	--	-613	--	-6	--	174	215
Kerosene	--	--	--	8	--	--	--	0	--	0	7
Distillate Fuel Oil	--	--	0	2,931	--	-894	--	90	--	1,123	825
15 ppm sulfur and under	--	--	0	2,760	--	-883	--	71	--	968	838
Greater than 15 to 500 ppm sulfur	--	--	--	83	--	-8	--	19	--	81	-25
Greater than 500 ppm sulfur	--	--	--	88	--	-4	--	-1	--	74	11
Residual Fuel Oil	--	--	--	111	76	26	--	9	--	119	85
Less than 0.31 percent sulfur	--	--	--	35	--	3	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	28	25	5	--	31	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	49	51	17	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	--	203	10	1	--	-1	--	3	212
Naphtha for Petro. Feed. Use	--	--	--	134	10	1	--	-1	--	--	146
Other Oils for Petro. Feed. Use	--	--	--	69	--	--	--	0	--	3	66
Special Naphthas	--	--	--	33	5	-1	--	1	--	--	36
Lubricants	--	--	--	98	41	-17	--	-32	--	91	63
Waxes	--	--	--	5	0	--	--	-1	--	0	5
Petroleum Coke	--	--	--	424	2	34	--	15	--	399	47
Marketable	--	--	--	325	2	34	--	15	--	399	-53
Catalyst	--	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil	--	--	--	83	--	4	--	25	--	15	47
Still Gas	--	--	--	322	--	--	--	--	--	--	322
Miscellaneous Products	--	--	--	46	--	--	--	-2	--	1	48
<b>Total</b>	<b>14,555</b>	<b>0</b>	<b>120</b>	<b>7,739</b>	<b>1,571</b>	<b>-723</b>	<b>208</b>	<b>766</b>	<b>7,224</b>	<b>9,193</b>	<b>6,286</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,749</b>	<b>443</b>	<b>--</b>	<b>--</b>	<b>1,202</b>	<b>1,293</b>	<b>119</b>	<b>190</b>	<b>8,710</b>	<b>3,907</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>4,483</b>	<b>-269</b>	<b>0</b>	<b>375</b>	<b>--</b>	<b>886</b>	<b>--</b>	<b>-124</b>	<b>376</b>	<b>2,471</b>	<b>2,751</b>
Natural Gas Liquids	4,483	-269	0	224	--	870	--	-121	376	2,471	2,581
Ethane	2,003	--	--	9	--	503	--	0	--	377	2,139
Propane	1,323	--	--	153	--	288	--	-147	--	1,643	267
Normal Butane	349	--	--	65	--	136	--	11	113	441	-17
Isobutane	333	--	--	-4	--	34	--	11	154	6	192
Natural Gasoline	475	-269	0	--	--	-90	--	4	108	3	0
Condensate and Scrubber Oil	94	--	--	--	--	-94	--	0	--	--	0
Refinery Olefins	--	--	--	152	--	16	--	-3	--	--	170
Ethylene	--	--	--	-28	--	--	--	0	--	--	-28
Propylene	--	--	--	187	--	16	--	-3	--	--	206
Normal Butylene	--	--	--	-7	--	--	--	0	--	--	-7
Isobutylene	--	--	--	0	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-174</b>	<b>112</b>	<b>--</b>	<b>249</b>	<b>-1,900</b>	<b>-49</b>	<b>33</b>	<b>-2,169</b>	<b>342</b>	<b>31</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	112	--	0	187	112	-5	277	109	32
Hydrogen	--	--	--	--	--	--	122	--	122	--	0
Biofuels (including Fuel Ethanol)	--	--	112	--	0	187	-9	-5	155	109	32
Fuel Ethanol	--	--	22	--	--	230	-9	1	148	94	0
Biofuels (excluding Fuel Ethanol)	--	--	90	--	0	-42	--	-6	7	15	32
Biodiesel	--	--	5	--	0	8	--	-1	4	2	8
Renewable Diesel Fuel	--	--	61	--	--	-50	--	-6	--	14	4
Other Biofuels <sup>7</sup>	--	--	24	--	--	--	--	1	2	0	20
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-174	--	--	210	23	--	61	-162	161	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	39	-2,111	-161	-22	-2,283	72	0
Reformulated	--	--	--	--	--	-336	148	12	-202	1	0
Conventional	--	--	--	--	39	-1,774	-309	-34	-2,082	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>7,050</b>	<b>113</b>	<b>-1,530</b>	<b>171</b>	<b>4</b>	<b>--</b>	<b>2,534</b>	<b>3,266</b>
Finished Motor Gasoline	--	--	0	2,028	1	-63	171	5	--	723	1,408
Reformulated	--	--	--	479	--	--	-95	--	--	--	385
Conventional	--	--	0	1,548	1	-63	265	5	--	723	1,023
Finished Aviation Gasoline	--	--	--	7	--	-3	--	-2	--	--	6
Kerosene-Type Jet Fuel	--	--	--	905	--	-559	--	-7	--	188	166
Kerosene	--	--	--	8	--	-2	--	-1	--	0	7
Distillate Fuel Oil	--	--	0	2,766	1	-940	--	6	--	976	846
15 ppm sulfur and under	--	--	0	2,621	--	-931	--	11	--	829	850
Greater than 15 to 500 ppm sulfur	--	--	--	80	1	-7	--	6	--	84	-16
Greater than 500 ppm sulfur	--	--	--	65	--	-2	--	-12	--	63	11
Residual Fuel Oil	--	--	--	151	62	15	--	12	--	95	121
Less than 0.31 percent sulfur	--	--	--	34	1	1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	33	15	1	--	17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	83	47	12	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	--	181	4	2	--	0	--	4	183
Naphtha for Petro. Feed. Use	--	--	--	115	4	1	--	0	--	--	120
Other Oils for Petro. Feed. Use	--	--	--	66	0	1	--	0	--	4	63
Special Naphthas	--	--	--	30	5	-1	--	-1	--	--	35
Lubricants	--	--	--	115	33	-21	--	-11	--	104	34
Waxes	--	--	--	4	0	--	--	-1	--	1	5
Petroleum Coke	--	--	--	428	5	34	--	1	--	428	37
Marketable	--	--	--	335	5	34	--	1	--	428	-55
Catalyst	--	--	--	93	--	--	--	--	--	--	93
Asphalt and Road Oil	--	--	--	61	1	8	--	3	--	14	52
Still Gas	--	--	--	319	--	--	--	--	--	--	319
Miscellaneous Products	--	--	--	47	--	0	--	-1	--	1	47
<b>Total</b>	<b>14,232</b>	<b>0</b>	<b>112</b>	<b>7,426</b>	<b>1,564</b>	<b>-1,252</b>	<b>240</b>	<b>102</b>	<b>6,917</b>	<b>9,254</b>	<b>6,049</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>30,548</b>	<b>759</b>	--	--	<b>11,560</b>	<b>-23,610</b>	<b>-1,390</b>	<b>530</b>	<b>17,333</b>	<b>4</b>	<b>0</b>	<b>24,801</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>16,273</b>	<b>-650</b>	<b>-7</b>	<b>551</b>	<b>286</b>	<b>-15,080</b>	--	<b>503</b>	<b>483</b>	<b>1</b>	<b>385</b>	<b>5,908</b>
Natural Gas Liquids .....	16,273	-650	-7	447	286	-15,080	--	460	483	1	324	5,810
Ethane .....	4,418	--	--	--	--	-4,551	--	58	--	--	-191	1,141
Propane .....	5,799	--	--	199	209	-5,398	--	70	--	1	738	1,874
Normal Butane .....	2,272	--	--	213	73	-2,152	--	413	138	--	-145	1,571
Isobutane .....	1,058	--	--	35	4	-1,012	--	-31	194	--	-78	429
Natural Gasoline .....	2,726	-650	-7	--	--	-1,967	--	-50	151	0	0	795
Condensate and Scrubber Oil .....	584	-583	--	--	--	--	--	1	--	--	0	15
Refinery Olefins .....	--	--	--	104	--	--	--	43	--	--	61	98
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	35	--	--	--	-1	--	--	36	2
Normal Butylene .....	--	--	--	69	--	--	--	44	--	--	25	96
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b> .....	<b>--</b>	<b>-109</b>	<b>898</b>	<b>--</b>	<b>27</b>	<b>601</b>	<b>157</b>	<b>-574</b>	<b>1,595</b>	<b>295</b>	<b>258</b>	<b>10,661</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	898	--	--	34	617	-110	1,114	287	258	571
Hydrogen .....	--	--	--	--	--	--	204	--	204	--	0	--
Biofuels (including Fuel Ethanol) .....	--	--	898	--	--	34	413	-110	910	287	258	571
Fuel Ethanol .....	--	--	325	--	--	365	413	0	892	211	0	372
Biofuels (excluding Fuel Ethanol) .....	--	--	573	--	--	-331	--	-110	18	76	258	199
Biodiesel .....	--	--	--	--	--	18	--	1	14	5	-2	5
Renewable Diesel Fuel .....	--	--	462	--	--	-349	--	-126	0	71	168	153
Other Biofuels <sup>6</sup> .....	--	--	111	--	--	--	--	15	4	--	92	40
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-109	--	--	--	--	--	341	-450	--	0	3,386
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	27	567	-460	-805	931	8	0	6,704
Reformulated .....	--	--	--	--	--	1,470	-229	-170	1,411	--	--	581
Conventional .....	--	--	--	--	27	-903	-231	-635	-480	8	0	6,123
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>-1</b>	<b>19,487</b>	<b>353</b>	<b>-152</b>	<b>47</b>	<b>150</b>	<b>--</b>	<b>29</b>	<b>19,555</b>	<b>9,452</b>
Finished Motor Gasoline .....	--	--	--	10,308	--	-603	47	77	--	0	9,675	1,282
Reformulated .....	--	--	--	1,544	--	--	279	--	--	--	1,823	--
Conventional .....	--	--	--	8,764	--	-603	-232	77	--	0	7,852	1,282
Finished Aviation Gasoline .....	--	--	--	5	--	--	--	0	--	--	5	5
Kerosene-Type Jet Fuel .....	--	--	--	1,056	1	790	--	36	--	16	1,795	790
Kerosene .....	--	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil .....	--	--	-1	5,607	293	124	--	-5	--	--	6,029	4,320
15 ppm sulfur and under .....	--	--	-1	5,623	293	124	--	-8	--	--	6,048	4,132
Greater than 15 to 500 ppm sulfur .....	--	--	--	-20	--	--	--	-8	--	--	-12	95
Greater than 500 ppm sulfur .....	--	--	--	4	--	--	--	11	--	--	-7	93
Residual Fuel Oil .....	--	--	--	295	11	--	--	-13	--	--	319	184
Less than 0.31 percent sulfur .....	--	--	--	200	--	--	--	4	--	NA	NA	10
0.31 to 1.00 percent sulfur .....	--	--	--	10	11	--	--	2	--	NA	NA	6
Greater than 1.00 percent sulfur .....	--	--	--	85	--	--	--	-19	--	NA	NA	168
Petrochemical Feedstocks .....	--	--	--	6	--	--	--	--	--	--	6	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	6	--	--	--	--	--	--	6	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	--	12	-12	--
Waxes .....	--	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	--	621	--	-250	--	-44	--	--	415	163
Marketable .....	--	--	--	412	--	-250	--	-44	--	--	206	163
Catalyst .....	--	--	--	209	--	--	--	--	--	--	209	--
Asphalt and Road Oil .....	--	--	--	845	48	-213	--	98	--	0	581	2,686
Still Gas .....	--	--	--	669	--	--	--	--	--	--	669	--
Miscellaneous Products .....	--	--	--	75	--	--	--	1	--	--	74	20
<b>Total</b> .....	<b>46,821</b>	<b>0</b>	<b>890</b>	<b>20,038</b>	<b>12,226</b>	<b>-38,242</b>	<b>-1,186</b>	<b>609</b>	<b>19,411</b>	<b>329</b>	<b>20,198</b>	<b>50,822</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>122,369</b>	<b>1,029</b>	--	--	<b>41,054</b>	<b>-94,532</b>	<b>-87</b>	<b>635</b>	<b>69,195</b>	<b>4</b>	<b>0</b>	<b>24,801</b>
<b>Hydrocarbon Gas Liquids</b>	<b>62,418</b>	<b>-805</b>	<b>-30</b>	<b>1,215</b>	<b>1,626</b>	<b>-58,521</b>	--	<b>-1,059</b>	<b>2,061</b>	<b>1,351</b>	<b>3,550</b>	<b>5,908</b>
Natural Gas Liquids	62,418	-805	-30	783	1,626	-58,521	--	-1,041	2,061	1,351	3,100	5,810
Ethane	16,043	--	--	--	--	-15,975	--	129	--	--	-61	1,141
Propane	22,883	--	--	848	1,435	-21,618	--	-919	--	1	4,466	1,874
Normal Butane	8,804	--	--	-146	165	-8,928	--	-191	827	0	-741	1,571
Isobutane	4,158	--	--	81	26	-4,120	--	-36	745	--	-564	429
Natural Gasoline	10,530	-805	-30	--	--	-7,880	--	-24	489	1,349	0	795
Condensate and Scrubber Oil	2,379	-2,377	--	--	--	--	--	2	--	--	0	15
Refinery Olefins	--	--	--	432	--	--	--	-18	--	--	450	98
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	129	--	--	--	1	--	--	128	2
Normal Butylene	--	--	--	303	--	--	--	-19	--	--	322	96
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>-223</b>	<b>3,582</b>	<b>--</b>	<b>65</b>	<b>-283</b>	<b>3,772</b>	<b>-127</b>	<b>5,326</b>	<b>962</b>	<b>752</b>	<b>10,661</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	3,582	--	--	136	2,289	-111	4,449	918	752	571
Hydrogen	--	--	--	--	--	--	876	--	876	--	0	--
Biofuels (including Fuel Ethanol)	--	--	3,582	--	--	136	1,413	-111	3,573	918	752	571
Fuel Ethanol	--	--	1,322	--	--	1,459	1,413	-42	3,426	810	0	372
Biofuels (excluding Fuel Ethanol)	--	--	2,260	--	--	-1,323	--	-70	147	107	752	199
Biodiesel	--	--	--	--	--	74	--	-1	76	24	-25	5
Renewable Diesel Fuel	--	--	1,798	--	--	-1,397	--	-71	0	83	388	153
Other Biofuels <sup>6</sup>	--	--	462	--	--	--	--	2	71	--	388	40
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-223	--	--	--	--	--	465	-718	30	0	3,386
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	65	-419	1,483	-481	1,595	15	0	6,704
Reformulated	--	--	--	--	--	4,378	1,015	-246	5,639	--	--	--
Conventional	--	--	--	--	65	-4,797	468	-235	-4,044	15	0	6,123
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>-3</b>	<b>77,800</b>	<b>1,378</b>	<b>-607</b>	<b>-2,896</b>	<b>749</b>	<b>--</b>	<b>89</b>	<b>74,834</b>	<b>9,452</b>
Finished Motor Gasoline	--	--	--	40,543	--	-1,965	-2,896	52	--	1	35,630	1,282
Reformulated	--	--	--	6,197	--	--	-949	--	--	--	5,248	--
Conventional	--	--	--	34,346	--	-1,965	-1,947	52	--	1	30,382	1,282
Finished Aviation Gasoline	--	--	--	17	--	--	--	-1	--	--	18	5
Kerosene-Type Jet Fuel	--	--	--	4,423	6	3,306	--	6	--	36	7,693	790
Kerosene	--	--	--	2	--	--	--	0	--	0	2	2
Distillate Fuel Oil	--	--	-3	22,464	957	-95	--	-273	--	0	23,596	4,320
15 ppm sulfur and under	--	--	-3	22,487	957	-95	--	-298	--	0	23,644	4,132
Greater than 15 to 500 ppm sulfur	--	--	--	-11	--	--	--	20	--	--	-31	95
Greater than 500 ppm sulfur	--	--	--	-12	--	--	--	5	--	--	-17	93
Residual Fuel Oil	--	--	--	1,161	31	--	--	-48	--	--	1,240	184
Less than 0.31 percent sulfur	--	--	--	735	--	--	--	4	--	NA	NA	10
0.31 to 1.00 percent sulfur	--	--	--	35	31	--	--	2	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	--	391	--	--	--	-54	--	NA	NA	168
Petrochemical Feedstocks	--	--	--	29	--	--	--	--	--	--	29	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	29	--	--	--	--	--	--	29	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	48	-48	--
Waxes	--	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	--	2,841	--	-1,000	--	30	--	--	1,811	163
Marketable	--	--	--	2,035	--	-1,000	--	30	--	--	1,005	163
Catalyst	--	--	--	806	--	--	--	--	--	--	806	--
Asphalt and Road Oil	--	--	--	3,334	384	-853	--	983	--	4	1,878	2,686
Still Gas	--	--	--	2,683	--	--	--	--	--	--	2,683	--
Miscellaneous Products	--	--	--	303	--	--	--	0	--	--	303	20
<b>Total</b>	<b>184,787</b>	<b>0</b>	<b>3,549</b>	<b>79,015</b>	<b>44,123</b>	<b>-153,943</b>	<b>789</b>	<b>198</b>	<b>76,582</b>	<b>2,406</b>	<b>79,136</b>	<b>50,822</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,018</b>	<b>25</b>	--	--	<b>385</b>	<b>-787</b>	<b>-46</b>	<b>18</b>	<b>578</b>	<b>0</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>542</b>	<b>-22</b>	<b>0</b>	<b>18</b>	<b>10</b>	<b>-503</b>	--	<b>17</b>	<b>16</b>	<b>0</b>	<b>13</b>
Natural Gas Liquids	542	-22	0	15	10	-503	--	15	16	0	11
Ethane	147	--	--	--	--	-152	--	2	--	--	-6
Propane	193	--	--	7	7	-180	--	2	--	0	25
Normal Butane	76	--	--	7	2	-72	--	14	5	--	-5
Isobutane	35	--	--	1	0	-34	--	-1	6	--	-3
Natural Gasoline	91	-22	0	--	--	-66	--	-2	5	0	0
Condensate and Scrubber Oil	19	-19	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	3	--	--	--	1	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1	--	--	--	0	--	--	1
Normal Butylene	--	--	--	2	--	--	--	1	--	--	1
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-4</b>	<b>30</b>	<b>--</b>	<b>1</b>	<b>20</b>	<b>5</b>	<b>-19</b>	<b>53</b>	<b>10</b>	<b>9</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	30	--	--	1	21	-4	37	10	9
Hydrogen	--	--	--	--	--	--	7	--	7	--	0
Biofuels (including Fuel Ethanol)	--	--	30	--	--	1	14	-4	30	10	9
Fuel Ethanol	--	--	11	--	--	12	14	0	30	7	0
Biofuels (excluding Fuel Ethanol)	--	--	19	--	--	-11	--	-4	1	3	9
Biodiesel	--	--	--	--	--	1	--	0	0	0	0
Renewable Diesel Fuel	--	--	15	--	--	-12	--	-4	0	2	6
Other Biofuels <sup>6</sup>	--	--	4	--	--	--	--	1	0	--	3
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-4	--	--	--	--	--	11	-15	--	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1	19	-15	-27	31	0	0
Reformulated	--	--	--	--	--	49	-8	-6	47	--	--
Conventional	--	--	--	--	1	-30	-8	-21	-16	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>650</b>	<b>12</b>	<b>-5</b>	<b>2</b>	<b>5</b>	<b>--</b>	<b>1</b>	<b>652</b>
Finished Motor Gasoline	--	--	--	344	--	-20	2	3	--	0	322
Reformulated	--	--	--	51	--	--	9	--	--	--	61
Conventional	--	--	--	292	--	-20	-8	3	--	0	262
Finished Aviation Gasoline	--	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	--	35	0	26	--	1	--	1	60
Kerosene	--	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	0	187	10	4	--	0	--	--	201
15 ppm sulfur and under	--	--	0	187	10	4	--	0	--	--	202
Greater than 15 to 500 ppm sulfur	--	--	-1	--	--	--	--	0	--	--	0
Greater than 500 ppm sulfur	--	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil	--	--	--	10	0	--	--	0	--	--	11
Less than 0.31 percent sulfur	--	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	0	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	3	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	--	--	--	--	0
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	--	0
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	--	21	--	-8	--	-1	--	--	14
Marketable	--	--	--	14	--	-8	--	-1	--	--	7
Catalyst	--	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	--	28	2	-7	--	3	--	0	19
Still Gas	--	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	--	3	--	--	--	0	--	--	2
<b>Total</b>	<b>1,561</b>	<b>0</b>	<b>30</b>	<b>668</b>	<b>408</b>	<b>-1,275</b>	<b>-40</b>	<b>20</b>	<b>647</b>	<b>11</b>	<b>673</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,020</b>	<b>9</b>	<b>--</b>	<b>--</b>	<b>342</b>	<b>-788</b>	<b>-1</b>	<b>5</b>	<b>577</b>	<b>0</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>520</b>	<b>-7</b>	<b>0</b>	<b>10</b>	<b>14</b>	<b>-488</b>	<b>--</b>	<b>-9</b>	<b>17</b>	<b>11</b>	<b>30</b>
Natural Gas Liquids	520	-7	0	7	14	-488	--	-9	17	11	26
Ethane	134	--	--	--	--	-133	--	1	--	--	-1
Propane	191	--	--	7	12	-180	--	-8	--	0	37
Normal Butane	73	--	--	-1	1	-74	--	-2	7	0	-6
Isobutane	35	--	--	1	0	-34	--	0	6	--	-5
Natural Gasoline	88	-7	0	--	--	-66	--	0	4	11	0
Condensate and Scrubber Oil	20	-20	--	--	--	-20	--	0	--	--	0
Refinery Olefins	--	--	--	4	--	--	--	0	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1	--	--	--	0	--	--	1
Normal Butylene	--	--	--	3	--	--	--	0	--	--	3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-2</b>	<b>30</b>	<b>--</b>	<b>1</b>	<b>-2</b>	<b>31</b>	<b>-1</b>	<b>44</b>	<b>8</b>	<b>6</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	30	--	--	1	19	-1	37	8	6
Hydrogen	--	--	--	--	--	--	7	--	7	--	0
Biofuels (including Fuel Ethanol)	--	--	30	--	--	1	12	-1	30	8	6
Fuel Ethanol	--	--	11	--	--	12	12	0	29	7	0
Biofuels (excluding Fuel Ethanol)	--	--	19	--	--	-11	--	-1	1	1	6
Biodiesel	--	--	--	--	--	1	--	0	1	0	0
Renewable Diesel Fuel	--	--	15	--	--	-12	--	-1	0	1	3
Other Biofuels <sup>6</sup>	--	--	4	--	--	--	--	0	1	--	3
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-2	--	--	--	--	--	4	-6	0	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1	-3	12	-4	13	0	0
Reformulated	--	--	--	--	--	36	8	-2	47	--	--
Conventional	--	--	--	--	1	-40	4	-2	-34	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>648</b>	<b>11</b>	<b>-5</b>	<b>-24</b>	<b>6</b>	<b>--</b>	<b>1</b>	<b>624</b>
Finished Motor Gasoline	--	--	--	338	--	-16	-24	0	--	0	297
Reformulated	--	--	--	52	--	--	-8	--	--	--	44
Conventional	--	--	--	286	--	-16	-16	0	--	0	253
Finished Aviation Gasoline	--	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	--	37	0	28	--	0	--	0	64
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	187	8	-1	--	-2	--	0	197
15 ppm sulfur and under	--	--	0	187	8	-1	--	-2	--	0	197
Greater than 15 to 500 ppm sulfur	--	--	--	0	--	--	--	0	--	--	0
Greater than 500 ppm sulfur	--	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil	--	--	--	10	0	--	--	0	--	--	10
Less than 0.31 percent sulfur	--	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	0	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	3	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	0	--	--	--	--	--	--	0
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	--	0
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	--	24	--	-8	--	0	--	--	15
Marketable	--	--	--	17	--	-8	--	0	--	--	8
Catalyst	--	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	--	28	3	-7	--	8	--	0	16
Still Gas	--	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	--	3	--	--	--	0	--	--	3
<b>Total</b>	<b>1,540</b>	<b>0</b>	<b>30</b>	<b>658</b>	<b>368</b>	<b>-1,283</b>	<b>7</b>	<b>2</b>	<b>638</b>	<b>20</b>	<b>659</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Imports Report," EIA-814, "Monthly Bulk Terminal Report," EIA-815, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>21,405</b>	<b>1,055</b>	--	--	<b>31,647</b>	<b>3,130</b>	<b>2,672</b>	<b>2,879</b>	<b>55,981</b>	<b>1,048</b>	<b>0</b>	<b>48,608</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,889</b>	<b>-1,539</b>	<b>-6</b>	<b>1,370</b>	<b>1,657</b>	<b>858</b>	<b>--</b>	<b>837</b>	<b>596</b>	<b>1,485</b>	<b>1,312</b>	<b>3,363</b>
Natural Gas Liquids	1,889	-1,539	-6	1,185	1,657	858	--	831	596	1,485	1,133	3,324
Ethane	--	--	--	--	--	--	--	0	--	4	-4	2
Propane	200	-23	--	790	924	442	--	363	--	957	1,013	863
Normal Butane	549	-432	--	467	646	232	--	536	190	492	244	2,028
Isobutane	167	-166	--	-72	87	185	--	-67	388	--	-120	400
Natural Gasoline	973	-918	-6	--	--	--	--	-1	18	32	0	31
Condensate and Scrubber Oil	2	-2	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	185	--	--	--	6	--	--	179	39
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	201	--	--	--	-2	--	--	203	15
Normal Butylene	--	--	--	-16	--	--	--	8	--	--	-24	24
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>483</b>	<b>2,653</b>	<b>--</b>	<b>4,905</b>	<b>12,636</b>	<b>-167</b>	<b>-2,402</b>	<b>17,068</b>	<b>422</b>	<b>5,423</b>	<b>50,762</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	2,653	--	57	7,608	465	-920	5,968	313	5,423	6,818
Hydrogen	--	--	--	--	--	--	1,032	--	1,032	--	0	--
Biofuels (including Fuel Ethanol)	--	--	2,653	--	57	7,608	-567	-920	4,936	313	5,423	6,818
Fuel Ethanol	--	--	258	--	--	4,756	-567	32	4,387	28	0	2,635
Biofuels (excluding Fuel Ethanol)	--	--	2,396	--	57	2,852	--	-952	549	285	5,423	4,183
Biodiesel	--	--	111	--	24	295	--	-103	225	14	294	816
Renewable Diesel Fuel	--	--	2,296	--	33	2,557	--	-806	324	271	5,097	2,928
Other Biofuels <sup>6</sup>	--	--	-11	--	--	--	--	-43	--	--	32	439
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	1,736	--	--	-95	2,311	3	0	19,355
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	3,112	5,028	-632	-1,387	8,789	106	0	24,589
Reformulated	--	--	--	--	628	1,993	1,245	-958	4,824	--	0	10,796
Conventional	--	--	--	--	2,484	3,035	-1,877	-429	3,965	106	0	13,793
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>38</b>	<b>76,571</b>	<b>4,815</b>	<b>2,502</b>	<b>1,199</b>	<b>-1,167</b>	<b>--</b>	<b>5,886</b>	<b>80,406</b>	<b>32,712</b>
Finished Motor Gasoline	--	--	25	42,945	1,373	101	1,199	34	--	958	44,650	1,628
Reformulated	--	--	--	29,361	--	--	3	6	--	--	29,358	22
Conventional	--	--	25	13,584	1,373	101	1,196	28	--	958	15,293	1,606
Finished Aviation Gasoline	--	--	--	-4	3	--	--	-85	--	--	84	198
Kerosene-Type Jet Fuel	--	--	16	12,093	2,672	267	--	-654	--	233	15,469	10,346
Kerosene	--	--	--	1	--	--	--	1	--	8	-8	6
Distillate Fuel Oil	--	--	-2	11,471	623	1,598	--	483	--	1,203	12,004	11,571
15 ppm sulfur and under	--	--	-2	10,543	308	1,598	--	246	--	1,055	11,146	10,584
Greater than 15 to 500 ppm sulfur	--	--	--	616	--	--	--	179	--	3	434	349
Greater than 500 ppm sulfur	--	--	--	312	315	--	--	58	--	144	425	638
Residual Fuel Oil	--	--	--	2,078	60	--	--	-668	--	0	2,806	4,032
Less than 0.31 percent sulfur	--	--	--	60	--	--	--	-451	--	NA	NA	228
0.31 to 1.00 percent sulfur	--	--	--	725	60	--	--	-41	--	NA	NA	675
Greater than 1.00 percent sulfur	--	--	--	1,293	--	--	--	-176	--	NA	NA	3,129
Petrochemical Feedstocks	--	--	--	103	--	--	--	--	--	600	-497	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	103	--	--	--	--	--	600	-497	--
Special Naphthas	--	--	--	31	--	--	--	-8	--	--	39	30
Lubricants	--	--	--	599	49	20	--	178	--	337	153	950
Waxes	--	--	--	--	6	--	--	--	--	4	2	--
Petroleum Coke	--	--	--	3,006	--	116	--	-163	--	2,496	789	819
Marketable	--	--	--	2,290	--	116	--	-163	--	2,496	73	819
Catalyst	--	--	--	716	--	--	--	--	--	--	716	--
Asphalt and Road Oil	--	--	--	759	29	401	--	-278	--	47	1,420	3,074
Still Gas	--	--	--	3,166	--	--	--	--	--	--	3,166	--
Miscellaneous Products	--	--	--	323	--	--	--	-7	--	0	330	57
<b>Total</b>	<b>23,294</b>	<b>0</b>	<b>2,685</b>	<b>77,941</b>	<b>43,024</b>	<b>19,126</b>	<b>3,704</b>	<b>147</b>	<b>73,645</b>	<b>8,841</b>	<b>87,141</b>	<b>135,444</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>85,686</b>	<b>9,305</b>	--	--	<b>140,344</b>	<b>12,518</b>	<b>-4,653</b>	<b>-722</b>	<b>241,753</b>	<b>2,168</b>	<b>0</b>	<b>48,608</b>
<b>Hydrocarbon Gas Liquids</b>	<b>7,541</b>	<b>-6,198</b>	<b>-25</b>	<b>3,659</b>	<b>7,151</b>	<b>4,245</b>	--	<b>-1,179</b>	<b>3,719</b>	<b>6,809</b>	<b>7,025</b>	<b>3,363</b>
Natural Gas Liquids	7,541	-6,198	-25	2,630	7,151	4,245	--	-1,203	3,719	6,809	6,020	3,324
Ethane	--	--	--	--	--	--	--	-13	--	13	0	2
Propane	781	-99	--	3,399	3,984	1,827	--	-881	--	4,438	6,336	863
Normal Butane	2,192	-1,757	--	-933	3,071	1,698	--	-343	1,593	2,226	795	2,028
Isobutane	678	-670	--	164	96	721	--	41	2,059	--	-1,111	400
Natural Gasoline	3,890	-3,672	-25	--	--	--	--	-7	67	133	0	31
Condensate and Scrubber Oil	8	-8	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	1,029	--	--	--	24	--	--	1,005	39
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	987	--	--	--	2	--	--	985	15
Normal Butylene	--	--	--	42	--	--	--	22	--	--	20	24
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>-3,106</b>	<b>11,191</b>	<b>--</b>	<b>11,910</b>	<b>49,634</b>	<b>-3,193</b>	<b>-1,232</b>	<b>47,489</b>	<b>1,596</b>	<b>18,583</b>	<b>50,762</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	11,191	--	881	28,891	1,270	-446	23,152	944	18,583	6,818
Hydrogen	--	--	--	--	--	--	4,006	--	4,006	--	0	--
Biofuels (including Fuel Ethanol)	--	--	11,191	--	881	28,891	-2,736	-446	19,146	944	18,583	6,818
Fuel Ethanol	--	--	976	--	--	19,022	-2,736	235	16,872	155	0	2,635
Biofuels (excluding Fuel Ethanol)	--	--	10,215	--	881	9,869	--	-681	2,274	789	18,583	4,183
Biodiesel	--	--	420	--	229	1,180	--	-34	871	47	944	816
Renewable Diesel Fuel	--	--	9,302	--	652	8,690	--	-897	1,403	697	17,441	2,928
Other Biofuels <sup>6</sup>	--	--	494	--	--	--	--	250	--	45	199	439
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	2,264	--	--	2,491	-3,717	384	0	19,355
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	8,765	20,743	-4,463	-3,277	28,054	268	0	24,589
Reformulated	--	--	--	--	757	7,874	6,065	-3,331	18,022	5	0	10,796
Conventional	--	--	--	--	8,008	12,869	-10,528	54	10,032	263	0	13,793
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>273</b>	<b>305,887</b>	<b>14,153</b>	<b>9,395</b>	<b>7,199</b>	<b>-2,501</b>	<b>--</b>	<b>32,907</b>	<b>306,501</b>	<b>32,712</b>
Finished Motor Gasoline	--	--	183	167,242	2,921	289	7,199	-233	--	3,860	174,208	1,628
Reformulated	--	--	--	114,720	--	--	-893	5	--	--	113,822	22
Conventional	--	--	183	52,522	2,921	289	8,093	-238	--	3,860	60,386	1,606
Finished Aviation Gasoline	--	--	--	0	14	--	--	-145	--	--	159	198
Kerosene-Type Jet Fuel	--	--	106	49,749	8,912	914	--	-1,572	--	2,516	58,736	10,346
Kerosene	--	--	--	3	--	--	--	2	--	102	-101	6
Distillate Fuel Oil	--	--	-16	48,306	1,506	6,072	--	-511	--	12,410	43,969	11,571
15 ppm sulfur and under	--	--	-16	45,420	1,190	6,072	--	-695	--	11,148	42,212	10,584
Greater than 15 to 500 ppm sulfur	--	--	--	1,618	--	--	--	49	--	25	1,544	349
Greater than 500 ppm sulfur	--	--	--	1,268	316	--	--	135	--	1,237	212	638
Residual Fuel Oil	--	--	--	9,946	190	--	--	-92	--	898	9,330	4,032
Less than 0.31 percent sulfur	--	--	--	123	--	--	--	-176	--	NA	NA	228
0.31 to 1.00 percent sulfur	--	--	--	2,796	190	--	--	-9	--	NA	NA	675
Greater than 1.00 percent sulfur	--	--	--	7,027	--	--	--	93	--	NA	NA	3,129
Petrochemical Feedstocks	--	--	--	196	130	--	--	--	--	1,362	-1,036	--
Naphtha for Petro. Feed. Use	--	--	--	--	130	--	--	--	--	--	130	--
Other Oils for Petro. Feed. Use	--	--	--	196	--	--	--	--	--	1,362	-1,166	--
Special Naphthas	--	--	--	147	--	--	--	3	--	--	144	30
Lubricants	--	--	--	1,635	150	55	--	-205	--	1,481	564	950
Waxes	--	--	--	--	52	--	--	--	--	17	35	--
Petroleum Coke	--	--	--	12,288	--	461	--	119	--	10,083	2,548	819
Marketable	--	--	--	9,405	--	461	--	119	--	10,083	-335	819
Catalyst	--	--	--	2,883	--	--	--	--	--	--	2,883	--
Asphalt and Road Oil	--	--	--	2,466	278	1,604	--	136	--	172	4,040	3,074
Still Gas	--	--	--	12,580	--	--	--	--	--	--	12,580	--
Miscellaneous Products	--	--	--	1,329	--	--	--	-3	--	6	1,326	57
<b>Total</b>	<b>93,227</b>	<b>0</b>	<b>11,439</b>	<b>309,546</b>	<b>173,558</b>	<b>75,793</b>	<b>-647</b>	<b>-5,634</b>	<b>292,961</b>	<b>43,480</b>	<b>332,109</b>	<b>135,444</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>714</b>	<b>35</b>	--	--	<b>1,055</b>	<b>104</b>	<b>89</b>	<b>96</b>	<b>1,866</b>	<b>35</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>63</b>	<b>-51</b>	<b>0</b>	<b>46</b>	<b>55</b>	<b>29</b>	<b>--</b>	<b>28</b>	<b>20</b>	<b>49</b>	<b>44</b>
Natural Gas Liquids	63	-51	0	40	55	29	--	28	20	49	38
Ethane	--	--	--	--	--	--	--	0	--	0	0
Propane	7	-1	--	26	31	15	--	12	--	32	34
Normal Butane	18	-14	--	16	22	8	--	18	6	16	8
Isobutane	6	-6	--	-2	3	6	--	-2	13	--	-4
Natural Gasoline	32	-31	0	--	--	--	--	0	1	1	0
Condensate and Scrubber Oil	0	0	--	--	--	--	--	--	--	--	0
Refinery Olefins	--	--	--	6	--	--	--	0	--	--	6
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	7	--	--	--	0	--	--	7
Normal Butylene	--	--	--	-1	--	--	--	0	--	--	-1
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>16</b>	<b>88</b>	<b>--</b>	<b>164</b>	<b>421</b>	<b>-6</b>	<b>-80</b>	<b>569</b>	<b>14</b>	<b>181</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	88	--	2	254	16	-31	199	10	181
Hydrogen	--	--	--	--	--	--	34	--	34	--	0
Biofuels (including Fuel Ethanol)	--	--	88	--	2	254	-19	-31	165	10	181
Fuel Ethanol	--	--	9	--	--	159	-19	1	146	1	0
Biofuels (excluding Fuel Ethanol)	--	--	80	--	2	95	--	-32	18	9	181
Biodiesel	--	--	4	--	1	10	--	-3	8	0	10
Renewable Diesel Fuel	--	--	77	--	1	85	--	-27	11	9	170
Other Biofuels <sup>6</sup>	--	--	0	--	--	--	--	-1	--	--	1
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	58	--	--	-3	77	0	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	104	168	-21	-46	293	4	0
Reformulated	--	--	--	--	21	66	42	-32	161	--	0
Conventional	--	--	--	--	83	101	-63	-14	132	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>2,552</b>	<b>161</b>	<b>83</b>	<b>40</b>	<b>-39</b>	<b>--</b>	<b>196</b>	<b>2,680</b>
Finished Motor Gasoline	--	--	1	1,432	46	3	40	1	--	32	1,488
Reformulated	--	--	--	979	--	--	0	0	--	--	979
Conventional	--	--	1	453	46	3	40	1	--	32	510
Finished Aviation Gasoline	--	--	--	0	0	--	--	-3	--	--	3
Kerosene-Type Jet Fuel	--	--	1	403	89	9	--	-22	--	8	516
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	382	21	53	--	16	--	40	400
15 ppm sulfur and under	--	--	0	351	10	53	--	8	--	35	372
Greater than 15 to 500 ppm sulfur	--	--	--	21	--	--	--	6	--	0	14
Greater than 500 ppm sulfur	--	--	--	10	11	--	--	2	--	5	14
Residual Fuel Oil	--	--	--	69	2	--	--	-22	--	0	94
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	24	2	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	43	--	--	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	--	3	--	--	--	--	--	20	-17
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	20	-17
Special Naphthas	--	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	--	20	2	1	--	6	--	11	5
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	100	--	4	--	-5	--	83	26
Marketable	--	--	--	76	--	4	--	-5	--	83	2
Catalyst	--	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	--	25	1	13	--	-9	--	2	47
Still Gas	--	--	--	106	--	--	--	--	--	--	106
Miscellaneous Products	--	--	--	11	--	--	--	0	--	0	11
<b>Total</b>	<b>776</b>	<b>0</b>	<b>90</b>	<b>2,598</b>	<b>1,434</b>	<b>638</b>	<b>123</b>	<b>5</b>	<b>2,455</b>	<b>295</b>	<b>2,905</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>714</b>	<b>78</b>	<b>--</b>	<b>--</b>	<b>1,170</b>	<b>104</b>	<b>-39</b>	<b>-6</b>	<b>2,015</b>	<b>18</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>63</b>	<b>-52</b>	<b>0</b>	<b>30</b>	<b>60</b>	<b>35</b>	<b>--</b>	<b>-10</b>	<b>31</b>	<b>57</b>	<b>59</b>
Natural Gas Liquids	63	-52	0	22	60	35	--	-10	31	57	50
Ethane	--	--	--	--	--	--	--	0	--	0	0
Propane	7	-1	--	28	33	15	--	-7	--	37	53
Normal Butane	18	-15	--	-8	26	14	--	-3	13	19	7
Isobutane	6	-6	--	1	1	6	--	0	17	--	-9
Natural Gasoline	32	-31	0	--	--	--	--	0	1	1	0
Condensate and Scrubber Oil	0	0	--	--	--	--	--	--	--	--	0
Refinery Olefins	--	--	--	9	--	--	--	0	--	--	8
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	8	--	--	--	0	--	--	8
Normal Butylene	--	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-26</b>	<b>93</b>	<b>--</b>	<b>99</b>	<b>414</b>	<b>-27</b>	<b>-10</b>	<b>396</b>	<b>13</b>	<b>155</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	93	--	7	241	11	-4	193	8	155
Hydrogen	--	--	--	--	--	--	33	--	33	--	0
Biofuels (including Fuel Ethanol)	--	--	93	--	7	241	-23	-4	160	8	155
Fuel Ethanol	--	--	8	--	--	159	-23	2	141	1	0
Biofuels (excluding Fuel Ethanol)	--	--	85	--	7	82	--	-6	19	7	155
Biodiesel	--	--	3	--	2	10	--	0	7	0	8
Renewable Diesel Fuel	--	--	78	--	5	72	--	-7	12	6	145
Other Biofuels <sup>6</sup>	--	--	4	--	--	--	--	2	--	0	2
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	19	--	--	21	-31	3	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	73	173	-37	-27	234	2	0
Reformulated	--	--	--	--	6	66	51	-28	150	0	0
Conventional	--	--	--	--	67	107	-88	0	84	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>2,549</b>	<b>118</b>	<b>78</b>	<b>60</b>	<b>-21</b>	<b>--</b>	<b>274</b>	<b>2,554</b>
Finished Motor Gasoline	--	--	2	1,394	24	2	60	-2	--	32	1,452
Reformulated	--	--	--	956	--	--	-7	0	--	--	949
Conventional	--	--	2	438	24	2	67	-2	--	32	503
Finished Aviation Gasoline	--	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	1	415	74	8	--	-13	--	21	489
Kerosene	--	--	--	0	--	--	--	0	--	1	-1
Distillate Fuel Oil	--	--	0	403	13	51	--	-4	--	103	366
15 ppm sulfur and under	--	--	0	379	10	51	--	-6	--	93	352
Greater than 15 to 500 ppm sulfur	--	--	--	13	--	--	--	0	--	0	13
Greater than 500 ppm sulfur	--	--	--	11	3	--	--	1	--	10	2
Residual Fuel Oil	--	--	--	83	2	--	--	-1	--	7	78
Less than 0.31 percent sulfur	--	--	--	1	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	23	2	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	59	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	2	1	--	--	--	--	11	-9
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	11	-10
Special Naphthas	--	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	--	14	1	0	--	-2	--	12	5
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	102	--	4	--	1	--	84	21
Marketable	--	--	--	78	--	4	--	1	--	84	-3
Catalyst	--	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	--	21	2	13	--	1	--	1	34
Still Gas	--	--	--	105	--	--	--	--	--	--	105
Miscellaneous Products	--	--	--	11	--	--	--	0	--	0	11
<b>Total</b>	<b>777</b>	<b>0</b>	<b>95</b>	<b>2,580</b>	<b>1,446</b>	<b>632</b>	<b>-5</b>	<b>-47</b>	<b>2,441</b>	<b>362</b>	<b>2,768</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2025**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,493	54,129	296,477	30,548	21,405	404,053	13,468
Alaskan .....	--	--	--	--	--	12,975	433
Lower 48 States .....	--	--	--	--	--	391,078	13,036
Transfers to Crude Oil Supply .....	1,935	809	14,256	759	1,055	18,815	627
Imports (PAD District of Entry) .....	17,924	83,378	36,493	11,560	31,647	181,002	6,033
Commercial .....	17,924	83,378	36,493	11,560	31,647	181,002	6,033
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	1,957	-24,436	42,960	-23,610	3,130	--	--
Adjustments <sup>1</sup> .....	-919	-1,724	2,498	-1,390	2,672	1,137	38
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	459	423	1,497	530	2,879	5,788	193
Commercial .....	459	423	-914	530	2,879	3,377	113
SPR .....	--	--	2,411	--	--	2,411	80
Refinery Inputs .....	21,458	109,315	278,631	17,333	55,981	482,718	16,091
Exports .....	474	2,418	112,557	4	1,048	116,501	3,883
<b>Ending Stocks</b>							
Total .....	8,110	108,279	644,388	24,801	48,608	834,186	--
Commercial .....	8,110	108,279	245,267	24,801	48,608	435,065	--
Refinery .....	6,707	12,967	44,841	2,349	21,220	88,084	--
Tank Farms and Pipelines .....	1,403	95,312	200,426	22,452	24,491	344,084	--
Cushing, Oklahoma .....	--	25,287	--	--	--	25,287	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,897	2,897	--
SPR .....	--	--	399,121	--	--	399,121	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	47.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	24.7	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	2,411	--	--	2,411	80
Domestic .....	--	--	2,411	--	--	2,411	80
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,924	83,378	36,493	11,560	31,647	181,002	6,033
PAD District of Processing .....	17,924	79,033	43,933	8,104	32,008	181,002	6,033

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 26. Production of Crude Oil by PAD District and State, April 2025**  
(Thousand Barrels)

PAD District and State	April 2025		January-April 2025	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b> .....	<b>1,493</b>	<b>50</b>	<b>5,793</b>	<b>48</b>
Florida .....	55	2	228	2
New York .....	21	1	82	1
Pennsylvania .....	294	10	1,176	10
Virginia .....	0	0	1	0
West Virginia .....	1,123	37	4,306	36
<b>PAD District 2</b> .....	<b>54,129</b>	<b>1,804</b>	<b>215,348</b>	<b>1,795</b>
Illinois .....	539	18	2,236	19
Indiana .....	105	4	415	3
Kansas .....	2,072	69	8,132	68
Kentucky .....	168	6	649	5
Michigan .....	362	12	1,269	11
Missouri .....	4	0	15	0
Nebraska .....	73	2	360	3
North Dakota .....	34,520	1,151	138,646	1,155
Ohio .....	4,164	139	15,913	133
Oklahoma .....	12,045	402	47,388	395
South Dakota .....	63	2	268	2
Tennessee .....	14	0	57	0
<b>PAD District 3</b> .....	<b>296,477</b>	<b>9,883</b>	<b>1,169,882</b>	<b>9,749</b>
Alabama .....	252	8	973	8
Arkansas .....	327	11	1,333	11
Louisiana .....	2,364	79	9,025	75
Mississippi .....	852	28	3,464	29
New Mexico .....	65,701	2,190	260,153	2,168
Texas .....	173,007	5,767	680,246	5,669
Federal Offshore PAD District 3 .....	53,974	1,799	214,689	1,789
<b>PAD District 4</b> .....	<b>30,548</b>	<b>1,018</b>	<b>122,369</b>	<b>1,020</b>
Colorado .....	13,667	456	56,064	467
Idaho .....	2	0	11	0
Montana .....	2,222	74	9,063	76
Utah .....	5,727	191	21,967	183
Wyoming .....	8,929	298	35,264	294
<b>PAD District 5</b> .....	<b>21,405</b>	<b>714</b>	<b>85,686</b>	<b>714</b>
Alaska .....	12,975	433	52,352	436
South Alaska .....	227	8	911	8
North Slope .....	12,748	425	51,441	429
Arizona .....	0	0	2	0
California .....	8,086	270	31,970	266
Nevada .....	14	0	44	0
Federal Offshore PAD District 5 .....	329	11	1,318	11
<b>U.S. Total</b> .....	<b>404,053</b>	<b>13,468</b>	<b>1,599,078</b>	<b>13,326</b>

– = No Data Reported.

Note: Year-to-date totals include revised monthly production estimates by state published in Petroleum Navigator. Crude oil production quantities are estimated by state and summed to the PADD and the U.S. level. State production estimates reported by EIA are normally different from data reported by state agencies. For example, production estimates for Texas reported on table 26 are different from production reported by the Railroad Commission of Texas. See EIA "Today In Energy" article released on July 10, 2015 (<http://www.eia.gov/todayinenergy/detail.cfm?id=22012>) for an explanation of differences in production data for Texas.

Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," state government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

**Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	5	23,611	23,616	6,316	15,538	16,919	38,773
Natural Gas Liquids .....	5	23,611	23,616	6,316	15,538	16,919	38,773
Ethane .....	—	9,508	9,508	2,337	4,894	7,475	14,706
Propane .....	1	8,167	8,168	2,371	5,439	5,005	12,815
Normal Butane .....	4	2,542	2,546	517	2,289	1,770	4,576
Isobutane .....	—	1,033	1,033	544	727	693	1,964
Natural Gasoline <sup>1</sup> .....	—	2,361	2,361	547	2,189	1,976	4,712
Condensate and Scrubber Oil .....	—	49	49	—	722	310	1,115

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	115,003	5,634	4,904	326	14,305	140,172	16,273	1,889	220,723
Natural Gas Liquids .....	115,003	5,634	4,904	326	14,305	140,172	16,273	1,889	220,723
Ethane .....	52,187	2,825	2,002	46	6,399	63,459	4,418	—	92,091
Propane .....	33,244	1,454	1,595	98	4,109	40,500	5,799	200	67,482
Normal Butane .....	12,103	-3,297	553	39	1,498	10,896	2,272	549	20,839
Isobutane .....	4,955	4,157	285	39	683	10,119	1,058	167	14,341
Natural Gasoline <sup>1</sup> .....	12,514	495	469	104	1,616	15,198	2,726	973	25,970
Condensate and Scrubber Oil .....	2,598	43	50	20	303	3,014	584	2	4,764

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	6	423	429	788	152	259	1,199
Natural Gas Liquids .....	6	423	429	788	152	259	1,199
Ethane .....	—	—	—	33	3	69	105
Propane .....	2	136	138	455	54	107	616
Normal Butane .....	4	209	213	197	46	39	282
Isobutane .....	—	16	16	57	11	17	85
Natural Gasoline <sup>1</sup> .....	—	62	62	46	38	27	111
Condensate and Scrubber Oil .....	—	—	—	—	—	6	6

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	216	359	1,409	3	1	1,988	171	294	4,081
Natural Gas Liquids .....	216	359	1,409	3	1	1,988	171	294	4,081
Ethane .....	53	9	—	—	—	62	5	—	172
Propane .....	61	31	31	—	—	123	67	43	987
Normal Butane .....	13	20	743	—	—	776	36	219	1,526
Isobutane .....	47	13	285	—	—	345	18	14	478
Natural Gasoline <sup>1</sup> .....	42	286	350	3	1	682	45	18	918
Condensate and Scrubber Oil .....	6	—	—	1	1	8	15	—	29

— = No Data Reported.

<sup>1</sup> Includes Condensate and Scrubber Oil.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	<b>19,095</b>	<b>2,363</b>	<b>21,458</b>	<b>78,232</b>	<b>12,304</b>	<b>18,779</b>	<b>109,315</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>1,366</b>	<b>—</b>	<b>1,366</b>	<b>1,558</b>	<b>216</b>	<b>499</b>	<b>2,273</b>
Natural Gas Liquids .....	1,366	—	1,366	1,558	216	499	2,273
Normal Butane .....	835	—	835	111	128	137	376
Isobutane .....	171	—	171	1,313	80	194	1,587
Natural Gasoline .....	360	—	360	134	8	168	310
<b>Other Liquids</b> .....	<b>80,993</b>	<b>5,862</b>	<b>86,855</b>	<b>8,188</b>	<b>3,703</b>	<b>4,974</b>	<b>16,865</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	9,518	728	10,246	5,714	1,393	1,773	8,880
Hydrogen .....	69	10	79	756	130	92	978
Biofuels (including Fuel Ethanol) .....	9,449	718	10,167	4,940	1,263	1,681	7,884
Fuel Ethanol .....	9,254	678	9,932	4,727	1,075	1,559	7,361
Biodiesel .....	195	40	235	213	188	74	475
Renewable Diesel Fuel .....	—	—	—	—	—	—	—
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	48	48
Other Hydrocarbons .....	—	—	—	18	—	—	18
Unfinished Oils (net) .....	966	-22	944	-1,081	-986	-404	-2,471
Naphthas and Lighter .....	148	29	177	-49	161	-104	8
Kerosene and Light Gas Oils .....	67	—	67	-556	-66	-101	-723
Heavy Gas Oils .....	989	-43	946	-178	-1,081	93	-1,166
Residuum .....	-238	-8	-246	-298	—	-292	-590
Motor Gasoline Blend.Comp. (MGBC)(net) .....	70,509	5,156	75,665	3,555	3,296	3,605	10,456
Reformulated - RBOB .....	16,226	—	16,226	-237	1,370	665	1,798
Conventional .....	54,283	5,156	59,439	3,792	1,926	2,940	8,658
CBOB .....	44,948	5,165	50,113	4,113	560	2,988	7,661
GTAB .....	3,191	—	3,191	—	—	—	—
Other .....	6,144	-9	6,135	-321	1,366	-48	997
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input</b> .....	<b>101,454</b>	<b>8,225</b>	<b>109,679</b>	<b>87,978</b>	<b>16,223</b>	<b>24,252</b>	<b>128,453</b>

See footnotes at end of table.

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>20,773</b>	<b>153,500</b>	<b>94,362</b>	<b>7,159</b>	<b>2,837</b>	<b>278,631</b>	<b>17,333</b>	<b>55,981</b>	<b>482,718</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>637</b>	<b>7,451</b>	<b>2,255</b>	<b>106</b>	<b>143</b>	<b>10,592</b>	<b>483</b>	<b>596</b>	<b>15,310</b>
Natural Gas Liquids .....	637	7,451	2,255	106	143	10,592	483	596	15,310
Normal Butane .....	303	1,417	198	51	8	1,977	138	190	3,516
Isobutane .....	332	2,326	1,282	46	135	4,121	194	388	6,461
Natural Gasoline .....	2	3,708	775	9	—	4,494	151	18	5,333
<b>Other Liquids</b> .....	<b>10,265</b>	<b>-57,173</b>	<b>-32,803</b>	<b>7,390</b>	<b>-175</b>	<b>-72,496</b>	<b>1,595</b>	<b>17,068</b>	<b>49,887</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	2,232	3,052	2,036	1,048	204	8,572	1,114	5,968	34,780
Hydrogen .....	91	2,103	1,459	63	36	3,752	204	1,032	6,045
Biofuels (including Fuel Ethanol) .....	2,141	949	577	985	168	4,820	910	4,936	28,717
Fuel Ethanol .....	2,131	881	542	985	134	4,673	892	4,387	27,245
Biodiesel .....	10	39	26	—	7	82	14	225	1,031
Renewable Diesel Fuel .....	—	—	—	—	—	—	0	324	324
Other Biofuels <sup>1</sup> .....	—	29	9	—	27	65	4	—	117
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	18
Unfinished Oils (net) .....	-127	-10,967	2,662	287	-30	-8,175	-450	2,311	-7,841
Naphthas and Lighter .....	-33	-8,591	-414	10	-43	-9,071	149	452	-8,285
Kerosene and Light Gas Oils .....	96	-2,567	-1,373	-17	7	-3,854	59	357	-4,094
Heavy Gas Oils .....	7	-1,133	6,044	372	6	5,296	-584	2,184	6,676
Residuum .....	-197	1,324	-1,595	-78	—	-546	-74	-682	-2,138
Motor Gasoline Blend.Comp. (MGBC)(net) .....	8,158	-49,258	-37,502	6,055	-349	-72,896	931	8,789	22,945
Reformulated - RBOB .....	5,006	-8,664	-5,920	7	-513	-10,084	1,411	4,824	14,175
Conventional .....	3,152	-40,594	-31,582	6,048	164	-62,812	-480	3,965	8,770
CBOB .....	3,279	-28,719	-29,770	6,085	195	-48,930	-548	2,496	10,792
GTAB .....	—	—	—	—	—	—	—	—	3,191
Other .....	-127	-11,875	-1,812	-37	-31	-13,882	68	1,469	-5,213
Aviation Gasoline Blend. Comp. (net) .....	2	—	1	—	—	3	—	—	3
<b>Total Input</b> .....	<b>31,675</b>	<b>103,778</b>	<b>63,814</b>	<b>14,655</b>	<b>2,805</b>	<b>216,727</b>	<b>19,411</b>	<b>73,645</b>	<b>547,915</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	837	62	899	4,413	496	710	5,619
Natural Gas Liquids .....	504	62	566	3,540	439	489	4,468
Ethane .....	-	-	-	-	-	-	-
Propane .....	424	22	446	1,768	188	314	2,270
Normal Butane .....	144	53	197	1,846	244	228	2,318
Isobutane .....	-64	-13	-77	-74	7	-53	-120
Natural Gasoline .....	-	-	-	-	-	-	-
Refinery Olefins .....	333	-	333	873	57	221	1,151
Ethylene .....	19	-	19	-	-	-	-
Propylene .....	277	-	277	782	53	224	1,059
Normal Butylene .....	-1	-	-1	91	4	-3	92
Isobutylene .....	38	-	38	-	-	-	-
Finished Motor Gasoline .....	90,348	6,674	97,022	48,967	9,854	15,235	74,056
Reformulated .....	34,839	70	34,909	8,001	1,494	745	10,240
Reformulated Blended with Fuel Ethanol .....	34,839	70	34,909	8,001	1,493	745	10,239
Reformulated Other .....	-	-	-	-	1	-	1
Conventional .....	55,509	6,604	62,113	40,966	8,360	14,490	63,816
Conventional Blended with Fuel Ethanol .....	56,448	6,668	63,116	38,557	8,668	13,716	60,941
Ed55 and Lower .....	56,371	6,668	63,039	38,535	8,619	13,598	60,752
Greater than Ed55 .....	77	-	77	22	49	118	189
Conventional Other .....	-939	-64	-1,003	2,409	-308	774	2,875
Finished Aviation Gasoline .....	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	2,936	-	2,936	6,931	902	999	8,832
Kerosene .....	-25	1	-24	-2	-	-	-2
Distillate Fuel Oil .....	5,771	614	6,385	21,106	2,992	6,611	30,709
15 ppm sulfur and under .....	5,640	613	6,253	21,145	2,994	6,595	30,734
Greater than 15 ppm to 500 ppm sulfur .....	7	-	7	-	-	127	127
Greater than 500 ppm sulfur .....	124	1	125	-39	-2	-111	-152
Residual Fuel Oil .....	677	1	678	881	102	121	1,104
Less than 0.31 percent sulfur .....	-23	1	-22	165	-	44	209
0.31 to 1.00 percent sulfur .....	575	-	575	10	3	-28	-15
Greater than 1.00 percent sulfur .....	125	-	125	706	99	105	910
Petrochemical Feedstocks .....	-	13	13	784	-	-	784
Naphtha for Petro. Feed. Use .....	-	-	-	485	-	-	485
Other Oils for Petro. Feed. Use .....	-	13	13	299	-	-	299
Special Naphthas .....	-	9	9	-33	-	13	-20
Lubricants .....	156	53	209	-	-	152	152
Waxes .....	-	-13	-13	-	-	27	27
Petroleum Coke .....	637	18	655	3,824	534	684	5,042
Marketable .....	234	-	234	2,783	431	467	3,681
Catalyst .....	403	18	421	1,041	103	217	1,361
Asphalt and Road Oil .....	382	662	1,044	2,470	1,638	237	4,345
Still Gas .....	829	56	885	2,708	464	778	3,950
Miscellaneous Products .....	38	22	60	313	62	26	401
<b>Total .....</b>	<b>102,586</b>	<b>8,172</b>	<b>110,758</b>	<b>92,362</b>	<b>17,044</b>	<b>25,593</b>	<b>134,999</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,132	53	-1,079	-4,384	-821	-1,341	-6,546

See footnotes at end of table.

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	887	7,772	5,428	84	40	14,211	551	1,370	22,650
Natural Gas Liquids .....	626	5,603	3,323	69	40	9,661	447	1,185	16,327
Ethane .....	1	176	78	—	—	255	—	—	255
Propane .....	306	2,573	2,034	9	33	4,955	199	790	8,660
Normal Butane .....	345	3,588	1,156	60	7	5,156	213	467	8,351
Isobutane .....	-26	-734	55	—	—	-705	35	-72	-939
Natural Gasoline .....	—	—	—	—	—	—	—	—	—
Refinery Olefins .....	261	2,169	2,105	15	—	4,550	104	185	6,323
Ethylene .....	—	-848	51	—	—	-797	—	—	-778
Propylene .....	238	3,224	2,293	15	—	5,770	35	201	7,342
Normal Butylene .....	23	-208	-240	—	—	-425	69	-16	-281
Isobutylene .....	—	1	1	—	—	2	—	—	40
Finished Motor Gasoline .....	21,185	19,249	8,909	9,146	1,414	59,903	10,308	42,945	284,234
Reformulated .....	7,941	7,047	—	—	—	14,988	1,544	29,361	91,042
Reformulated Blended with Fuel Ethanol .....	7,939	7,047	—	—	—	14,986	1,544	29,361	91,039
Reformulated Other .....	2	—	—	—	—	2	—	—	3
Conventional .....	13,244	12,202	8,909	9,146	1,414	44,915	8,764	13,584	193,192
Conventional Blended with Fuel Ethanol .....	13,082	1,531	4,968	9,682	1,341	30,604	7,266	14,295	176,222
Ed55 and Lower .....	13,077	1,530	4,968	9,661	1,340	30,576	7,262	14,278	175,907
Greater than Ed55 .....	5	1	—	21	1	28	4	17	315
Conventional Other .....	162	10,671	3,941	-536	73	14,311	1,498	-711	16,970
Finished Aviation Gasoline .....	66	88	97	—	—	251	5	-4	252
Kerosene-Type Jet Fuel .....	1,495	17,684	10,527	164	0	29,870	1,056	12,093	54,787
Kerosene .....	13	217	0	1	—	231	—	1	206
Distillate Fuel Oil .....	6,889	45,536	31,812	2,496	1,203	87,936	5,607	11,471	142,108
15 ppm sulfur and under .....	6,891	43,792	28,518	2,390	1,203	82,794	5,623	10,543	135,947
Greater than 15 ppm to 500 ppm sulfur .....	-2	262	2,166	70	—	2,496	-20	616	3,226
Greater than 500 ppm sulfur .....	—	1,482	1,128	36	—	2,646	4	312	2,935
Residual Fuel Oil .....	207	1,935	1,253	-60	9	3,344	295	2,078	7,499
Less than 0.31 percent sulfur .....	247	260	552	—	—	1,059	200	60	1,506
0.31 to 1.00 percent sulfur .....	-37	646	278	-60	—	827	10	725	2,122
Greater than 1.00 percent sulfur .....	-3	1,029	423	—	9	1,458	85	1,293	3,871
Petrochemical Feedstocks .....	161	4,268	1,603	—	43	6,075	6	103	6,981
Naphtha for Petro. Feed. Use .....	111	3,149	746	—	—	4,006	—	—	4,491
Other Oils for Petro. Feed. Use .....	50	1,119	857	—	43	2,069	6	103	2,490
Special Naphthas .....	56	697	—	233	—	986	—	31	1,006
Lubricants .....	3	1,274	893	770	—	2,940	—	599	3,900
Waxes .....	—	38	83	23	—	144	—	—	158
Petroleum Coke .....	362	7,466	4,791	88	22	12,729	621	3,006	22,053
Marketable .....	147	5,740	3,784	75	—	9,746	412	2,290	16,363
Catalyst .....	215	1,726	1,007	13	22	2,983	209	716	5,690
Asphalt and Road Oil .....	273	490	572	1,114	50	2,499	845	759	9,492
Still Gas .....	713	5,288	3,284	306	79	9,670	669	3,166	18,340
Miscellaneous Products .....	73	886	410	11	10	1,390	75	323	2,249
<b>Total .....</b>	<b>32,383</b>	<b>112,888</b>	<b>69,662</b>	<b>14,376</b>	<b>2,870</b>	<b>232,179</b>	<b>20,038</b>	<b>77,941</b>	<b>575,915</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-708	-9,110	-5,848	279	-65	-15,452	-627	-4,296	-28,000

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	<b>19,095</b>	<b>2,363</b>	<b>21,458</b>	<b>78,232</b>	<b>12,304</b>	<b>18,779</b>	<b>109,315</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>204</b>	<b>—</b>	<b>204</b>	<b>1,457</b>	<b>87</b>	<b>246</b>	<b>1,790</b>
Natural Gas Liquids .....	204	—	204	1,457	87	246	1,790
Normal Butane .....	33	—	33	10	7	—	17
Isobutane .....	171	—	171	1,313	80	194	1,587
Natural Gasoline .....	—	—	—	134	—	52	186
<b>Other Liquids</b> .....	<b>-7,729</b>	<b>139</b>	<b>-7,590</b>	<b>-35,805</b>	<b>-4,333</b>	<b>-7,718</b>	<b>-47,856</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	135	119	254	1,034	376	313	1,723
Hydrogen .....	69	10	79	756	130	92	978
Biofuels (including Fuel Ethanol) .....	66	109	175	260	246	221	727
Fuel Ethanol .....	66	103	169	215	174	147	536
Biodiesel .....	—	6	6	45	72	26	143
Renewable Diesel Fuel .....	—	—	—	—	—	—	—
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	48	48
Other Hydrocarbons .....	—	—	—	18	—	—	18
Unfinished Oils (net) .....	869	-22	847	-1,081	-986	-404	-2,471
Naphthas and Lighter .....	51	29	80	-49	161	-104	8
Kerosene and Light Gas Oils .....	67	—	67	-556	-66	-101	-723
Heavy Gas Oils .....	989	-43	946	-178	-1,081	93	-1,166
Residuum .....	-238	-8	-246	-298	—	-292	-590
Motor Gasoline Blend.Comp. (MGBC)(net) .....	-8,733	42	-8,691	-35,758	-3,723	-7,627	-47,108
Reformulated - RBOB .....	-5,606	—	-5,606	-7,135	—	—	-7,135
Conventional .....	-3,127	42	-3,085	-28,623	-3,723	-7,627	-39,973
CBOB .....	-2,463	51	-2,412	-28,302	-4,762	-7,579	-40,643
GTAB .....	—	—	—	—	—	—	—
Other .....	-664	-9	-673	-321	1,039	-48	670
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input to Refineries</b> .....	<b>11,570</b>	<b>2,502</b>	<b>14,072</b>	<b>43,884</b>	<b>8,058</b>	<b>11,307</b>	<b>63,249</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	656	79	734	2,610	446	624	3,680
Operable Capacity (daily average) .....	812	100	912	2,750	557	941	4,248
Operable Utilization Rate (percent) <sup>2</sup> .....	80.8	78.5	80.5	94.9	80.0	66.3	86.6
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Reforming .....	127	13	139	457	76	106	639
Catalytic Cracking .....	225	15	240	769	57	160	986
Catalytic Hydrocracking .....	35	—	35	167	39	3	210
Delayed and Fluid Coking .....	36	—	36	324	48	37	409
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.88	2.05	1.01	1.55	1.85	0.59	1.42
API Gravity, Weighted Average (degrees) .....	34.31	30.36	33.87	34.22	28.34	40.31	34.53
<b>Operable Capacity (daily average)</b> .....	<b>812</b>	<b>100</b>	<b>912</b>	<b>2,750</b>	<b>557</b>	<b>941</b>	<b>4,248</b>
Operating .....	780	78	858	2,497	557	827	3,881
Idle .....	32	22	54	253	—	114	367
<b>Alaskan Crude Oil Receipts</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>20,773</b>	<b>153,500</b>	<b>94,362</b>	<b>7,159</b>	<b>2,837</b>	<b>278,631</b>	<b>17,333</b>	<b>55,981</b>	<b>482,718</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>481</b>	<b>4,273</b>	<b>2,247</b>	<b>49</b>	<b>135</b>	<b>7,185</b>	<b>430</b>	<b>410</b>	<b>10,019</b>
Natural Gas Liquids .....	481	4,273	2,247	49	135	7,185	430	410	10,019
Normal Butane .....	147	1,075	190	—	—	1,412	95	4	1,561
Isobutane .....	332	2,326	1,282	46	135	4,121	193	388	6,460
Natural Gasoline .....	2	872	775	3	—	1,652	142	18	1,998
<b>Other Liquids</b> .....	<b>-8,610</b>	<b>-64,466</b>	<b>-36,201</b>	<b>-1,154</b>	<b>-1,357</b>	<b>-111,788</b>	<b>-4,321</b>	<b>-23,735</b>	<b>-195,290</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	291	2,174	1,696	115	72	4,348	508	1,208	8,041
Hydrogen .....	91	2,103	1,459	63	36	3,752	204	1,032	6,045
Biofuels (including Fuel Ethanol) .....	200	71	237	52	36	596	304	176	1,978
Fuel Ethanol .....	193	42	202	52	9	498	286	94	1,583
Biodiesel .....	7	—	26	—	—	33	14	5	201
Renewable Diesel Fuel .....	—	—	—	—	—	—	—	77	77
Other Biofuels <sup>1</sup> .....	—	29	9	—	27	65	4	—	117
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	18
Unfinished Oils (net) .....	-127	-11,012	2,662	287	-30	-8,220	-450	2,311	-7,983
Naphthas and Lighter .....	-33	-8,591	-414	10	-43	-9,071	149	452	-8,382
Kerosene and Light Gas Oils .....	96	-2,567	-1,373	-17	7	-3,854	59	357	-4,094
Heavy Gas Oils .....	7	-1,178	6,044	372	6	5,251	-584	2,184	6,631
Residuum .....	-197	1,324	-1,595	-78	—	-546	-74	-682	-2,138
Motor Gasoline Blend.Comp. (MGBC)(net) .....	-8,776	-55,628	-40,560	-1,556	-1,399	-107,919	-4,379	-27,254	-195,351
Reformulated - RBOB .....	-2,109	-14,814	-5,920	—	-513	-23,356	—	-20,926	-57,023
Conventional .....	-6,667	-40,814	-34,640	-1,556	-886	-84,563	-4,379	-6,328	-138,328
CBOB .....	-6,540	-27,331	-32,125	-1,519	-851	-68,366	-4,446	-7,497	-123,364
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	-127	-13,483	-2,515	-37	-35	-16,197	67	1,169	-14,964
Aviation Gasoline Blend. Comp. (net) .....	2	—	1	—	—	3	—	—	3
<b>Total Input to Refineries</b> .....	<b>12,644</b>	<b>93,307</b>	<b>60,408</b>	<b>6,054</b>	<b>1,615</b>	<b>174,028</b>	<b>13,442</b>	<b>32,656</b>	<b>297,447</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	693	5,158	3,234	224	95	9,402	580	2,032	16,429
Operable Capacity (daily average) .....	747	5,333	3,349	260	110	9,799	573	2,558	18,089
Operable Utilization Rate (percent) <sup>2</sup> .....	92.7	96.7	96.6	85.9	86.0	96.0	101.2	79.5	90.8
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Reforming .....	150	782	559	36	18	1,544	99	292	2,713
Catalytic Cracking .....	165	1,247	831	16	25	2,283	154	517	4,180
Catalytic Hydrocracking .....	43	551	424	17	15	1,050	13	389	1,696
Delayed and Fluid Coking .....	24	727	503	19	—	1,273	59	282	2,059
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.58	1.48	1.24	1.23	0.99	1.31	1.35	1.17	1.31
API Gravity, Weighted Average (degrees) .....	39.34	35.23	31.78	32.08	38.31	34.39	34.28	28.49	33.68
<b>Operable Capacity (daily average)</b> .....	<b>747</b>	<b>5,333</b>	<b>3,349</b>	<b>260</b>	<b>110</b>	<b>9,799</b>	<b>573</b>	<b>2,558</b>	<b>18,089</b>
Operating .....	747	5,333	3,349	260	110	9,799	573	2,558	17,668
Idle .....	—	—	—	—	—	—	—	—	422
<b>Alaskan Crude Oil Receipts</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>12,894</b>	<b>12,894</b>

— = Not Applicable.

— = No Data Reported.

NA = Not Available.

<sup>1</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>2</sup> Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	837	62	899	4,413	496	710	5,619
Natural Gas Liquids .....	504	62	566	3,540	439	489	4,468
Ethane .....	—	—	—	—	—	—	—
Propane .....	424	22	446	1,768	188	314	2,270
Normal Butane .....	144	53	197	1,846	244	228	2,318
Isobutane .....	-64	-13	-77	-74	7	-53	-120
Natural Gasoline .....	—	—	—	—	—	—	—
Refinery Olefins .....	333	—	333	873	57	221	1,151
Ethylene .....	19	—	19	—	—	—	—
Propylene .....	277	—	277	782	53	224	1,059
Normal Butylene .....	-1	—	-1	91	4	-3	92
Isobutylene .....	38	—	38	—	—	—	—
Finished Motor Gasoline .....	657	985	1,642	5,014	1,802	2,340	9,156
Reformulated .....	657	—	657	—	—	6	6
Reformulated Blended with Fuel Ethanol .....	657	—	657	—	—	6	6
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	—	985	985	5,014	1,802	2,334	9,150
Conventional Blended with Fuel Ethanol .....	—	1,041	1,041	2,153	1,626	1,475	5,254
Ed55 and Lower .....	—	1,041	1,041	2,153	1,626	1,475	5,254
Greater than Ed55 .....	—	—	—	—	—	—	—
Conventional Other .....	—	-56	-56	2,861	176	859	3,896
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	2,936	—	2,936	6,956	902	999	8,857
Kerosene .....	-24	1	-23	-2	—	—	-2
Distillate Fuel Oil .....	5,555	580	6,135	20,941	2,872	6,564	30,377
15 ppm sulfur and under .....	5,437	579	6,016	20,980	2,874	6,548	30,402
Greater than 15 ppm to 500 ppm sulfur .....	18	—	18	—	—	12	12
Greater than 500 ppm sulfur .....	100	1	101	-39	-2	4	-37
Residual Fuel Oil .....	698	1	699	881	102	121	1,104
Less than 0.31 percent sulfur .....	—	1	1	165	—	44	209
0.31 to 1.00 percent sulfur .....	576	—	576	10	3	-28	-15
Greater than 1.00 percent sulfur .....	122	—	122	706	99	105	910
Petrochemical Feedstocks .....	—	13	13	784	—	—	784
Naphtha for Petro. Feed. Use .....	—	—	—	485	—	—	485
Other Oils for Petro. Feed. Use .....	—	13	13	299	—	—	299
Special Naphthas .....	—	9	9	-33	—	13	-20
Lubricants .....	156	53	209	—	—	152	152
Waxes .....	—	-13	-13	—	—	27	27
Petroleum Coke .....	637	18	655	3,824	534	684	5,042
Marketable .....	234	—	234	2,783	431	467	3,681
Catalyst .....	403	18	421	1,041	103	217	1,361
Asphalt and Road Oil .....	382	662	1,044	2,470	1,638	236	4,344
Still Gas .....	829	56	885	2,708	464	778	3,950
Miscellaneous Products .....	38	22	60	313	62	26	401
<b>Total .....</b>	<b>12,701</b>	<b>2,449</b>	<b>15,150</b>	<b>48,269</b>	<b>8,872</b>	<b>12,650</b>	<b>69,791</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,131	53	-1,078	-4,385	-814	-1,343	-6,542

See footnotes at end of table.

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	887	7,772	5,428	84	40	14,211	551	1,370	22,650
Natural Gas Liquids .....	626	5,603	3,323	69	40	9,661	447	1,185	16,327
Ethane .....	1	176	78	—	—	255	—	—	255
Propane .....	306	2,573	2,034	9	33	4,955	199	790	8,660
Normal Butane .....	345	3,588	1,156	60	7	5,156	213	467	8,351
Isobutane .....	-26	-734	55	—	—	-705	35	-72	-939
Natural Gasoline .....	—	—	—	—	—	—	—	—	—
Refinery Olefins .....	261	2,169	2,105	15	—	4,550	104	185	6,323
Ethylene .....	—	-848	51	—	—	-797	—	—	-778
Propylene .....	238	3,224	2,293	15	—	5,770	35	201	7,342
Normal Butylene .....	23	-208	-240	—	—	-425	69	-16	-281
Isobutylene .....	—	1	1	—	—	2	—	—	40
Finished Motor Gasoline .....	2,156	8,863	5,503	552	230	17,304	4,317	2,373	34,792
Reformulated .....	19	—	—	—	—	19	—	531	1,213
Reformulated Blended with Fuel Ethanol .....	19	—	—	—	—	19	—	531	1,213
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	2,137	8,863	5,503	552	230	17,285	4,317	1,842	33,579
Conventional Blended with Fuel Ethanol .....	1,932	412	1,582	530	90	4,546	2,825	627	14,293
Ed55 and Lower .....	1,932	412	1,582	530	90	4,546	2,825	627	14,293
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	205	8,451	3,921	22	140	12,739	1,492	1,215	19,286
Finished Aviation Gasoline .....	66	88	97	—	—	251	5	-4	252
Kerosene-Type Jet Fuel .....	1,495	17,644	10,519	164	—	29,822	1,001	12,098	54,714
Kerosene .....	13	257	0	1	—	271	—	1	247
Distillate Fuel Oil .....	6,886	45,496	31,820	2,489	1,196	87,887	5,684	11,049	141,132
15 ppm sulfur and under .....	6,888	43,752	28,526	2,383	1,196	82,745	5,700	10,121	134,984
Greater than 15 ppm to 500 ppm sulfur .....	-2	262	2,166	70	—	2,496	-20	616	3,122
Greater than 500 ppm sulfur .....	—	1,482	1,128	36	—	2,646	4	312	3,026
Residual Fuel Oil .....	207	1,890	1,253	-60	9	3,299	295	2,078	7,475
Less than 0.31 percent sulfur .....	247	237	552	—	—	1,036	200	60	1,506
0.31 to 1.00 percent sulfur .....	-37	646	278	-60	—	827	10	725	2,123
Greater than 1.00 percent sulfur .....	-3	1,007	423	—	9	1,436	85	1,293	3,846
Petrochemical Feedstocks .....	161	4,268	1,603	—	43	6,075	6	103	6,981
Naphtha for Petro. Feed. Use .....	111	3,149	746	—	—	4,006	—	—	4,491
Other Oils for Petro. Feed. Use .....	50	1,119	857	—	43	2,069	6	103	2,490
Special Naphthas .....	56	697	—	233	—	986	—	31	1,006
Lubricants .....	3	1,274	893	770	—	2,940	—	599	3,900
Waxes .....	—	38	83	23	—	144	—	—	158
Petroleum Coke .....	362	7,466	4,791	88	22	12,729	621	3,006	22,053
Marketable .....	147	5,740	3,784	75	—	9,746	412	2,290	16,363
Catalyst .....	215	1,726	1,007	13	22	2,983	209	716	5,690
Asphalt and Road Oil .....	273	490	572	1,114	50	2,499	845	760	9,492
Still Gas .....	713	5,288	3,284	306	79	9,670	669	3,166	18,340
Miscellaneous Products .....	73	886	410	11	10	1,390	75	323	2,249
<b>Total .....</b>	<b>13,351</b>	<b>102,417</b>	<b>66,256</b>	<b>5,775</b>	<b>1,679</b>	<b>189,478</b>	<b>14,069</b>	<b>36,953</b>	<b>325,441</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-707	-9,110	-5,848	279	-64	-15,450	-627	-4,297	-27,994

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 32. Blender Net Inputs of Petroleum Products by PAD District, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Hydrocarbon Gas Liquids</b> .....	<b>1,162</b>	<b>—</b>	<b>1,162</b>	<b>101</b>	<b>129</b>	<b>253</b>	<b>483</b>
Natural Gas Liquids .....	1,162	—	1,162	101	129	253	483
Normal Butane .....	802	—	802	101	121	137	359
Isobutane .....	—	—	—	—	—	—	—
Natural Gasoline .....	360	—	360	—	8	116	124
<b>Other Liquids</b> .....	<b>88,722</b>	<b>5,723</b>	<b>94,445</b>	<b>43,993</b>	<b>8,036</b>	<b>12,692</b>	<b>64,721</b>
Oxygenates/Renewables .....	9,383	609	9,992	4,680	1,017	1,460	7,157
Biofuels (including Fuel Ethanol) .....	9,383	609	9,992	4,680	1,017	1,460	7,157
Fuel Ethanol .....	9,188	575	9,763	4,512	901	1,412	6,825
Biodiesel .....	195	34	229	168	116	48	332
Renewable Diesel Fuel .....	—	—	—	—	—	—	—
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	—	—
Unfinished Oils (net) .....	97	—	97	—	—	—	—
Naphthas and Lighter .....	97	—	97	—	—	—	—
Kerosene and Light Gas Oils .....	—	—	—	—	—	—	—
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)(net) .....	79,242	5,114	84,356	39,313	7,019	11,232	57,564
Reformulated - RBOB .....	21,832	—	21,832	6,898	1,370	665	8,933
Conventional .....	57,410	5,114	62,524	32,415	5,649	10,567	48,631
CBOB .....	47,411	5,114	52,525	32,415	5,322	10,567	48,304
GTAB .....	3,191	—	3,191	—	—	—	—
Other .....	6,808	—	6,808	—	327	—	327
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input</b> .....	<b>89,884</b>	<b>5,723</b>	<b>95,607</b>	<b>44,094</b>	<b>8,165</b>	<b>12,945</b>	<b>65,204</b>

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Hydrocarbon Gas Liquids</b> .....	<b>156</b>	<b>3,178</b>	<b>8</b>	<b>57</b>	<b>8</b>	<b>3,407</b>	<b>53</b>	<b>186</b>	<b>5,291</b>
Natural Gas Liquids .....	156	3,178	8	57	8	3,407	53	186	5,291
Normal Butane .....	156	342	8	51	8	565	43	186	1,955
Isobutane .....	—	—	—	—	—	—	1	—	1
Natural Gasoline .....	—	2,836	—	6	—	2,842	9	—	3,335
<b>Other Liquids</b> .....	<b>18,875</b>	<b>7,293</b>	<b>3,398</b>	<b>8,544</b>	<b>1,182</b>	<b>39,292</b>	<b>5,916</b>	<b>40,803</b>	<b>245,177</b>
Oxygenates/Renewables .....	1,941	878	340	933	132	4,224	606	4,760	26,739
Biofuels (including Fuel Ethanol) .....	1,941	878	340	933	132	4,224	606	4,760	26,739
Fuel Ethanol .....	1,938	839	340	933	125	4,175	606	4,293	25,662
Biodiesel .....	3	39	—	—	7	49	—	220	830
Renewable Diesel Fuel .....	—	—	—	—	—	—	0	247	247
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Unfinished Oils (net) .....	—	45	—	—	—	45	—	—	142
Naphthas and Lighter .....	—	—	—	—	—	—	—	—	97
Kerosene and Light Gas Oils .....	—	—	—	—	—	—	—	—	—
Heavy Gas Oils .....	—	45	—	—	—	45	—	—	45
Residuum .....	—	—	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)(net) .....	16,934	6,370	3,058	7,611	1,050	35,023	5,310	36,043	218,296
Reformulated - RBOB .....	7,115	6,150	—	7	—	13,272	1,411	25,750	71,198
Conventional .....	9,819	220	3,058	7,604	1,050	21,751	3,899	10,293	147,098
CBOB .....	9,819	-1,388	2,355	7,604	1,046	19,436	3,898	9,993	134,156
GTAB .....	—	—	—	—	—	—	—	—	3,191
Other .....	—	1,608	703	—	4	2,315	1	300	9,751
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—	—	—
<b>Total Input</b> .....	<b>19,031</b>	<b>10,471</b>	<b>3,406</b>	<b>8,601</b>	<b>1,190</b>	<b>42,699</b>	<b>5,969</b>	<b>40,989</b>	<b>250,468</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal Report."

**Table 33. Blender Net Production of Petroleum Products by PAD District, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline .....	89,691	5,689	95,380	43,953	8,052	12,895	64,900
Reformulated .....	34,182	70	34,252	8,001	1,494	739	10,234
Reformulated Blended with Fuel Ethanol .....	34,182	70	34,252	8,001	1,493	739	10,233
Reformulated Other .....	-	-	-	-	1	-	1
Conventional .....	55,509	5,619	61,128	35,952	6,558	12,156	54,666
Conventional Blended with Fuel Ethanol .....	56,448	5,627	62,075	36,404	7,042	12,241	55,687
Ed55 and Lower .....	56,371	5,627	61,998	36,382	6,993	12,123	55,498
Greater than Ed55 .....	77	-	77	22	49	118	189
Conventional Other .....	-939	-8	-947	-452	-484	-85	-1,021
Finished Aviation Gasoline .....	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	0	-	0	-25	-	0	-25
Kerosene .....	-1	-	-1	-	-	-	-
Distillate Fuel Oil .....	216	34	250	165	120	47	332
15 ppm sulfur and under .....	203	34	237	165	120	47	332
Greater than 15 ppm to 500 ppm sulfur .....	-11	-	-11	-	-	115	115
Greater than 500 ppm sulfur .....	24	-	24	-	-	-115	-115
Residual Fuel Oil .....	-21	-	-21	-	-	-	-
Less than 0.31 percent sulfur .....	-23	-	-23	-	-	-	-
0.31 to 1.00 percent sulfur .....	-1	-	-1	-	-	-	-
Greater than 1.00 percent sulfur .....	3	-	3	-	-	-	-
Special Naphthas .....	-	-	-	-	-	-	-
Lubricants .....	-	-	-	-	-	-	-
Asphalt and Road Oil .....	-	-	-	-	-	1	1
Miscellaneous Products .....	-	-	-	-	-	-	-
<b>Total Production .....</b>	<b>89,885</b>	<b>5,723</b>	<b>95,608</b>	<b>44,093</b>	<b>8,172</b>	<b>12,943</b>	<b>65,208</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1	0	-1	1	-7	2	-4

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline .....	19,029	10,386	3,406	8,594	1,184	42,599	5,991	40,572	249,442
Reformulated .....	7,922	7,047	-	-	-	14,969	1,544	28,830	89,829
Reformulated Blended with Fuel Ethanol .....	7,920	7,047	-	-	-	14,967	1,544	28,830	89,826
Reformulated Other .....	2	-	-	-	-	2	-	-	3
Conventional .....	11,107	3,339	3,406	8,594	1,184	27,630	4,447	11,742	159,613
Conventional Blended with Fuel Ethanol .....	11,150	1,119	3,386	9,152	1,251	26,058	4,441	13,668	161,929
Ed55 and Lower .....	11,145	1,118	3,386	9,131	1,250	26,030	4,437	13,651	161,614
Greater than Ed55 .....	5	1	-	21	1	28	4	17	315
Conventional Other .....	-43	2,220	20	-558	-67	1,572	6	-1,926	-2,316
Finished Aviation Gasoline .....	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	0	40	8	-	0	48	55	-5	73
Kerosene .....	-	-40	-	-	-	-40	-	-	-41
Distillate Fuel Oil .....	3	40	-8	7	7	49	-77	422	976
15 ppm sulfur and under .....	3	40	-8	7	7	49	-77	422	963
Greater than 15 ppm to 500 ppm sulfur .....	-	-	-	-	-	-	-	-	104
Greater than 500 ppm sulfur .....	-	-	-	-	-	-	-	-	-91
Residual Fuel Oil .....	-	45	-	-	-	45	-	-	24
Less than 0.31 percent sulfur .....	-	23	-	-	-	23	-	-	0
0.31 to 1.00 percent sulfur .....	-	-	-	-	-	-	-	-	-1
Greater than 1.00 percent sulfur .....	-	22	-	-	-	22	-	-	25
Special Naphthas .....	-	-	-	-	-	-	-	-	-
Lubricants .....	-	-	-	-	-	-	-	-	-
Asphalt and Road Oil .....	-	-	-	-	-	-	-	-1	0
Miscellaneous Products .....	-	-	-	-	-	-	-	-	-
<b>Total Production .....</b>	<b>19,032</b>	<b>10,471</b>	<b>3,406</b>	<b>8,601</b>	<b>1,191</b>	<b>42,701</b>	<b>5,969</b>	<b>40,988</b>	<b>250,474</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1	0	0	0	-1	-2	0	1	-6

<sup>-</sup> = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal Report."

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b>	<b>5,749</b>	<b>958</b>	<b>6,707</b>	<b>8,776</b>	<b>1,942</b>	<b>2,249</b>	<b>12,967</b>
<b>Petroleum Products</b>	<b>10,528</b>	<b>2,135</b>	<b>12,663</b>	<b>28,069</b>	<b>8,057</b>	<b>11,370</b>	<b>47,496</b>
Hydrocarbon Gas Liquids	442	26	468	2,141	464	588	3,193
Natural Gas Liquids	292	26	318	1,887	440	536	2,863
Ethane	—	—	—	—	—	—	—
Propane	71	3	74	574	64	129	767
Normal Butane	121	11	132	956	324	111	1,391
Isobutane	100	12	112	241	52	232	525
Natural Gasoline	—	—	—	116	—	64	180
Refinery Olefins	150	0	150	254	24	52	330
Ethylene	—	—	—	—	—	—	—
Propylene	82	0	82	212	23	51	286
Normal Butylene	38	0	38	42	1	1	44
Isobutylene	30	0	30	0	0	0	0
Biofuels/Other Hydrocarbons	162	115	277	58	47	31	136
Biofuels (including Fuel Ethanol)	162	115	277	43	47	31	121
Fuel Ethanol	162	107	269	38	37	26	101
Biodiesel	—	8	8	5	10	5	20
Renewable Diesel Fuel	—	—	—	—	—	—	—
Other Biofuels <sup>1</sup>	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	15	—	—	15
Unfinished Oils	3,532	375	3,907	7,219	1,537	4,875	13,631
Naphthas and Lighter	692	208	900	2,096	210	1,229	3,535
Kerosene and Light Gas Oils	393	—	393	1,468	446	738	2,652
Heavy Gas Oils	1,831	158	1,989	2,458	881	1,903	5,242
Residuum	616	9	625	1,197	—	1,005	2,202
Motor Gasoline Blending Components (MGBC)	2,748	210	2,958	8,734	2,110	3,120	13,964
Reformulated - RBOB	936	—	936	949	—	—	949
Conventional	1,812	210	2,022	7,785	2,110	3,120	13,015
CBOB	134	143	277	3,007	1,173	2,214	6,394
GTAB	—	—	—	—	—	—	—
Other	1,678	67	1,745	4,778	937	906	6,621
Aviation Gasoline Blending Components	—	—	—	—	—	—	—
Finished Motor Gasoline	—	54	54	555	163	253	971
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	—	54	54	555	163	253	971
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	—	54	54	555	163	253	971
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	512	—	512	1,500	331	277	2,108
Kerosene	147	5	152	203	—	2	205
Distillate Fuel Oil	1,514	198	1,712	3,375	795	1,642	5,812
15 ppm sulfur and under	1,097	166	1,263	3,264	763	1,505	5,532
Greater than 15 ppm to 500 ppm sulfur	75	24	99	—	—	80	80
Greater than 500 ppm sulfur	342	8	350	111	32	57	200
Residual Fuel Oil	381	24	405	720	161	130	1,011
Less than 0.31 percent sulfur	88	22	110	133	—	27	160
0.31 to 1.00 percent sulfur	167	2	169	34	27	—	61
Greater than 1.00 percent sulfur	126	—	126	553	134	103	790
Petrochemical Feedstocks	—	6	6	529	—	—	529
Naphtha for Petro. Feed. Use	—	—	—	411	—	—	411
Other Oils for Petro. Feed. Use	—	6	6	118	—	—	118
Special Naphthas	—	25	25	83	—	19	102
Lubricants	471	172	643	—	—	186	186
Waxes	—	307	307	—	—	31	31
Petroleum Coke	—	—	—	576	395	78	1,049
Marketable	—	—	—	576	395	78	1,049
Catalyst	—	—	—	—	—	—	—
Asphalt and Road Oil	612	577	1,189	2,307	2,043	131	4,481
Miscellaneous Products	7	41	48	69	11	7	87
<b>Total Stocks, All Oils</b>	<b>16,277</b>	<b>3,093</b>	<b>19,370</b>	<b>36,845</b>	<b>9,999</b>	<b>13,619</b>	<b>60,463</b>

See footnotes at end of table.

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b>	<b>1,715</b>	<b>25,907</b>	<b>15,827</b>	<b>1,089</b>	<b>303</b>	<b>44,841</b>	<b>2,349</b>	<b>21,220</b>	<b>88,084</b>
<b>Petroleum Products</b>	<b>11,432</b>	<b>62,002</b>	<b>39,426</b>	<b>4,144</b>	<b>1,081</b>	<b>118,085</b>	<b>11,205</b>	<b>44,243</b>	<b>233,692</b>
Hydrocarbon Gas Liquids	2,862	2,058	1,283	13	33	6,249	404	1,367	11,681
Natural Gas Liquids	2,419	1,757	1,165	12	33	5,386	306	1,328	10,201
Ethane	18	1	—	—	—	19	—	—	19
Propane	752	414	67	1	4	1,238	34	85	2,198
Normal Butane	1,291	1,076	640	6	21	3,034	160	872	5,589
Isobutane	281	244	225	5	8	763	101	369	1,870
Natural Gasoline	77	22	233	—	—	332	11	2	525
Refinery Olefins	443	301	118	1	0	863	98	39	1,480
Ethylene	0	0	—	—	—	0	—	—	0
Propylene	409	33	71	1	0	514	2	15	899
Normal Butylene	34	263	47	0	0	344	96	24	546
Isobutylene	0	5	0	0	0	5	0	0	35
Biofuels/Other Hydrocarbons	35	1,130	147	20	4	1,336	105	632	2,486
Biofuels (including Fuel Ethanol)	35	1,130	147	20	4	1,336	105	632	2,471
Fuel Ethanol	32	1,101	91	18	3	1,245	102	206	1,923
Biodiesel	3	29	56	2	1	91	3	3	125
Renewable Diesel Fuel	—	—	—	—	—	—	—	423	423
Other Biofuels <sup>1</sup>	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	—	15
Unfinished Oils	2,732	25,772	14,239	1,147	461	44,351	3,386	18,081	83,356
Naphthas and Lighter	1,219	6,625	1,824	293	156	10,117	662	3,002	18,216
Kerosene and Light Gas Oils	304	4,923	1,910	29	125	7,291	717	3,982	15,035
Heavy Gas Oils	603	10,029	7,709	822	180	19,343	1,612	7,982	36,168
Residuum	606	4,195	2,796	3	—	7,600	395	3,115	13,937
Motor Gasoline Blending Components (MGBC)	3,095	12,795	10,579	342	284	27,095	3,172	11,367	58,556
Reformulated - RBOB	348	774	450	—	16	1,588	—	3,946	7,419
Conventional	2,747	12,021	10,129	342	268	25,507	3,172	7,421	51,137
CBOB	1,382	4,012	5,425	271	60	11,150	1,766	2,263	21,850
GTAB	—	—	—	—	—	—	—	—	—
Other	1,365	8,009	4,704	71	208	14,357	1,406	5,158	29,287
Aviation Gasoline Blending Components	13	—	16	—	—	29	—	—	29
Finished Motor Gasoline	83	819	797	22	12	1,733	949	514	4,221
Reformulated	—	—	—	—	—	—	—	22	22
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	22	22
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	83	819	797	22	12	1,733	949	492	4,199
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	55	—	55
Ed55 and Lower	—	—	—	—	—	—	55	—	55
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	83	819	797	22	12	1,733	894	492	4,144
Finished Aviation Gasoline	22	210	108	—	—	340	5	75	420
Kerosene-Type Jet Fuel	412	3,546	1,789	114	—	5,861	305	3,430	12,216
Kerosene	39	57	1	3	—	100	2	1	460
Distillate Fuel Oil	1,082	6,717	5,788	519	91	14,197	1,701	4,208	27,630
15 ppm sulfur and under	1,064	5,865	4,774	298	91	12,092	1,513	3,458	23,858
Greater than 15 ppm to 500 ppm sulfur	18	124	544	122	—	808	95	348	1,430
Greater than 500 ppm sulfur	—	728	470	99	—	1,297	93	402	2,342
Residual Fuel Oil	113	2,106	806	14	78	3,117	184	2,078	6,795
Less than 0.31 percent sulfur	37	147	14	—	—	198	10	45	523
0.31 to 1.00 percent sulfur	33	192	240	14	—	479	6	362	1,077
Greater than 1.00 percent sulfur	43	1,767	552	—	78	2,440	168	1,671	5,195
Petrochemical Feedstocks	52	1,660	359	3	26	2,100	—	—	2,635
Naphtha for Petro. Feed. Use	45	1,061	295	3	—	1,404	—	—	1,815
Other Oils for Petro. Feed. Use	7	599	64	—	26	696	—	—	820
Special Naphthas	65	574	—	148	—	787	—	30	944
Lubricants	56	1,742	1,966	819	—	4,583	—	732	6,144
Waxes	—	60	50	85	—	195	—	—	533
Petroleum Coke	30	2,484	885	—	—	3,399	163	819	5,430
Marketable	30	2,484	885	—	—	3,399	163	819	5,430
Catalyst	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	392	137	525	895	91	2,040	809	857	9,376
Miscellaneous Products	349	135	88	—	1	573	20	52	780
<b>Total Stocks, All Oils</b>	<b>13,147</b>	<b>87,909</b>	<b>55,253</b>	<b>5,233</b>	<b>1,384</b>	<b>162,926</b>	<b>13,554</b>	<b>65,463</b>	<b>321,776</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, April 2025

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	4.2	2.6	4.0	5.7	4.3	3.8	5.2
Finished Motor Gasoline <sup>1</sup> .....	45.5	35.7	44.5	50.2	46.0	51.8	50.0
Finished Aviation Gasoline <sup>2</sup> .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	14.7	—	13.1	8.9	7.9	5.4	8.2
Kerosene .....	-0.1	0.0	-0.1	0.0	—	—	0.0
Distillate Fuel Oil <sup>3</sup> .....	27.7	24.4	27.4	26.8	24.5	35.1	28.0
Residual Fuel Oil .....	3.5	0.0	3.1	1.1	0.9	0.7	1.0
Naphtha for Petro. Feed. Use .....	—	—	—	0.6	—	—	0.5
Other Oils for Petro. Feed. Use .....	—	0.6	0.1	0.4	—	—	0.3
Special Naphthas .....	—	0.4	0.0	0.0	—	0.1	0.0
Lubricants .....	0.8	2.3	0.9	—	—	0.8	0.1
Waxes .....	—	-0.6	-0.1	—	—	0.2	0.0
Petroleum Coke .....	3.2	0.8	2.9	4.9	4.7	3.7	4.7
Asphalt and Road Oil .....	1.9	28.2	4.7	3.2	14.3	1.3	4.0
Still Gas .....	4.1	2.4	4.0	3.5	4.1	4.2	3.7
Miscellaneous Products .....	0.2	0.9	0.3	0.4	0.5	0.1	0.4
Processing Gain(-) or Loss(+) <sup>4</sup> .....	-5.6	2.3	-4.8	-5.6	-7.2	-7.3	-6.1

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	4.3	5.4	5.5	1.1	1.4	5.2	3.2	2.3	4.7
Finished Motor Gasoline <sup>1</sup> .....	49.5	41.6	44.3	26.7	52.2	42.9	46.7	49.1	45.5
Finished Aviation Gasoline <sup>2</sup> .....	0.3	0.1	0.1	—	—	0.1	0.0	0.0	0.1
Kerosene-Type Jet Fuel .....	7.2	12.2	10.7	2.2	—	10.9	5.9	20.4	11.4
Kerosene .....	0.1	0.2	0.0	0.0	—	0.1	—	0.0	0.1
Distillate Fuel Oil <sup>3</sup> .....	33.2	31.5	32.3	33.2	41.1	32.0	33.2	18.5	29.3
Residual Fuel Oil .....	1.0	1.3	1.3	-0.8	0.3	1.2	1.7	3.5	1.6
Naphtha for Petro. Feed. Use .....	0.5	2.2	0.8	—	—	1.5	—	—	0.9
Other Oils for Petro. Feed. Use .....	0.2	0.8	0.9	—	1.5	0.8	0.0	0.2	0.5
Special Naphthas .....	0.3	0.5	—	3.1	—	0.4	—	0.1	0.2
Lubricants .....	0.0	0.9	0.9	10.3	—	1.1	—	1.0	0.8
Waxes .....	—	0.0	0.1	0.3	—	0.1	—	—	0.0
Petroleum Coke .....	1.8	5.2	4.9	1.2	0.8	4.6	3.6	5.1	4.6
Asphalt and Road Oil .....	1.3	0.3	0.6	14.8	1.8	0.9	5.0	1.3	2.0
Still Gas .....	3.4	3.7	3.3	4.1	2.8	3.5	3.9	5.3	3.8
Miscellaneous Products .....	0.4	0.6	0.4	0.2	0.4	0.5	0.4	0.5	0.5
Processing Gain(-) or Loss(+) <sup>4</sup> .....	-3.4	-6.3	-5.9	3.7	-2.3	-5.6	-3.7	-7.2	-5.8

— = No Data Reported.

<sup>1</sup> Based on net production of finished motor gasoline minus input of natural gas liquids, fuel ethanol, and net input of motor gasoline blending components.

<sup>2</sup> Based on finished aviation gasoline net production minus net input of aviation gasoline blending components.

<sup>3</sup> Based on distillate fuel oil net production minus input of biodiesel, renewable diesel fuel, and other biofuels.

<sup>4</sup> Represents the arithmetic difference between input and production.

Note: Percent yield is calculated as net production (or adjusted net production) divided by input of crude oil, hydrogen, "other" hydrocarbons, and net input of unfinished oils.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Calculated from data on Tables 30 and 31.

**Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2025**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b> .....	<b>358</b>	<b>321</b>	<b>1,628</b>	<b>2,307</b>
Connecticut .....	—	—	—	—
Delaware .....	—	—	—	—
Florida .....	—	70	880	950
Georgia .....	—	75	—	75
Maine .....	—	—	—	—
Maryland .....	—	—	—	—
Massachusetts .....	—	—	—	—
New Hampshire .....	—	—	—	—
New Jersey .....	—	176	713	889
New York .....	—	—	35	35
North Carolina .....	—	—	—	—
Pennsylvania .....	358	—	—	358
Rhode Island .....	—	—	—	—
South Carolina .....	—	—	—	—
Vermont .....	—	—	—	—
Virginia .....	—	—	—	—
West Virginia .....	—	—	—	—
<b>PAD District 2</b> .....	<b>—</b>	<b>96</b>	<b>32</b>	<b>128</b>
Illinois .....	—	—	—	—
Indiana .....	—	—	—	—
Michigan .....	—	50	2	52
Minnesota .....	—	46	26	72
North Dakota .....	—	—	4	4
Ohio .....	—	—	—	—
Wisconsin .....	—	—	—	—
<b>PAD District 3</b> .....	<b>—</b>	<b>742</b>	<b>1,526</b>	<b>2,268</b>
Alabama .....	—	—	—	—
Louisiana .....	—	—	265	265
Mississippi .....	—	—	—	—
New Mexico .....	—	—	—	—
Texas .....	—	742	1,261	2,003
<b>PAD District 4</b> .....	<b>—</b>	<b>11</b>	<b>—</b>	<b>11</b>
Idaho .....	—	—	—	—
Montana .....	—	11	—	11
<b>PAD District 5</b> .....	<b>—</b>	<b>60</b>	<b>—</b>	<b>60</b>
Alaska .....	—	—	—	—
California .....	—	—	—	—
Hawaii .....	—	—	—	—
Oregon .....	—	—	—	—
Washington .....	—	60	—	60
<b>U.S. Total</b> .....	<b>358</b>	<b>1,230</b>	<b>3,186</b>	<b>4,774</b>

— = No Data Reported.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products by PAD District, April 2025**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>17,924</b>	<b>79,033</b>	<b>43,933</b>	<b>8,104</b>	<b>32,008</b>	<b>181,002</b>	<b>6,033</b>
<b>Hydrocarbon Gas Liquids</b>	<b>725</b>	<b>2,518</b>	<b>—</b>	<b>286</b>	<b>1,657</b>	<b>5,186</b>	<b>173</b>
Natural Gas Liquids	430	2,320	—	286	1,657	4,693	156
Ethane	—	—	—	—	—	—	—
Propane	351	1,531	—	209	924	3,015	101
Normal Butane	10	573	—	73	646	1,302	43
Isobutane	69	211	—	4	87	371	12
Natural Gasoline	—	5	—	—	—	5	0
Refinery Olefins	295	198	—	—	—	493	16
Ethylene	—	—	—	—	—	—	—
Propylene	295	105	—	—	—	400	13
Normal Butylene	—	93	—	—	—	93	3
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>14,334</b>	<b>274</b>	<b>6,610</b>	<b>27</b>	<b>4,905</b>	<b>26,150</b>	<b>872</b>
Hydrogen/Biofuels/Other Hydrocarbons	—	8	—	—	57	65	2
Hydrogen	—	—	—	—	—	—	—
Biofuels (including Fuel Ethanol)	—	8	—	—	57	65	2
Fuel Ethanol	—	—	—	—	—	—	—
Biodiesel	—	8	—	—	24	32	1
Renewable Diesel Fuel	—	—	—	—	33	33	1
Other Biofuels <sup>3</sup>	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils <sup>1</sup>	1,364	—	4,896	—	1,736	7,996	267
Naphthas and Lighter	325	—	—	—	—	325	11
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	420	—	3,540	—	1,148	5,108	170
Residuum	619	—	1,356	—	588	2,563	85
Motor Gasoline Blend.Comp. (MGBC)	12,970	266	1,714	27	3,112	18,089	603
Reformulated - RBOB	3,022	—	—	—	628	3,650	122
Conventional	9,948	266	1,714	27	2,484	14,439	481
CBOB	1,724	32	—	—	—	1,756	59
GTAB	2,276	—	—	—	42	2,318	77
Other	5,948	234	1,714	27	2,442	10,365	346
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>8,748</b>	<b>1,128</b>	<b>4,019</b>	<b>353</b>	<b>4,815</b>	<b>19,063</b>	<b>635</b>
Finished Motor Gasoline	2,509	—	—	—	1,373	3,882	129
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	2,509	—	—	—	1,373	3,882	129
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	2,509	—	—	—	1,373	3,882	129
Finished Aviation Gasoline	—	5	—	—	3	8	0
Kerosene-Type Jet Fuel	1,161	—	—	1	2,672	3,834	128
Bonded Aircraft Fuel	—	—	—	—	165	165	6
Other	1,161	—	—	1	2,507	3,669	122
Kerosene	—	—	—	—	—	—	—
Distillate Fuel Oil	1,903	167	—	293	623	2,986	100
15 ppm sulfur and under	1,903	162	—	293	308	2,666	89
Bonded	—	—	—	—	—	—	—
Other	1,903	162	—	293	308	2,666	89
Greater than 15 ppm to 500 ppm sulfur	—	4	—	—	—	4	0
Bonded	—	—	—	—	—	—	—
Other	—	4	—	—	—	4	0
Greater than 500 ppm to 2000 ppm sulfur	—	1	—	—	—	1	0
Bonded	—	—	—	—	—	—	—
Other	—	1	—	—	—	1	0
Greater than 2000 ppm	—	—	—	—	315	315	11
Bonded	—	—	—	—	—	—	—
Other	—	—	—	—	315	315	11
Residual Fuel Oil	2,307	128	2,268	11	60	4,774	159
Less than 0.31 percent sulfur	358	—	—	—	—	358	12
0.31 to 1.00 percent sulfur	321	96	742	11	60	1,230	41
Greater than 1.00 percent sulfur	1,628	32	1,526	—	—	3,186	106
Petrochemical Feedstocks	1	222	311	—	—	534	18
Naphtha for Petro. Feed. Use	—	147	311	—	—	458	15
Other Oils for Petro. Feed. Use	1	75	—	—	—	76	3
Special Naphthas	—	2	150	—	—	152	5
Lubricants	144	150	1,215	—	49	1,558	52
Waxes	68	7	8	—	6	89	3
Petroleum Coke (Marketable)	1	114	67	—	—	182	6
Asphalt and Road Oil	654	333	—	48	29	1,064	35
Miscellaneous Products	—	—	—	—	—	—	—
<b>Total</b>	<b>41,731</b>	<b>82,953</b>	<b>54,562</b>	<b>8,770</b>	<b>43,385</b>	<b>231,401</b>	<b>7,713</b>

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-April 2025**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>59,312</b>	<b>329,885</b>	<b>173,977</b>	<b>29,927</b>	<b>141,727</b>	<b>734,828</b>	<b>6,124</b>
<b>Hydrocarbon Gas Liquids</b>	<b>6,377</b>	<b>11,032</b>	<b>—</b>	<b>1,626</b>	<b>7,151</b>	<b>26,186</b>	<b>218</b>
Natural Gas Liquids	5,225	10,139	—	1,626	7,151	24,141	201
Ethane	—	—	—	—	—	—	—
Propane	4,726	7,377	—	1,435	3,984	17,522	146
Normal Butane	236	1,991	—	165	3,071	5,463	46
Isobutane	263	748	—	26	96	1,133	9
Natural Gasoline	—	23	—	—	—	23	0
Refinery Olefins	1,152	893	—	—	—	2,045	17
Ethylene	—	—	—	—	—	—	—
Propylene	1,152	504	—	—	—	1,656	14
Normal Butylene	—	389	—	—	—	389	3
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>57,212</b>	<b>2,559</b>	<b>29,844</b>	<b>65</b>	<b>11,910</b>	<b>101,590</b>	<b>847</b>
Hydrogen/Biofuels/Other Hydrocarbons	55	62	41	—	881	1,039	9
Hydrogen	—	—	—	—	—	—	—
Biofuels (including Fuel Ethanol)	55	62	41	—	881	1,039	9
Fuel Ethanol	—	—	—	—	—	—	—
Biodiesel	55	61	41	—	229	386	3
Renewable Diesel Fuel	—	1	—	—	652	653	5
Other Biofuels <sup>3</sup>	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils <sup>1</sup>	11,755	—	25,177	—	2,264	39,196	327
Naphthas and Lighter	1,747	—	—	—	—	1,747	15
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	5,941	—	15,199	—	1,600	22,740	190
Residuum	4,067	—	9,978	—	664	14,709	123
Motor Gasoline Blend.Comp. (MGBC)	45,402	2,497	4,626	65	8,765	61,355	511
Reformulated - RBOB	13,290	—	—	—	757	14,047	117
Conventional	32,112	2,497	4,626	65	8,008	47,308	394
CBOB	5,513	326	—	—	210	6,049	50
GTAB	7,925	—	299	—	1,002	9,226	77
Other	18,674	2,171	4,327	65	6,796	32,033	267
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>42,812</b>	<b>5,406</b>	<b>13,545</b>	<b>1,378</b>	<b>14,153</b>	<b>77,294</b>	<b>644</b>
Finished Motor Gasoline	7,507	—	116	—	2,921	10,544	88
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	7,507	—	116	—	2,921	10,544	88
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	7,507	—	116	—	2,921	10,544	88
Finished Aviation Gasoline	31	12	—	—	14	57	0
Kerosene-Type Jet Fuel	5,148	—	—	6	8,912	14,066	117
Bonded Aircraft Fuel	564	—	—	—	857	1,421	12
Other	4,584	—	—	6	8,055	12,645	105
Kerosene	182	—	—	—	—	182	2
Distillate Fuel Oil	17,671	1,009	69	957	1,506	21,212	177
15 ppm sulfur and under	17,668	985	—	957	1,190	20,800	173
Bonded	—	—	—	—	—	—	—
Other	17,668	985	—	957	1,190	20,800	173
Greater than 15 ppm to 500 ppm sulfur	3	9	69	—	—	81	1
Bonded	—	—	—	—	—	—	—
Other	3	9	69	—	—	81	1
Greater than 500 ppm to 2000 ppm sulfur	—	15	—	—	1	16	0
Bonded	—	—	—	—	—	—	—
Other	—	15	—	—	1	16	0
Greater than 2000 ppm	—	—	—	—	315	315	3
Bonded	—	—	—	—	—	—	—
Other	—	—	—	—	315	315	3
Residual Fuel Oil	7,820	713	7,486	31	190	16,240	135
Less than 0.31 percent sulfur	358	—	90	—	—	448	4
0.31 to 1.00 percent sulfur	1,495	322	1,785	31	190	3,823	32
Greater than 1.00 percent sulfur	5,967	391	5,611	—	—	11,969	100
Petrochemical Feedstocks	161	822	481	—	130	1,594	13
Naphtha for Petro. Feed. Use	159	562	439	—	130	1,290	11
Other Oils for Petro. Feed. Use	2	260	42	—	—	304	3
Special Naphthas	7	9	654	—	—	670	6
Lubricants	450	787	4,001	—	150	5,388	45
Waxes	390	41	22	—	52	505	4
Petroleum Coke (Marketable)	95	378	597	—	—	1,070	9
Asphalt and Road Oil	3,350	1,635	119	384	278	5,766	48
Miscellaneous Products	—	—	—	—	—	—	—
<b>Total</b>	<b>165,713</b>	<b>348,882</b>	<b>217,366</b>	<b>32,996</b>	<b>174,941</b>	<b>939,898</b>	<b>7,832</b>

-- = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	<b>23,566</b>	<b>-</b>	<b>-</b>	<b>3,764</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,193</b>	<b>1,193</b>
Algeria .....	-	-	-	806	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	4,876	-	-	2,075	-	-	-	-	-	-
Kuwait .....	67	-	-	359	-	-	-	-	-	-
Libya .....	1,212	-	-	-	-	-	-	-	-	-
Nigeria .....	5,401	-	-	524	-	-	-	-	189	189
Saudi Arabia .....	5,209	-	-	-	-	-	-	-	999	999
United Arab Emirates .....	1,716	-	-	-	-	-	-	-	5	5
Venezuela .....	5,085	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>157,436</b>	<b>4,693</b>	<b>493</b>	<b>4,232</b>	<b>-</b>	<b>3,882</b>	<b>3,882</b>	<b>3,650</b>	<b>13,246</b>	<b>16,896</b>
Angola .....	176	-	-	-	-	-	-	-	-	-
Argentina .....	2,589	-	-	-	-	-	-	-	302	302
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	899	899	-	1,142	1,142
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	707	-	310	310	-	77	77
Brazil .....	3,217	-	-	903	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	112,555	4,693	493	-	-	454	454	1,586	1,765	3,351
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	7,796	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	3,692	-	-	330	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	21	-	1	1	-	-	-
France .....	-	-	-	-	-	-	-	-	537	537
Germany .....	-	-	-	11	-	-	-	-	-	-
Guatemala .....	297	-	-	-	-	-	-	-	-	-
India .....	-	-	-	865	-	454	454	315	2,373	2,688
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	1	1	-	12	12
Korea, South .....	-	-	-	23	-	340	340	313	1,870	2,183
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	224	224
Malaysia .....	-	-	-	-	-	-	-	-	37	37
Mexico .....	11,120	-	-	453	-	-	-	-	-	-
Netherlands .....	-	-	-	168	-	707	707	1,113	1,585	2,698
Norway .....	701	-	-	-	-	101	101	128	501	629
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	894	894
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	32	-	56	56	-	667	667
Sweden .....	-	-	-	104	-	3	3	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	500	-	-	-	-	-	-	-	-	-
United Kingdom .....	2,711	-	-	116	-	310	310	195	-	195
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	12,082	0	0	499	-	246	246	0	1,260	1,260
<b>Total</b> .....	<b>181,002</b>	<b>4,693</b>	<b>493</b>	<b>7,996</b>	<b>-</b>	<b>3,882</b>	<b>3,882</b>	<b>3,650</b>	<b>14,439</b>	<b>18,089</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>11,868</b>	<b>-</b>	<b>-</b>	<b>2,434</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,004</b>	<b>1,004</b>

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	32	33	-	2,666	4	1	315	2,986	-	8
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	32	-	-	2,377	4	1	-	2,382	-	8
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	315	315	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	94	-	-	-	94	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	195	-	-	-	195	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	0	33	-	0	0	0	0	0	-	0
<b>Total</b> .....	-	32	33	-	2,666	4	1	315	2,986	-	8
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	—	689	—	358	—	—	358	—	—
Algeria .....	—	—	—	358	—	—	358	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	689	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	3,145	152	—	1,230	3,186	4,416	458	76
Angola .....	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	391	—	391	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	468	—	468	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	454	2	—	173	260	433	147	76
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	1,085	1,085	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	2,614	67	—	—	—	—	228	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	1,841	1,841	—	—
Netherlands .....	—	—	—	—	176	—	176	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	19	—	—	22	—	22	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	58	83	0	0	0	0	83	0
<b>Total</b> .....	—	3,834	152	358	1,230	3,186	4,774	458	76
<b>Persian Gulf<sup>1</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b>	<b>—</b>	<b>—</b>	<b>175</b>	<b>262</b>	<b>—</b>	<b>6,441</b>	<b>30,007</b>	<b>786</b>	<b>215</b>	<b>1,000</b>
Algeria	—	—	—	—	—	1,164	1,164	—	39	39
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	2,075	6,951	163	69	232
Kuwait	—	—	—	—	—	359	426	2	12	14
Libya	—	—	—	—	—	—	1,212	40	—	40
Nigeria	—	—	—	—	—	1,402	6,803	180	47	227
Saudi Arabia	—	—	—	—	—	999	6,208	174	33	207
United Arab Emirates	—	—	—	262	—	267	1,983	57	9	66
Venezuela	—	—	175	—	—	175	5,260	170	6	175
<b>Non-OPEC</b>	<b>89</b>	<b>182</b>	<b>889</b>	<b>1,296</b>	<b>—</b>	<b>43,958</b>	<b>201,394</b>	<b>5,248</b>	<b>1,465</b>	<b>6,713</b>
Angola	—	—	—	—	—	—	176	6	—	6
Argentina	—	62	—	3	—	758	3,347	86	25	112
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	2,041	2,041	—	68	68
Bahrain	—	—	—	34	—	34	34	—	1	1
Belgium	—	—	—	—	—	1,094	1,094	—	36	36
Brazil	—	—	—	—	—	1,371	4,588	107	46	153
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	73	114	856	219	—	13,787	126,342	3,752	460	4,211
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	1,085	8,881	260	36	296
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	330	4,022	123	11	134
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	1	—	23	23	—	1	1
France	—	—	—	14	—	551	551	—	18	18
Germany	—	—	—	20	—	31	31	—	1	1
Guatemala	—	—	—	—	—	—	297	10	—	10
India	—	—	—	—	—	4,322	4,322	—	144	144
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	7	—	20	20	—	1	1
Korea, South	1	—	—	412	—	5,962	5,962	—	199	199
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	224	224	—	7	7
Malaysia	9	—	—	—	—	46	46	—	2	2
Mexico	—	—	—	—	—	2,489	13,609	371	83	454
Netherlands	—	—	33	—	—	3,782	3,782	—	126	126
Norway	—	—	—	—	—	730	1,431	23	24	48
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	894	894	—	30	30
Qatar	4	—	—	586	—	590	590	—	20	20
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	755	755	—	25	25
Sweden	—	—	—	—	—	107	107	—	4	4
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	500	17	—	17
United Kingdom	—	—	—	—	—	662	3,373	90	22	112
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	2	6	0	0	—	2,270	14,352	403	75	477
<b>Total</b>	<b>89</b>	<b>182</b>	<b>1,064</b>	<b>1,558</b>	<b>—</b>	<b>50,399</b>	<b>231,401</b>	<b>6,033</b>	<b>1,680</b>	<b>7,713</b>
<b>Persian Gulf<sup>4</sup></b>	<b>4</b>	<b>—</b>	<b>—</b>	<b>882</b>	<b>—</b>	<b>4,324</b>	<b>16,192</b>	<b>396</b>	<b>144</b>	<b>540</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	<b>102,956</b>	<b>288</b>	<b>-</b>	<b>19,474</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,904</b>	<b>2,904</b>
Algeria .....	696	-	-	5,529	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	273	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	20,196	-	-	6,358	-	-	-	-	-	-
Kuwait .....	1,106	-	-	3,956	-	-	-	-	304	304
Libya .....	6,050	-	-	-	-	-	-	-	-	-
Nigeria .....	13,259	15	-	524	-	-	-	-	1,389	1,389
Saudi Arabia .....	28,691	-	-	3,107	-	-	-	-	1,204	1,204
United Arab Emirates .....	5,271	-	-	-	-	-	-	-	7	7
Venezuela .....	27,687	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>631,872</b>	<b>23,853</b>	<b>2,045</b>	<b>19,722</b>	<b>-</b>	<b>10,544</b>	<b>10,544</b>	<b>14,047</b>	<b>44,404</b>	<b>58,451</b>
Angola .....	1,413	-	-	-	-	-	-	-	652	652
Argentina .....	10,661	307	-	351	-	-	-	-	1,021	1,021
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	2,856	2,856	-	2,914	2,914
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	2,587	-	310	310	-	733	733
Brazil .....	19,653	-	-	2,865	-	-	-	-	1,205	1,205
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	476,296	23,546	2,045	1,875	-	1,664	1,664	7,884	7,942	15,826
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	324	324
Colombia .....	24,203	-	-	1,091	-	-	-	-	12	12
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	13,672	-	-	330	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	21	-	1	1	-	-	-
France .....	-	-	-	252	-	-	-	-	1,965	1,965
Germany .....	-	-	-	1,067	-	-	-	-	-	-
Guatemala .....	297	-	-	-	-	-	-	-	-	-
India .....	-	-	-	989	-	1,010	1,010	315	7,347	7,662
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	282	-	21	21	-	1,117	1,117
Korea, South .....	-	-	-	23	-	1,196	1,196	361	4,507	4,868
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	820	820
Malaysia .....	-	-	-	-	-	-	-	-	48	48
Mexico .....	46,878	-	-	4,169	-	-	-	-	31	31
Netherlands .....	-	-	-	1,404	-	1,533	1,533	3,331	3,427	6,758
Norway .....	2,563	-	-	61	-	413	413	759	2,340	3,099
Oman .....	-	-	-	-	-	-	-	-	97	97
Portugal .....	-	-	-	-	-	287	287	-	2,308	2,308
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	683	-	274	274	-	1,094	1,094
Sweden .....	-	-	-	188	-	3	3	-	297	297
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	4,498	-	-	-	-	-	-	-	-	-
United Kingdom .....	5,380	-	-	488	-	310	310	1,316	1,753	3,069
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	26,358	0	0	996	-	666	666	81	2,450	2,531
<b>Total</b> .....	<b>734,828</b>	<b>24,141</b>	<b>2,045</b>	<b>39,196</b>	<b>-</b>	<b>10,544</b>	<b>10,544</b>	<b>14,047</b>	<b>47,308</b>	<b>61,355</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>55,264</b>	<b>-</b>	<b>-</b>	<b>13,421</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,515</b>	<b>1,515</b>

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	—	—	—	—	2,156	—	—	—	2,156	182	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	1,738	—	—	—	1,738	100	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	124	—	—	—	124	82	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	294	—	—	—	294	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	386	653	—	18,644	81	16	315	19,056	—	57
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	1,744	—	—	—	1,744	—	—
Brazil .....	—	—	—	—	—	69	—	—	69	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	345	303	—	15,459	12	16	—	15,487	—	26
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	41	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	315	315	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	321	—	—	—	321	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	195	—	—	—	195	—	—
Netherlands .....	—	—	—	—	44	—	—	—	44	—	31
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	839	—	—	—	839	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	0	350	—	42	0	0	0	42	0	0
<b>Total</b> .....	—	386	653	—	20,800	81	16	315	21,212	182	57
<b>Persian Gulf<sup>4</sup></b> .....	—	—	—	—	2,871	—	—	—	2,871	100	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	—	2,482	6	448	159	250	857	—	—
Algeria .....	—	—	—	448	—	250	698	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	430	—	—	156	—	156	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	1,971	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	6	—	3	—	3	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	81	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	11,584	664	—	3,664	11,719	15,383	1,290	304
Angola .....	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	534	—	534	—	42
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	35	—	692	110	802	—	—
Brazil .....	—	—	56	—	512	—	512	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	1,618	163	—	742	1,201	1,943	563	262
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	314	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	2,675	2,675	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	11	—	11	—	—
France .....	—	—	—	—	—	—	—	11	—
Germany .....	—	—	23	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	1,165	86	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	111	—
Korea, South .....	—	7,691	67	—	—	—	—	255	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	161	—	—	—	—	—	—	—
Mexico .....	—	15	—	—	—	7,647	7,647	—	—
Netherlands .....	—	—	42	—	391	—	391	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	94	22	—	35	—	35	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	27	27	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	526	170	0	747	59	806	350	0
<b>Total</b> .....	—	14,066	670	448	3,823	11,969	16,240	1,290	304
<b>Persian Gulf<sup>1</sup></b> .....	—	430	6	—	159	—	159	—	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b>	—	—	1,096	793	—	30,238	133,194	858	252	1,110
Algeria	—	—	—	—	—	6,227	6,923	6	52	58
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	273	273	—	2	2
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	6,358	26,554	168	53	221
Kuwait	—	—	—	—	—	6,684	7,790	9	56	65
Libya	—	—	—	—	—	—	6,050	50	—	50
Nigeria	—	—	—	—	—	4,105	17,364	110	34	145
Saudi Arabia	—	—	—	49	—	4,369	33,060	239	36	276
United Arab Emirates	—	—	—	744	—	1,045	6,316	44	9	53
Venezuela	—	—	1,096	—	—	1,177	28,864	231	10	241
<b>Non-OPEC</b>	505	1,070	4,670	4,595	—	174,832	806,704	5,266	1,457	6,723
Angola	—	—	—	—	—	652	2,065	12	5	17
Argentina	—	154	—	3	—	2,412	13,073	89	20	109
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	5,770	5,770	—	48	48
Bahrain	—	—	—	176	—	176	176	—	1	1
Belgium	—	—	—	16	—	6,227	6,227	—	52	52
Brazil	—	322	—	—	—	5,029	24,682	164	42	206
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	397	378	4,476	1,062	—	71,979	548,275	3,969	600	4,569
Chad	—	—	—	—	—	—	—	—	—	—
China	65	—	—	—	—	744	744	—	6	6
Colombia	—	—	—	—	—	3,778	27,981	202	31	233
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	330	14,002	114	3	117
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	2	—	35	35	—	0	0
France	—	—	—	32	—	2,260	2,260	—	19	19
Germany	—	—	—	58	—	1,148	1,148	—	10	10
Guatemala	—	—	—	—	—	—	297	2	—	2
India	1	—	—	—	—	11,228	11,228	—	94	94
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	27	—	1,558	1,558	—	13	13
Korea, South	1	—	—	1,488	—	15,910	15,910	—	133	133
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	820	820	—	7	7
Malaysia	25	—	—	—	—	234	234	—	2	2
Mexico	—	—	—	—	—	12,057	58,935	391	100	491
Netherlands	—	—	68	—	—	10,271	10,271	—	86	86
Norway	—	—	—	—	—	3,573	6,136	21	30	51
Oman	—	—	—	—	—	97	97	—	1	1
Portugal	—	—	—	—	—	2,595	2,595	—	22	22
Qatar	5	—	—	1,717	—	2,561	2,561	—	21	21
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	126	1	—	2,178	2,178	—	18	18
Sweden	—	—	—	—	—	488	488	—	4	4
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	4,498	37	—	37
United Kingdom	—	—	—	—	—	4,018	9,398	45	33	78
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	27	27	—	0	0
Yemen	—	—	—	—	—	—	—	—	—	—
Other	11	216	0	13	—	6,677	33,035	220	56	276
<b>Total</b>	<b>505</b>	<b>1,070</b>	<b>5,766</b>	<b>5,388</b>	<b>—</b>	<b>205,070</b>	<b>939,898</b>	<b>6,124</b>	<b>1,709</b>	<b>7,832</b>
<b>Persian Gulf<sup>4</sup></b>	<b>5</b>	<b>—</b>	<b>—</b>	<b>2,686</b>	<b>—</b>	<b>21,193</b>	<b>76,457</b>	<b>461</b>	<b>177</b>	<b>637</b>

— = Not Applicable.  
 — = No Data Reported.  
<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.  
<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.  
<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.  
<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.  
 Note: Totals may not equal sum of components due to independent rounding.  
 Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	<b>8,204</b>	<b>-</b>	<b>-</b>	<b>325</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,152</b>	<b>1,152</b>
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	1,128	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	1,212	-	-	-	-	-	-	-	-	-
Nigeria .....	4,455	-	-	325	-	-	-	-	189	189
Saudi Arabia .....	1,071	-	-	-	-	-	-	-	963	963
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	338	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>9,720</b>	<b>430</b>	<b>295</b>	<b>1,039</b>	<b>-</b>	<b>2,509</b>	<b>2,509</b>	<b>3,022</b>	<b>8,796</b>	<b>11,818</b>
Angola .....	176	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	205	205
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	899	899	-	944	944
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	644	-	310	310	-	77	77
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	3,355	430	295	-	-	259	259	1,586	1,345	2,931
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	937	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	537	537
Germany .....	-	-	-	11	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	1,034	1,034
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	226	226
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	224	224
Malaysia .....	-	-	-	-	-	-	-	-	18	18
Mexico .....	742	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	40	-	609	609	1,113	1,468	2,581
Norway .....	701	-	-	-	-	101	101	128	501	629
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	894	894
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	32	-	20	20	-	642	642
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	1,387	-	-	116	-	310	310	195	-	195
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	2,422	0	0	196	-	1	1	0	681	681
<b>Total</b> .....	<b>17,924</b>	<b>430</b>	<b>295</b>	<b>1,364</b>	<b>-</b>	<b>2,509</b>	<b>2,509</b>	<b>3,022</b>	<b>9,948</b>	<b>12,970</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>2,199</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>963</b>	<b>963</b>

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	1,903	-	-	-	1,903	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	1,708	-	-	-	1,708	-	-
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	195	-	-	-	195	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	0	-	-	-	0	-	-
<b>Total</b> .....	-	-	-	-	1,903	-	-	-	1,903	-	-
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	—	689	—	358	—	—	358	—	—
Algeria .....	—	—	—	358	—	—	358	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	689	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	472	—	—	321	1,628	1,949	—	1
Angola .....	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	117	—	117	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	453	—	—	6	228	234	—	1
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	632	632	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	768	768	—	—
Netherlands .....	—	—	—	—	176	—	176	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	19	—	—	22	—	22	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	0	0	0	0	—	0
<b>Total</b> .....	—	1,161	—	358	321	1,628	2,307	—	1
<b>Persian Gulf<sup>1</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b>	—	—	175	30	—	2,729	10,933	273	91	364
Algeria	—	—	—	—	—	358	358	—	12	12
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	1,128	38	—	38
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	1,212	40	—	40
Nigeria	—	—	—	—	—	1,203	5,658	149	40	189
Saudi Arabia	—	—	—	—	—	963	2,034	36	32	68
United Arab Emirates	—	—	—	30	—	30	30	—	1	1
Venezuela	—	—	175	—	—	175	513	11	6	17
<b>Non-OPEC</b>	68	1	479	114	—	21,078	30,798	324	703	1,027
Angola	—	—	—	—	—	—	176	6	—	6
Argentina	—	—	—	—	—	322	322	—	11	11
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	1,843	1,843	—	61	61
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	1,031	1,031	—	34	34
Brazil	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	66	—	446	66	—	6,889	10,244	112	230	341
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	632	1,569	31	21	52
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	13	—	550	550	—	18	18
Germany	—	—	—	12	—	23	23	—	1	1
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	1,034	1,034	—	34	34
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	1	—	1	1	—	0	0
Korea, South	1	—	—	22	—	249	249	—	8	8
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	224	224	—	7	7
Malaysia	1	—	—	—	—	19	19	—	1	1
Mexico	—	—	—	—	—	963	1,705	25	32	57
Netherlands	—	—	33	—	—	3,439	3,439	—	115	115
Norway	—	—	—	—	—	730	1,431	23	24	48
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	894	894	—	30	30
Qatar	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	694	694	—	23	23
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	662	2,049	46	22	68
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	1	0	0	—	879	3,301	81	31	112
<b>Total</b>	68	1	654	144	—	23,807	41,731	597	794	1,391
<b>Persian Gulf<sup>4</sup></b>	—	—	—	30	—	993	3,192	73	33	106

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>79,033</b>	<b>2,320</b>	<b>198</b>	-	-	-	-	-	<b>266</b>	<b>266</b>
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	79,033	2,320	198	-	-	-	-	-	266	266
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	-	-	-	0	0
<b>Total</b> .....	<b>79,033</b>	<b>2,320</b>	<b>198</b>	-	-	-	-	-	<b>266</b>	<b>266</b>
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	8	-	-	162	4	1	-	167	-	5
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	8	-	-	162	4	1	-	167	-	5
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	0	0	0	-	0	-	0
<b>Total</b> .....	-	8	-	-	162	4	1	-	167	-	5
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	2	-	96	32	128	147	75
Angola .....	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	2	-	96	32	128	147	75
Chad .....	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-
Other .....	-	-	0	-	0	0	0	0	0
<b>Total</b> .....	-	-	2	-	96	32	128	147	75
<b>Persian Gulf<sup>1</sup></b> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>7</b>	<b>114</b>	<b>333</b>	<b>150</b>	<b>—</b>	<b>3,920</b>	<b>82,953</b>	<b>2,634</b>	<b>131</b>	<b>2,765</b>
Angola .....	—	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	7	114	333	148	—	3,918	82,951	2,634	131	2,765
Chad .....	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	2	—	2	2	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	—	0	0	0	0	0
<b>Total</b> .....	<b>7</b>	<b>114</b>	<b>333</b>	<b>150</b>	<b>—</b>	<b>3,920</b>	<b>82,953</b>	<b>2,634</b>	<b>131</b>	<b>2,765</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	<b>8,957</b>	—	—	<b>2,894</b>	—	—	—	—	<b>36</b>	<b>36</b>
Algeria .....	—	—	—	261	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	723	—	—	2,075	—	—	—	—	—	—
Kuwait .....	—	—	—	359	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	199	—	—	—	—	—	—
Saudi Arabia .....	3,487	—	—	—	—	—	—	—	36	36
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	4,747	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>34,976</b>	—	—	<b>2,002</b>	—	—	—	—	<b>1,678</b>	<b>1,678</b>
Angola .....	—	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	—	—	—	—	97	97
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	63	—	—	—	—	—	—
Brazil .....	687	—	—	903	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	11,367	—	—	—	—	—	—	—	125	125
Chad .....	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	5,861	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	330	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	21	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	297	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	438	438
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	704	704
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	10,378	—	—	453	—	—	—	—	—	—
Netherlands .....	—	—	—	128	—	—	—	—	117	117
Norway .....	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	104	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	500	—	—	—	—	—	—	—	—	—
United Kingdom .....	1,324	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	4,562	—	—	0	—	—	—	—	197	197
<b>Total</b> .....	<b>43,933</b>	—	—	<b>4,896</b>	—	—	—	—	<b>1,714</b>	<b>1,714</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>4,210</b>	—	—	<b>2,434</b>	—	—	—	—	<b>36</b>	<b>36</b>

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	-	-	-	-	-	-	-
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b> .....	-	-	-	-	-	-	-	-	-	-	-
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	150	-	742	1,526	2,268	311	-
Angola .....	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	274	-	274	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	468	-	468	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	-	-	-	-	-
Chad .....	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	453	453	-	-
Denmark .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	67	-	-	-	-	228	-
Latvia .....	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	1,073	1,073	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-
Other .....	-	-	83	-	0	0	0	83	-
<b>Total</b> .....	-	-	150	-	742	1,526	2,268	311	-
<b>Persian Gulf<sup>1</sup></b> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b>	—	—	—	232	—	3,162	12,119	299	105	404
Algeria	—	—	—	—	—	261	261	—	9	9
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	2,075	2,798	24	69	93
Kuwait	—	—	—	—	—	359	359	—	12	12
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	199	199	—	7	7
Saudi Arabia	—	—	—	—	—	36	3,523	116	1	117
United Arab Emirates	—	—	—	232	—	232	232	—	8	8
Venezuela	—	—	—	—	—	—	4,747	158	—	158
<b>Non-OPEC</b>	8	67	—	983	—	7,467	42,443	1,166	249	1,415
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	62	—	3	—	436	436	—	15	15
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	34	—	34	34	—	1	1
Belgium	—	—	—	—	—	63	63	—	2	2
Brazil	—	—	—	—	—	1,371	2,058	23	46	69
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	125	11,492	379	4	383
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	453	6,314	195	15	210
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	330	330	—	11	11
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	1	—	22	22	—	1	1
France	—	—	—	1	—	1	1	—	0	0
Germany	—	—	—	6	—	6	6	—	0	0
Guatemala	—	—	—	—	—	—	297	10	—	10
India	—	—	—	—	—	438	438	—	15	15
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	6	—	6	6	—	0	0
Korea, South	—	—	—	375	—	1,374	1,374	—	46	46
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	8	—	—	—	—	8	8	—	0	0
Mexico	—	—	—	—	—	1,526	11,904	346	51	397
Netherlands	—	—	—	—	—	245	245	—	8	8
Norway	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	557	—	557	557	—	19	19
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	104	104	—	3	3
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	500	17	—	17
United Kingdom	—	—	—	—	—	—	1,324	44	—	44
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	5	—	0	—	368	4,930	152	12	164
<b>Total</b>	8	67	—	1,215	—	10,629	54,562	1,464	354	1,819
<b>Persian Gulf<sup>4</sup></b>	—	—	—	823	—	3,293	7,503	140	110	250

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	8,104	286	-	-	-	-	-	-	27	27
Angola .....	-	-	-	-	-	-	-	-	-	-
Canada .....	8,104	286	-	-	-	-	-	-	27	27
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	-	-	-	-	-	-	0	0
Total .....	8,104	286	-	-	-	-	-	-	27	27
	PAD District 5									
OPEC .....	6,405	-	-	545	-	-	-	-	5	5
Algeria .....	-	-	-	545	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	3,025	-	-	-	-	-	-	-	-	-
Kuwait .....	67	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	946	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	651	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	1,716	-	-	-	-	-	-	-	5	5
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	25,603	1,657	-	1,191	-	1,373	1,373	628	2,479	3,107
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	2,589	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	2,530	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	10,696	1,657	-	-	-	195	195	-	2	2
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	998	-	-	-	-	-	-	-	-	-
Ecuador .....	3,692	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	1	1	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	303	-	-	-	-	40	40
Korea, South .....	-	-	-	23	-	340	340	313	940	1,253
Malaysia .....	-	-	-	-	-	-	-	-	19	19
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	98	98	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	244	244	-	-	-
Sweden .....	-	-	-	-	-	3	3	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	342	342
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	5,098	0	-	865	-	492	492	315	1,136	1,451
Total .....	32,008	1,657	-	1,736	-	1,373	1,373	628	2,484	3,112
Persian Gulf <sup>4</sup> .....	5,459	-	-	-	-	-	-	-	5	5

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
	PAD District 4										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	-	293	-	-	-	293	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	293	-	-	-	293	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	0	-	-	-	0	-	-
Total .....	-	-	-	-	293	-	-	-	293	-	-
	PAD District 5										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	24	33	-	308	-	-	315	623	-	3
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	24	-	-	214	-	-	-	214	-	3
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	94	-	-	-	94	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	33	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	0	0	-	0	-	-	315	315	-	0
Total .....	-	24	33	-	308	-	-	315	623	-	3
Persian Gulf <sup>4</sup> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
	PAD District 4								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	1	-	-	11	-	11	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Canada .....	-	1	-	-	11	-	11	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	0	-	0	-	-
Total .....	-	1	-	-	11	-	11	-	-
	PAD District 5								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	2,672	-	-	60	-	60	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	60	-	60	-	-
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	2,614	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Taiwan .....	-	58	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	0	-	0	-	-
Total .....	-	2,672	-	-	60	-	60	-	-
Persian Gulf <sup>4</sup> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2025**  
(Thousand Barrels) — Continued

Country of Origin								Daily Average		
	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	48	-	-	666	8,770	270	22	292
Angola .....	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	48	-	-	666	8,770	270	22	292
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	0	-	-	0	0	0	0	0
Total .....	-	-	48	-	-	666	8,770	270	22	292
	PAD District 5									
OPEC .....	-	-	-	-	-	550	6,955	214	18	232
Algeria .....	-	-	-	-	-	545	545	-	18	18
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	3,025	101	-	101
Kuwait .....	-	-	-	-	-	-	67	2	-	2
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	946	32	-	32
Saudi Arabia .....	-	-	-	-	-	-	651	22	-	22
United Arab Emirates .....	-	-	-	-	-	5	1,721	57	0	57
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	6	-	29	49	-	10,827	36,430	853	361	1,214
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	2,589	86	-	86
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	2,530	84	-	84
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	29	5	-	2,189	12,885	357	73	430
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	998	33	-	33
Ecuador .....	-	-	-	-	-	-	3,692	123	-	123
Finland .....	-	-	-	-	-	1	1	-	0	0
Germany .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	343	343	-	11	11
Korea, South .....	-	-	-	15	-	4,339	4,339	-	145	145
Malaysia .....	-	-	-	-	-	19	19	-	1	1
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	98	98	-	3	3
Oman .....	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	4	-	-	29	-	33	33	-	1	1
Singapore .....	-	-	-	-	-	277	277	-	9	9
Sweden .....	-	-	-	-	-	3	3	-	0	0
Taiwan .....	2	-	-	-	-	402	402	-	13	13
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	0	-	0	0	-	3,123	8,221	170	105	275
Total .....	6	-	29	49	-	11,377	43,385	1,067	379	1,446
Persian Gulf <sup>4</sup> .....	4	-	-	29	-	38	5,497	182	1	183

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	<b>28,330</b>	<b>288</b>	<b>-</b>	<b>3,291</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,384</b>	<b>2,384</b>
Algeria .....	696	-	-	2,966	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	273	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	2,054	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	32	-
Libya .....	3,951	-	-	-	-	-	-	-	-	-
Nigeria .....	12,313	15	-	325	-	-	-	-	1,389	1,389
Saudi Arabia .....	6,984	-	-	-	-	-	-	-	963	963
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	2,332	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>30,982</b>	<b>4,937</b>	<b>1,152</b>	<b>8,464</b>	<b>-</b>	<b>7,507</b>	<b>7,507</b>	<b>13,290</b>	<b>29,728</b>	<b>43,018</b>
Angola .....	1,413	-	-	-	-	-	-	-	652	652
Argentina .....	-	-	-	351	-	-	-	-	752	752
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	2,856	2,856	-	1,564	1,564
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	2,523	-	310	310	-	733	733
Brazil .....	-	-	-	-	-	-	-	-	1,174	1,174
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	14,012	4,630	1,152	1,595	-	1,419	1,419	7,884	5,059	12,943
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	324	324
Colombia .....	1,772	-	-	102	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	154	-	-	-	-	1,965	1,965
Germany .....	-	-	-	746	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	124	-	2	2	-	3,782	3,782
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	282	-	20	20	-	1,105	1,105
Korea, South .....	-	-	-	-	-	-	-	-	774	774
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	820	820
Malaysia .....	-	-	-	-	-	-	-	-	18	18
Mexico .....	4,173	-	-	341	-	-	-	-	-	-
Netherlands .....	-	-	-	885	-	1,435	1,435	3,331	2,454	5,785
Norway .....	1,519	-	-	61	-	413	413	759	2,340	3,099
Oman .....	-	-	-	-	-	-	-	-	97	97
Portugal .....	-	-	-	-	-	287	287	-	2,308	2,308
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	683	-	238	238	-	966	966
Sweden .....	-	-	-	20	-	-	-	-	297	297
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	1,316	-	-	-	-	-	-	-	-	-
United Kingdom .....	1,418	-	-	221	-	310	310	1,316	1,159	2,475
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	5,359	307	0	376	-	217	217	0	1,385	1,385
<b>Total</b> .....	<b>59,312</b>	<b>5,225</b>	<b>1,152</b>	<b>11,755</b>	<b>-</b>	<b>7,507</b>	<b>7,507</b>	<b>13,290</b>	<b>32,112</b>	<b>45,402</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>9,038</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>995</b>	<b>995</b>

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	—	—	—	—	2,156	—	—	—	2,156	182	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	1,738	—	—	—	1,738	100	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	124	—	—	—	124	82	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	294	—	—	—	294	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	55	—	—	15,512	3	—	—	15,515	—	31
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	1,744	—	—	—	1,744	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	55	—	—	12,690	3	—	—	12,693	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	195	—	—	—	195	—	—
Netherlands .....	—	—	—	—	44	—	—	—	44	—	31
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	839	—	—	—	839	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	—	0	0	—	—	0	0	0
<b>Total</b> .....	—	55	—	—	17,668	3	—	—	17,671	182	31
<b>Persian Gulf<sup>4</sup></b> .....	—	—	—	—	2,871	—	—	—	2,871	100	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	—	2,187	—	358	3	250	611	—	—
Algeria .....	—	—	—	358	—	250	608	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	430	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	1,676	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	3	—	3	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	81	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	2,961	7	—	1,492	5,717	7,209	159	2
Angola .....	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	117	—	117	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	692	110	802	—	—
Brazil .....	—	—	—	—	44	—	44	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	1,612	7	—	41	325	366	—	2
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	1,944	1,944	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	11	—	11	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	1,165	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	111	—
Korea, South .....	—	75	—	—	—	—	—	27	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	15	—	—	—	3,252	3,252	—	—
Netherlands .....	—	—	—	—	387	—	387	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	94	—	—	35	—	35	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	27	27	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	0	0	165	59	224	21	0
<b>Total</b> .....	—	5,148	7	358	1,495	5,967	7,820	159	2
<b>Persian Gulf<sup>1</sup></b> .....	—	430	—	—	3	—	3	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b>	—	—	977	60	—	12,136	40,466	236	101	337
Algeria	—	—	—	—	—	3,574	4,270	6	30	36
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	273	273	—	2	2
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	2,054	17	—	17
Kuwait	—	—	—	—	—	2,300	2,300	—	19	19
Libya	—	—	—	—	—	—	3,951	33	—	33
Nigeria	—	—	—	—	—	3,611	15,924	103	30	133
Saudi Arabia	—	—	—	—	—	966	7,950	58	8	66
United Arab Emirates	—	—	—	60	—	354	354	—	3	3
Venezuela	—	—	977	—	—	1,058	3,390	19	9	28
<b>Non-OPEC</b>	390	95	2,373	390	—	94,265	125,247	258	786	1,044
Angola	—	—	—	—	—	652	2,065	12	5	17
Argentina	—	92	—	—	—	1,619	1,619	—	13	13
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	4,420	4,420	—	37	37
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	6,112	6,112	—	51	51
Brazil	—	—	—	—	—	1,218	1,218	—	10	10
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	358	—	2,305	282	—	39,419	53,431	117	328	445
Chad	—	—	—	—	—	—	—	—	—	—
China	27	—	—	—	—	351	351	—	3	3
Colombia	—	—	—	—	—	2,046	3,818	15	17	32
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	11	11	—	0	0
France	—	—	—	28	—	2,147	2,147	—	18	18
Germany	—	—	—	41	—	787	787	—	7	7
Guatemala	—	—	—	—	—	—	—	—	—	—
India	1	—	—	—	—	5,074	5,074	—	42	42
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	5	—	1,523	1,523	—	13	13
Korea, South	1	—	—	22	—	899	899	—	7	7
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	820	820	—	7	7
Malaysia	3	—	—	—	—	21	21	—	0	0
Mexico	—	—	—	—	—	3,803	7,976	35	32	66
Netherlands	—	—	68	—	—	8,635	8,635	—	72	72
Norway	—	—	—	—	—	3,573	5,092	13	30	42
Oman	—	—	—	—	—	97	97	—	1	1
Portugal	—	—	—	—	—	2,595	2,595	—	22	22
Qatar	—	—	—	—	—	839	839	—	7	7
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	1	—	1,888	1,888	—	16	16
Sweden	—	—	—	—	—	317	317	—	3	3
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	1,316	11	—	11
United Kingdom	—	—	—	—	—	3,135	4,553	12	26	38
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	27	27	—	0	0
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	3	0	11	—	2,237	7,596	43	19	64
<b>Total</b>	<b>390</b>	<b>95</b>	<b>3,350</b>	<b>450</b>	<b>—</b>	<b>106,401</b>	<b>165,713</b>	<b>494</b>	<b>887</b>	<b>1,381</b>
<b>Persian Gulf<sup>4</sup></b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>60</b>	<b>—</b>	<b>4,459</b>	<b>13,497</b>	<b>75</b>	<b>37</b>	<b>112</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>329,885</b>	<b>10,139</b>	<b>893</b>	-	-	-	-	-	<b>2,497</b>	<b>2,497</b>
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	329,885	10,139	893	-	-	-	-	-	2,497	2,497
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	-	-	-	0	0
<b>Total</b> .....	<b>329,885</b>	<b>10,139</b>	<b>893</b>	-	-	-	-	-	<b>2,497</b>	<b>2,497</b>
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	61	1	-	985	9	15	-	1,009	-	12
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	61	1	-	985	9	15	-	1,009	-	12
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	0	0	-	0	0	0	-	0	-	0
<b>Total</b> .....	-	61	1	-	985	9	15	-	1,009	-	12
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	9	-	322	391	713	562	260
Angola .....	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	9	-	322	391	713	562	260
Chad .....	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-
Other .....	-	-	0	-	0	0	0	0	0
<b>Total</b> .....	-	-	9	-	322	391	713	562	260
<b>Persian Gulf<sup>1</sup></b> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>41</b>	<b>378</b>	<b>1,635</b>	<b>787</b>	<b>—</b>	<b>18,997</b>	<b>348,882</b>	<b>2,749</b>	<b>158</b>	<b>2,907</b>
Angola .....	—	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	14	—	14	14	—	0	0
Brazil .....	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	39	378	1,635	767	—	18,975	348,860	2,749	158	2,907
Chad .....	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	5	—	5	5	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	1	—	1	1	—	0	0
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	2	0	0	0	—	2	2	0	0	0
<b>Total</b> .....	<b>41</b>	<b>378</b>	<b>1,635</b>	<b>787</b>	<b>—</b>	<b>18,997</b>	<b>348,882</b>	<b>2,749</b>	<b>158</b>	<b>2,907</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>43,667</b>	-	-	<b>15,638</b>	-	-	-	-	<b>513</b>	<b>513</b>
Algeria .....	-	-	-	2,018	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	1,684	-	-	6,358	-	-	-	-	-	-
Kuwait .....	1,039	-	-	3,956	-	-	-	-	272	272
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	199	-	-	-	-	-	-
Saudi Arabia .....	15,589	-	-	3,107	-	-	-	-	241	241
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	25,355	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>130,310</b>	-	-	<b>9,539</b>	-	<b>116</b>	<b>116</b>	-	<b>4,113</b>	<b>4,113</b>
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	489	-	-	-	-	-	-	-	269	269
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	64	-	-	-	-	-	-
Brazil .....	3,375	-	-	2,865	-	-	-	-	31	31
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	50,624	-	-	-	-	-	-	-	251	251
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	17,483	-	-	989	-	-	-	-	12	12
Denmark .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	330	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	21	-	-	-	-	-	-
France .....	-	-	-	98	-	-	-	-	-	-
Germany .....	-	-	-	321	-	-	-	-	-	-
Guatemala .....	297	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	773	773
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	1,855	1,855
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	42,336	-	-	3,828	-	-	-	-	31	31
Netherlands .....	-	-	-	519	-	-	-	-	346	346
Norway .....	1,044	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	103	103
Sweden .....	-	-	-	168	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	2,673	-	-	-	-	-	-	-	-	-
United Kingdom .....	3,962	-	-	267	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	8,027	-	-	69	-	116	116	-	442	442
<b>Total</b> .....	<b>173,977</b>	-	-	<b>25,177</b>	-	<b>116</b>	<b>116</b>	-	<b>4,626</b>	<b>4,626</b>
<b>Persian Gulf<sup>4</sup></b> .....	<b>18,312</b>	-	-	<b>13,421</b>	-	-	-	-	<b>513</b>	<b>513</b>

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	41	-	-	-	69	-	-	69	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	69	-	-	69	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	-	-	-	-	-	-	-
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	41	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	-	0	-	-	0	-	-
<b>Total</b> .....	-	41	-	-	-	69	-	-	69	-	-
<b>Persian Gulf<sup>4</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
<b>OPEC</b> .....	—	—	6	90	156	—	246	—	—
Algeria .....	—	—	—	90	—	—	90	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	156	—	156	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	6	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	648	—	1,629	5,611	7,240	439	42
Angola .....	—	—	—	—	—	—	—	—	—
Argentina .....	—	—	—	—	417	—	417	—	42
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	35	—	—	—	—	—	—
Brazil .....	—	—	56	—	468	—	468	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	147	—	158	485	643	1	—
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	731	731	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	11	—
Germany .....	—	—	23	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	86	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	67	—	—	—	—	228	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	4,395	4,395	—	—
Netherlands .....	—	—	42	—	4	—	4	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	22	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	170	0	582	0	582	199	0
<b>Total</b> .....	—	—	654	90	1,785	5,611	7,486	439	42
<b>Persian Gulf<sup>1</sup></b> .....	—	—	6	—	156	—	156	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
<b>OPEC</b>	—	—	119	733	—	17,255	60,922	364	144	508
Algeria	—	—	—	—	—	2,108	2,108	—	18	18
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	6,358	8,042	14	53	67
Kuwait	—	—	—	—	—	4,384	5,423	9	37	45
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	199	199	—	2	2
Saudi Arabia	—	—	—	49	—	3,403	18,992	130	28	158
United Arab Emirates	—	—	—	684	—	684	684	—	6	6
Venezuela	—	—	119	—	—	119	25,474	211	1	212
<b>Non-OPEC</b>	22	597	—	3,268	—	26,134	156,444	1,086	218	1,304
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	62	—	3	—	793	1,282	4	7	11
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	176	—	176	176	—	1	1
Belgium	—	—	—	2	—	101	101	—	1	1
Brazil	—	322	—	—	—	3,811	7,186	28	32	60
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	1,042	51,666	422	9	431
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	41	41	—	0	0
Colombia	—	—	—	—	—	1,732	19,215	146	14	160
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	330	330	—	3	3
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	2	—	23	23	—	0	0
France	—	—	—	4	—	113	113	—	1	1
Germany	—	—	—	12	—	356	356	—	3	3
Guatemala	—	—	—	—	—	—	297	2	—	2
India	—	—	—	—	—	859	859	—	7	7
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	22	—	22	22	—	0	0
Korea, South	—	—	—	1,417	—	3,567	3,567	—	30	30
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	22	—	—	—	—	22	22	—	0	0
Mexico	—	—	—	—	—	8,254	50,590	353	69	422
Netherlands	—	—	—	—	—	911	911	—	8	8
Norway	—	—	—	—	—	—	1,044	9	—	9
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	1,629	—	1,629	1,629	—	14	14
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	103	103	—	1	1
Sweden	—	—	—	—	—	168	168	—	1	1
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	2,673	22	—	22
United Kingdom	—	—	—	—	—	289	4,251	33	2	35
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	213	0	1	—	1,792	9,819	67	15	82
<b>Total</b>	22	597	119	4,001	—	43,389	217,366	1,450	362	1,811
<b>Persian Gulf<sup>4</sup></b>	—	—	—	2,538	—	16,634	34,946	153	139	291

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	29,927	1,626	-	-	-	-	-	-	65	65
Angola .....	-	-	-	-	-	-	-	-	-	-
Canada .....	29,927	1,626	-	-	-	-	-	-	65	65
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	-	-	-	-	-	-	0	0
Total .....	29,927	1,626	-	-	-	-	-	-	65	65
	PAD District 5									
OPEC .....	30,959	-	-	545	-	-	-	-	7	7
Algeria .....	-	-	-	545	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	16,458	-	-	-	-	-	-	-	-	-
Kuwait .....	67	-	-	-	-	-	-	-	-	-
Libya .....	2,099	-	-	-	-	-	-	-	-	-
Nigeria .....	946	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	6,118	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	5,271	-	-	-	-	-	-	-	7	7
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	110,768	7,151	-	1,719	-	2,921	2,921	757	8,001	8,758
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	10,172	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	16,278	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	51,848	7,151	-	280	-	245	245	-	70	70
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	4,948	-	-	-	-	-	-	-	-	-
Ecuador .....	13,672	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	1	1	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	303	-	-	-	81	146	227
Korea, South .....	-	-	-	23	-	1,196	1,196	361	1,878	2,239
Malaysia .....	-	-	-	-	-	-	-	-	30	30
Mexico .....	369	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	98	98	-	627	627
Oman .....	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	244	244	-	-	-
Sweden .....	-	-	-	-	-	3	3	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	477	477
United Kingdom .....	-	-	-	-	-	-	-	-	594	594
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	13,481	0	-	1,113	-	1,134	1,134	315	4,179	4,494
Total .....	141,727	7,151	-	2,264	-	2,921	2,921	757	8,008	8,765
Persian Gulf <sup>4</sup> .....	27,914	-	-	-	-	-	-	-	7	7

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
	PAD District 4										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	-	957	-	-	-	957	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	957	-	-	-	957	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	0	-	-	-	0	-	-
Total .....	-	-	-	-	957	-	-	-	957	-	-
	PAD District 5										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	229	652	-	1,190	-	1	315	1,506	-	14
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	229	302	-	827	-	1	-	828	-	14
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	42	-	-	-	42	-	-
Korea, South .....	-	-	-	-	321	-	-	-	321	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	350	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	0	0	-	0	-	0	315	315	-	0
Total .....	-	229	652	-	1,190	-	1	315	1,506	-	14
Persian Gulf <sup>4</sup> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
	PAD District 4								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	6	-	-	31	-	31	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Canada .....	-	6	-	-	31	-	31	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	0	-	0	-	-
Total .....	-	6	-	-	31	-	31	-	-
	PAD District 5								
OPEC .....	-	295	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	295	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	8,617	-	-	190	-	190	130	-
Angola .....	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	190	-	190	-	-
China .....	-	314	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	7,616	-	-	-	-	-	-	-
Malaysia .....	-	161	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Singapore .....	-	140	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Taiwan .....	-	386	-	-	-	-	-	130	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	0	-	0	0	-
Total .....	-	8,912	-	-	190	-	190	130	-
Persian Gulf <sup>4</sup> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2025**  
(Thousand Barrels) — Continued

Country of Origin			Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
	Waxes	Petroleum Coke								
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	384	-	-	3,069	32,996	249	26	275
Angola .....	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	384	-	-	3,069	32,996	249	26	275
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	0	-	-	0	0	0	0	0
Total .....	-	-	384	-	-	3,069	32,996	249	26	275
	PAD District 5									
OPEC .....	-	-	-	-	-	847	31,806	258	7	265
Algeria .....	-	-	-	-	-	545	545	-	5	5
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	16,458	137	-	137
Kuwait .....	-	-	-	-	-	-	67	1	-	1
Libya .....	-	-	-	-	-	-	2,099	17	-	17
Nigeria .....	-	-	-	-	-	295	1,241	8	2	10
Saudi Arabia .....	-	-	-	-	-	-	6,118	51	-	51
United Arab Emirates .....	-	-	-	-	-	7	5,278	44	0	44
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	52	-	278	150	-	32,367	143,135	923	270	1,193
Angola .....	-	-	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	-	-	-	10,172	85	-	85
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	16,278	136	-	136
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	152	13	-	9,474	61,322	432	79	511
China .....	38	-	-	-	-	352	352	-	3	3
Colombia .....	-	-	-	-	-	-	4,948	41	-	41
Ecuador .....	-	-	-	-	-	-	13,672	114	-	114
Finland .....	-	-	-	-	-	1	1	-	0	0
Germany .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	1	-	573	573	-	5	5
Korea, South .....	-	-	-	48	-	11,443	11,443	-	95	95
Malaysia .....	-	-	-	-	-	191	191	-	2	2
Mexico .....	-	-	-	-	-	-	369	3	-	3
Netherlands .....	-	-	-	-	-	725	725	-	6	6
Oman .....	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	5	-	-	88	-	93	93	-	1	1
Singapore .....	-	-	-	-	-	734	734	-	6	6
Sweden .....	-	-	-	-	-	3	3	-	0	0
Taiwan .....	9	-	-	-	-	1,002	1,002	-	8	8
United Kingdom .....	-	-	-	-	-	594	594	-	5	5
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	0	-	126	0	-	7,182	20,663	112	60	172
Total .....	52	-	278	150	-	33,214	174,941	1,181	277	1,458
Persian Gulf <sup>4</sup> .....	5	-	-	88	-	100	28,014	233	1	233

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

<sup>4</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 49. Exports of Crude Oil and Petroleum Products by PAD District, April 2025**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>474</b>	<b>2,418</b>	<b>112,557</b>	<b>4</b>	<b>1,048</b>	<b>116,501</b>	<b>3,883</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>8,942</b>	<b>8,743</b>	<b>75,386</b>	<b>1</b>	<b>1,485</b>	<b>94,556</b>	<b>3,152</b>
Natural Gas Liquids .....	8,942	8,743	75,386	1	1,485	94,556	3,152
Ethane .....	1,836	2,378	10,927	—	4	15,145	505
Propane .....	5,110	117	49,040	1	957	55,225	1,841
Normal Butane .....	1,729	88	15,319	—	492	17,628	588
Isobutane .....	1	—	52	—	—	53	2
Natural Gasoline .....	265	6,161	48	0	32	6,505	217
<b>Other Liquids</b> .....	<b>232</b>	<b>3,011</b>	<b>12,306</b>	<b>295</b>	<b>422</b>	<b>16,266</b>	<b>542</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	224	1,181	3,522	287	313	5,526	184
Hydrogen .....	—	—	—	—	—	—	—
Biofuels .....	224	1,181	3,522	287	313	5,526	184
Fuel Ethanol .....	215	1,008	2,648	211	28	4,110	137
Biodiesel .....	9	98	27	5	14	153	5
Renewable Diesel Fuel <sup>2</sup> .....	—	76	847	71	271	1,264	42
Other Biofuels <sup>3</sup> .....	0	—	—	—	—	0	0
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	5	1,610	5,013	—	3	6,631	221
Naphthas and Lighter .....	1	1,610	4,939	—	2	6,552	218
Kerosene and Light Gas Oils .....	4	0	74	—	1	79	3
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	3	220	3,771	8	106	4,108	137
Reformulated .....	—	—	0	—	—	0	0
Conventional .....	3	220	3,771	8	106	4,108	137
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	<b>1,151</b>	<b>628</b>	<b>75,541</b>	<b>29</b>	<b>5,886</b>	<b>83,236</b>	<b>2,775</b>
Finished Motor Gasoline .....	43	53	17,806	0	958	18,860	629
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	43	53	17,806	0	958	18,860	629
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	41	172	5,215	16	233	5,677	189
Kerosene .....	1	—	11	—	8	19	1
Distillate Fuel Oil .....	26	12	33,683	—	1,203	34,923	1,164
15 ppm sulfur and under .....	23	1	29,032	—	1,055	30,111	1,004
Greater than 15 ppm to 500 ppm sulfur .....	3	6	2,433	—	3	2,445	82
Greater than 500 ppm sulfur .....	—	5	2,218	—	144	2,367	79
Residual Fuel Oil .....	162	0	3,567	—	0	3,730	124
Naphtha for Petro. Feed. Use .....	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use .....	—	—	80	—	600	680	23
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	242	233	2,738	12	337	3,561	119
Waxes .....	79	26	15	0	4	124	4
Petroleum Coke .....	505	51	11,962	—	2,496	15,014	500
Asphalt and Road Oil .....	40	79	445	0	47	611	20
Miscellaneous Products .....	14	1	20	—	0	36	1
<b>Total</b> .....	<b>10,799</b>	<b>14,799</b>	<b>275,791</b>	<b>329</b>	<b>8,841</b>	<b>310,559</b>	<b>10,352</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>2</sup> Includes exports of sustainable aviation fuel.

<sup>3</sup> Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-April 2025**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>1,249</b>	<b>11,701</b>	<b>468,819</b>	<b>4</b>	<b>2,168</b>	<b>483,941</b>	<b>4,033</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>33,146</b>	<b>33,562</b>	<b>296,494</b>	<b>1,351</b>	<b>6,809</b>	<b>371,362</b>	<b>3,095</b>
Natural Gas Liquids .....	33,146	33,562	296,494	1,351	6,809	371,362	3,095
Ethane .....	8,431	12,488	45,267	—	13	66,198	552
Propane .....	18,119	403	197,137	1	4,438	220,098	1,834
Normal Butane .....	5,915	295	52,971	0	2,226	61,406	512
Isobutane .....	3	0	716	—	—	719	6
Natural Gasoline .....	678	20,376	404	1,349	133	22,940	191
<b>Other Liquids</b> .....	<b>623</b>	<b>10,897</b>	<b>41,015</b>	<b>962</b>	<b>1,596</b>	<b>55,092</b>	<b>459</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	562	4,493	13,068	918	944	19,984	167
Hydrogen .....	—	—	—	—	—	—	—
Biofuels .....	562	4,493	13,068	918	944	19,984	167
Fuel Ethanol .....	537	4,083	11,231	810	155	16,817	140
Biodiesel .....	23	221	195	24	47	510	4
Renewable Diesel Fuel <sup>2</sup> .....	1	189	1,641	83	697	2,611	22
Other Biofuels <sup>3</sup> .....	0	—	1	—	45	47	0
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	49	5,702	19,287	30	384	25,451	212
Naphthas and Lighter .....	8	5,603	17,874	0	161	23,646	197
Kerosene and Light Gas Oils .....	41	99	1,413	30	223	1,805	15
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	12	702	8,660	15	268	9,657	80
Reformulated .....	1	0	167	—	5	174	1
Conventional .....	11	702	8,492	15	263	9,483	79
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	<b>5,927</b>	<b>2,778</b>	<b>304,139</b>	<b>89</b>	<b>32,907</b>	<b>345,841</b>	<b>2,882</b>
Finished Motor Gasoline .....	171	243	86,773	1	3,860	91,047	759
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	171	243	86,773	1	3,860	91,047	759
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	101	553	22,599	36	2,516	25,806	215
Kerosene .....	5	—	12	0	102	119	1
Distillate Fuel Oil .....	1,396	174	117,110	0	12,410	131,091	1,092
15 ppm sulfur and under .....	775	2	99,512	0	11,148	111,437	929
Greater than 15 ppm to 500 ppm sulfur .....	348	45	10,030	—	25	10,449	87
Greater than 500 ppm sulfur .....	273	127	7,569	—	1,237	9,205	77
Residual Fuel Oil .....	171	203	11,415	—	898	12,687	106
Naphtha for Petro. Feed. Use .....	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use .....	—	—	430	—	1,362	1,791	15
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	803	814	12,461	48	1,481	15,605	130
Waxes .....	321	106	73	1	17	519	4
Petroleum Coke .....	2,508	432	51,417	—	10,083	64,439	537
Asphalt and Road Oil .....	383	249	1,679	4	172	2,487	21
Miscellaneous Products .....	68	4	171	—	6	249	2
<b>Total</b> .....	<b>40,945</b>	<b>58,938</b>	<b>1,110,467</b>	<b>2,406</b>	<b>43,480</b>	<b>1,256,235</b>	<b>10,469</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>2</sup> Includes exports of sustainable aviation fuel.

<sup>3</sup> Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2025**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	—	—	—	0	—	—	—	—	—	—
Australia .....	—	627	—	1	—	1	1	—	—	—
Bahamas .....	—	73	—	0	—	6	6	—	1,168	1,168
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	2,660	—	3	—	—	—	—	—	—
Belize .....	—	52	—	—	—	100	100	—	—	—
Brazil .....	1,708	2,238	—	1,569	—	0	0	—	—	—
Canada .....	7,304	9,032	—	1,611	—	282	282	—	1,159	1,159
Cayman Islands .....	—	9	—	—	—	0	0	—	—	—
Chile .....	1	1,749	—	0	—	324	324	—	—	—
China .....	—	14,552	—	6	—	—	—	—	—	—
Colombia .....	1,045	1	—	582	—	1,018	1,018	—	0	0
Costa Rica .....	—	341	—	9	—	306	306	—	316	316
Denmark .....	2,933	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	874	—	0	—	217	217	—	—	—
Ecuador .....	—	1,332	—	—	—	—	—	—	—	—
Egypt .....	—	2,818	—	—	—	—	—	—	—	—
El Salvador .....	—	479	—	0	—	425	425	—	26	26
Finland .....	734	135	—	—	—	—	—	—	—	—
France .....	1,207	1,119	—	21	—	—	—	—	—	—
Germany .....	3,073	0	—	3	—	0	0	—	—	—
Ghana .....	—	470	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	413	—	7	—	1,118	1,118	—	60	60
Honduras .....	—	604	—	—	—	568	568	—	95	95
Hong Kong .....	—	—	—	—	—	—	—	—	—	—
India .....	12,295	4,992	—	0	—	—	—	—	—	—
Indonesia .....	—	4,015	—	—	—	—	—	—	—	—
Ireland .....	1,273	—	—	—	—	—	—	—	—	—
Israel .....	—	—	—	—	—	—	—	—	—	—
Italy .....	1,982	—	—	—	—	—	—	—	—	—
Jamaica .....	—	140	—	0	—	309	309	—	0	0
Japan .....	975	15,970	—	2	—	—	—	—	0	0
Korea, South .....	16,973	3,389	—	0	—	0	0	—	7	7
Lebanon .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	6,870	—	261	—	11,873	11,873	0	1,223	1,223
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	2,101	—	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	27,934	2,495	—	658	—	150	150	—	0	0
New Zealand .....	—	—	—	—	—	—	—	—	—	—
Nicaragua .....	589	—	—	—	—	116	116	—	26	26
Nigeria .....	2,037	257	—	—	—	—	—	—	—	—
Norway .....	—	1,516	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	—	247	—	—	—	839	839	—	0	0
Peru .....	1,154	486	—	14	—	527	527	—	—	—
Philippines .....	—	—	—	0	—	—	—	—	—	—
Portugal .....	707	406	—	—	—	—	—	—	—	—
Puerto Rico .....	—	1	—	1	—	4	4	—	0	0
Romania .....	—	—	—	—	—	—	—	—	0	0
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—
Singapore .....	937	3,432	—	1	—	173	173	—	13	13
South Africa .....	1,024	590	—	—	—	—	—	—	0	0
Spain .....	7,471	593	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	0	—	—	—	—	—	—
Taiwan .....	6,126	31	—	1	—	0	0	—	—	—
Thailand .....	4,707	587	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	0	—	0	—	0	0	—	—	—
Turkiye .....	—	874	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	0	—	—	—	1	1	—	—	—
United Kingdom .....	6,551	871	—	0	—	121	121	—	0	0
Venezuela .....	—	0	—	1,877	—	1	1	—	—	—
Other .....	5,761	5,115	—	4	—	381	381	—	15	15
<b>Total .....</b>	<b>116,501</b>	<b>94,556</b>	<b>—</b>	<b>6,631</b>	<b>—</b>	<b>18,860</b>	<b>18,860</b>	<b>0</b>	<b>4,108</b>	<b>4,108</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2025**  
(Thousand Barrels) — Continued

Destination	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel <sup>2</sup>	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
Argentina .....	—	—	—	—	1,607	384	—	—	1,991	—	—
Australia .....	0	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	292	0	—	—	292	—	—
Bahrain .....	0	—	—	—	—	—	—	—	—	—	—
Belgium .....	0	—	135	—	325	—	—	—	325	—	—
Belize .....	—	—	—	—	3	59	—	—	61	—	—
Brazil .....	189	—	—	—	2,614	—	137	—	2,751	—	—
Canada .....	1,309	122	481	—	2	496	28	—	526	8	—
Cayman Islands .....	0	—	—	—	—	—	—	—	—	—	—
Chile .....	—	—	—	—	5,090	—	—	—	5,090	—	—
China .....	0	—	—	—	—	—	—	—	—	—	—
Colombia .....	184	—	—	—	685	—	—	—	685	0	—
Costa Rica .....	0	—	—	—	746	—	—	—	746	0	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	1	—	—	—	138	—	509	—	647	0	—
Ecuador .....	—	—	—	—	2,017	—	—	—	2,017	—	—
Egypt .....	41	—	—	—	—	—	—	—	—	—	—
El Salvador .....	0	—	—	—	361	343	—	—	704	—	—
Finland .....	—	—	0	—	—	—	—	—	—	—	—
France .....	31	—	—	—	618	—	—	—	618	—	—
Germany .....	—	3	—	—	—	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	856	102	—	—	958	0	—
Honduras .....	—	—	—	—	695	255	—	—	950	—	—
Hong Kong .....	0	—	—	—	—	—	—	—	—	—	—
India .....	480	—	—	—	384	—	383	—	766	—	—
Indonesia .....	0	—	—	—	—	—	—	—	—	—	—
Ireland .....	0	—	—	—	—	—	—	—	—	—	—
Israel .....	1	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Jamaica .....	89	—	—	—	152	—	—	—	152	—	—
Japan .....	57	—	—	—	—	—	—	—	—	—	—
Korea, South .....	302	—	—	—	0	—	—	—	0	—	—
Lebanon .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	149	0	—	—	5,426	—	25	—	5,451	1	—
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	298	—	300	—	598	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	733	—	364	—	1,551	—	—	—	1,551	—	—
New Zealand .....	—	—	—	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	240	74	—	—	314	10	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	25	—	188	—	—	295	—	—	295	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—	—
Panama .....	—	—	—	—	861	215	25	—	1,101	0	—
Peru .....	123	27	—	—	1,327	—	—	—	1,327	—	—
Philippines .....	0	—	—	—	—	—	—	—	—	—	—
Portugal .....	0	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	6	—	—	—	0	—	—	—	0	—	—
Romania .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	0	0	—	—	3	—	—	—	3	—	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	0	—	—	—	0	—	100	—	100	—	—
South Africa .....	—	—	—	—	0	—	—	—	0	—	—
Spain .....	—	—	—	—	91	221	—	—	312	—	—
Switzerland .....	82	—	—	—	—	—	—	—	—	—	—
Taiwan .....	1	—	—	—	0	—	—	—	0	—	—
Thailand .....	0	—	—	—	—	—	20	—	20	—	—
Trinidad and Tobago .....	0	—	—	—	60	—	591	—	651	—	—
Türkiye .....	—	—	—	—	0	—	—	—	0	—	—
United Arab Emirates .....	0	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	253	—	96	—	2,255	—	—	—	2,255	—	—
Venezuela .....	0	—	—	—	0	—	—	—	0	—	—
Other .....	54	1	—	—	1,414	1	249	—	1,666	—	—
<b>Total .....</b>	<b>4,110</b>	<b>153</b>	<b>1,264</b>	<b>0</b>	<b>30,111</b>	<b>2,445</b>	<b>2,367</b>	<b>—</b>	<b>34,923</b>	<b>19</b>	<b>—</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2025**  
(Thousand Barrels) — Continued

Destination	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha	Other Oils		
Argentina .....	—	—	—	—	—	—	1	—
Australia .....	—	—	—	—	—	—	0	151
Bahamas .....	—	51	—	330	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	0	—	—	0	28
Belize .....	—	25	—	—	—	—	—	—
Brazil .....	—	164	—	—	—	—	2	2,227
Canada .....	—	913	—	410	—	—	90	362
Cayman Islands .....	—	—	—	0	—	—	—	—
Chile .....	—	208	—	0	—	—	0	—
China .....	—	—	—	—	—	—	4	2,129
Colombia .....	—	—	—	—	—	—	1	—
Costa Rica .....	—	156	—	—	—	—	0	212
Denmark .....	—	—	—	—	—	—	—	—
Dominican Republic .....	—	408	—	0	—	—	0	175
Ecuador .....	—	—	—	—	—	—	0	—
Egypt .....	—	—	—	285	—	—	—	—
El Salvador .....	—	44	—	0	—	—	0	—
Finland .....	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	0	25
Germany .....	—	—	—	34	—	—	3	—
Ghana .....	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	—	—	251
Guatemala .....	—	102	—	—	—	—	0	741
Honduras .....	—	47	—	—	—	—	0	275
Hong Kong .....	—	—	—	—	—	—	0	—
India .....	—	—	—	0	—	—	3	2,907
Indonesia .....	—	—	—	—	—	—	0	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	—	—	—	—	—	—	0	—
Italy .....	—	—	—	—	—	80	0	587
Jamaica .....	—	180	—	101	—	—	—	—
Japan .....	—	—	—	0	—	—	1	711
Korea, South .....	—	—	—	—	—	—	1	0
Lebanon .....	—	—	—	—	—	—	—	—
Mexico .....	—	1,607	—	114	—	—	7	887
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	—	426
Mozambique .....	—	—	—	—	—	—	—	55
Netherlands .....	—	—	—	141	—	—	6	—
New Zealand .....	—	—	—	—	—	—	0	55
Nicaragua .....	—	—	—	—	—	—	0	—
Nigeria .....	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	42
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	—	584	—	71	—	—	0	—
Peru .....	—	193	—	—	—	—	0	—
Philippines .....	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	320	—	—	—	224
Puerto Rico .....	—	0	—	—	—	—	0	—
Romania .....	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	0	—	—	0	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore .....	—	—	—	—	—	600	0	—
South Africa .....	—	—	—	—	—	—	1	28
Spain .....	—	—	—	1,325	—	—	0	423
Switzerland .....	—	—	—	—	—	—	—	—
Taiwan .....	—	1	—	—	—	—	0	—
Thailand .....	—	—	—	—	—	—	0	293
Trinidad and Tobago .....	—	288	—	—	—	—	—	0
Turkiye .....	—	—	—	—	—	—	0	296
United Arab Emirates .....	—	—	—	0	—	—	0	126
United Kingdom .....	—	—	—	0	—	—	0	55
Venezuela .....	—	1	—	—	—	—	—	—
Other .....	—	705	—	599	—	—	4	1,323
<b>Total .....</b>	<b>—</b>	<b>5,677</b>	<b>—</b>	<b>3,730</b>	<b>—</b>	<b>680</b>	<b>124</b>	<b>15,014</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2025**  
(Thousand Barrels) — Continued

Destination	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
						Crude Oil	Products	Total
Argentina .....	0	4	—	1,996	1,996	—	67	67
Australia .....	98	4	—	881	881	—	29	29
Bahamas .....	1	1	—	1,923	1,923	—	64	64
Bahrain .....	—	0	—	0	0	—	0	0
Belgium .....	—	266	1	3,419	3,419	—	114	114
Belize .....	—	1	—	239	239	—	8	8
Brazil .....	101	383	1	9,626	11,334	57	321	378
Canada .....	124	306	3	16,738	24,041	243	558	801
Cayman Islands .....	1	1	—	11	11	—	0	0
Chile .....	—	112	—	7,484	7,485	0	249	250
China .....	7	6	1	16,706	16,706	—	557	557
Colombia .....	0	102	1	2,573	3,618	35	86	121
Costa Rica .....	42	22	—	2,151	2,151	—	72	72
Denmark .....	—	0	—	0	2,933	98	0	98
Dominican Republic .....	—	26	0	2,349	2,349	—	78	78
Ecuador .....	1	87	—	3,436	3,436	—	115	115
Egypt .....	—	1	—	3,145	3,145	—	105	105
El Salvador .....	—	9	—	1,687	1,687	—	56	56
Finland .....	0	0	—	136	870	24	5	29
France .....	—	42	—	1,857	3,064	40	62	102
Germany .....	1	1	—	45	3,118	102	1	104
Ghana .....	—	0	—	470	470	—	16	16
Gibraltar .....	—	—	—	—	—	—	—	—
Greece .....	—	0	—	252	252	—	8	8
Guatemala .....	0	20	—	3,419	3,419	—	114	114
Honduras .....	0	8	—	2,547	2,547	—	85	85
Hong Kong .....	—	1	1	2	2	—	0	0
India .....	—	81	0	9,228	21,523	410	308	717
Indonesia .....	—	5	—	4,021	4,021	—	134	134
Ireland .....	—	0	—	0	1,273	42	0	42
Israel .....	—	2	0	3	3	—	0	0
Italy .....	—	2	—	669	2,650	66	22	88
Jamaica .....	—	3	—	975	975	—	32	32
Japan .....	0	7	3	16,750	17,725	32	558	591
Korea, South .....	—	24	0	3,723	20,696	566	124	690
Lebanon .....	—	1	—	1	1	—	0	0
Mexico .....	190	1,219	20	29,871	29,871	—	996	996
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	0	—	3,126	3,126	—	104	104
Mozambique .....	—	—	—	55	55	—	2	2
Netherlands .....	0	70	0	6,169	34,103	931	206	1,137
New Zealand .....	—	1	—	56	56	—	2	2
Nicaragua .....	—	4	—	471	1,059	20	16	35
Nigeria .....	—	94	—	351	2,388	68	12	80
Norway .....	—	0	0	2,066	2,066	—	69	69
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	38	27	—	2,908	2,908	—	97	97
Peru .....	0	140	—	2,838	3,992	38	95	133
Philippines .....	—	1	0	1	1	—	0	0
Portugal .....	—	—	—	949	1,656	24	32	55
Puerto Rico .....	1	12	—	25	25	—	1	1
Romania .....	—	0	—	0	0	—	0	0
Saudi Arabia .....	—	6	—	10	10	—	0	0
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore .....	—	94	0	4,413	5,350	31	147	178
South Africa .....	0	57	—	676	1,700	34	23	57
Spain .....	—	0	0	2,654	10,125	249	88	338
Switzerland .....	—	0	—	82	82	—	3	3
Taiwan .....	—	3	0	37	6,163	204	1	205
Thailand .....	0	3	0	903	5,611	157	30	187
Trinidad and Tobago .....	—	2	—	942	942	—	31	31
Türkiye .....	0	48	—	1,219	1,219	—	41	41
United Arab Emirates .....	0	86	—	213	213	—	7	7
United Kingdom .....	0	0	0	3,651	10,202	218	122	340
Venezuela .....	—	8	—	1,887	1,887	—	63	63
Other .....	6	158	5	10,023	15,786	194	333	526
<b>Total .....</b>	<b>611</b>	<b>3,561</b>	<b>36</b>	<b>194,058</b>	<b>310,559</b>	<b>3,883</b>	<b>6,469</b>	<b>10,352</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>2</sup> Includes exports of sustainable aviation fuel.

<sup>3</sup> Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2025**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
Argentina .....	—	0	—	612	—	285	285	—	0	0
Australia .....	2,835	1,231	—	15	—	2	2	—	—	—
Bahamas .....	—	213	—	0	—	459	459	0	2,158	2,158
Bahrain .....	—	—	—	0	—	—	—	—	—	—
Belgium .....	25	11,042	—	666	—	7	7	—	—	—
Belize .....	—	122	—	—	—	245	245	40	—	40
Brazil .....	10,232	5,107	—	6,685	—	209	209	—	0	0
Canada .....	40,250	35,667	—	6,347	—	951	951	—	3,006	3,006
Cayman Islands .....	—	19	—	—	—	0	0	—	—	—
Chile .....	1	4,053	—	3	—	1,704	1,704	—	—	—
China .....	8,321	71,808	—	970	—	—	—	0	0	0
Colombia .....	3,289	138	—	1,508	—	4,159	4,159	1	0	1
Costa Rica .....	—	995	—	32	—	2,781	2,781	—	316	316
Denmark .....	4,281	—	—	—	—	0	0	—	—	—
Dominican Republic .....	1,404	3,908	—	9	—	1,527	1,527	—	0	0
Ecuador .....	—	5,800	—	318	—	1,637	1,637	—	315	315
Egypt .....	—	9,967	—	—	—	—	—	—	0	0
El Salvador .....	—	1,197	—	0	—	2,014	2,014	0	26	26
Finland .....	1,613	1,055	—	7	—	—	—	—	—	—
France .....	13,903	5,986	—	81	—	—	—	—	8	8
Germany .....	12,531	2	—	23	—	3	3	0	—	0
Ghana .....	—	766	—	0	—	—	—	—	—	—
Gibraltar .....	—	420	—	—	—	—	—	—	—	—
Greece .....	—	795	—	—	—	0	0	—	—	—
Guatemala .....	—	1,238	—	20	—	5,803	5,803	35	62	97
Honduras .....	—	1,838	—	7	—	2,775	2,775	90	95	185
Hong Kong .....	—	—	—	0	—	—	—	—	—	—
India .....	37,077	10,279	—	6	—	0	0	—	2	2
Indonesia .....	1,800	15,134	—	1	—	—	—	—	—	—
Ireland .....	3,104	—	—	—	—	—	—	—	—	—
Israel .....	—	1	—	—	—	0	0	—	—	—
Italy .....	9,309	1,109	—	0	—	—	—	—	—	—
Jamaica .....	—	369	—	0	—	964	964	—	0	0
Japan .....	10,519	59,038	—	624	—	1	1	5	0	5
Korea, South .....	60,471	17,976	—	511	—	2	2	—	16	16
Lebanon .....	—	0	—	—	—	—	—	—	—	—
Mexico .....	—	28,093	—	1,822	—	54,239	54,239	3	3,405	3,408
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	10,102	—	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	101,297	11,811	—	1,237	—	465	465	—	1	1
New Zealand .....	—	0	—	0	—	—	—	—	—	—
Nicaragua .....	1,441	0	—	—	—	659	659	—	26	26
Nigeria .....	10,401	1,382	—	0	—	328	328	—	—	—
Norway .....	2,327	7,027	—	208	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	0	0	—	—	—
Panama .....	4,721	850	—	1	—	2,690	2,690	0	2	2
Peru .....	7,390	1,987	—	30	—	2,678	2,678	—	0	0
Philippines .....	—	0	—	0	—	—	—	—	—	—
Portugal .....	1,407	1,335	—	—	—	—	—	—	—	—
Puerto Rico .....	—	3	—	4	—	333	333	0	1	1
Romania .....	—	—	—	—	—	—	—	—	0	0
Saudi Arabia .....	—	—	—	1	—	1	1	—	—	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—
Singapore .....	19,644	7,627	—	355	—	261	261	0	13	13
South Africa .....	2,920	1,723	—	0	—	—	—	—	0	0
Spain .....	22,699	4,338	—	0	—	—	—	—	—	—
Switzerland .....	—	—	—	0	—	—	—	—	—	—
Taiwan .....	29,435	91	—	3	—	1	1	—	—	—
Thailand .....	20,033	587	—	1	—	—	—	—	0	0
Trinidad and Tobago .....	—	0	—	0	—	1,174	1,174	—	—	—
Turkiye .....	1,071	3,669	—	27	—	0	0	—	0	0
United Arab Emirates .....	—	0	—	0	—	1	1	—	0	0
United Kingdom .....	24,209	3,922	—	205	—	122	122	—	0	0
Venezuela .....	—	0	—	2,795	—	598	598	—	0	0
Other .....	13,981	19,542	—	317	—	1,969	1,969	—	31	31
<b>Total .....</b>	<b>483,941</b>	<b>371,362</b>	<b>—</b>	<b>25,451</b>	<b>—</b>	<b>91,047</b>	<b>91,047</b>	<b>174</b>	<b>9,483</b>	<b>9,657</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2025**  
(Thousand Barrels) — Continued

Destination	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel <sup>2</sup>	Other Biofuels <sup>3</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
Argentina .....	0	1	0	—	3,060	384	—	—	3,445	—	—
Australia .....	0	—	—	—	9	—	—	—	9	—	—
Bahamas .....	—	—	—	—	1,256	305	74	—	1,635	—	—
Bahrain .....	0	—	—	—	—	—	—	—	—	0	—
Belgium .....	0	—	241	—	654	—	—	—	654	—	—
Belize .....	—	—	—	—	35	169	—	—	204	—	—
Brazil .....	583	—	3	0	7,530	—	565	—	8,095	—	—
Canada .....	5,345	403	912	—	2	1,086	426	—	1,514	100	—
Cayman Islands .....	0	—	—	—	—	—	—	—	—	—	—
Chile .....	1	—	—	—	16,471	—	329	—	16,800	—	—
China .....	1	0	0	—	2	1	—	—	3	0	—
Colombia .....	919	—	—	0	2,813	—	—	—	2,813	0	—
Costa Rica .....	2	—	—	—	3,021	—	—	—	3,021	1	—
Denmark .....	—	0	—	—	0	—	1	—	1	—	—
Dominican Republic .....	4	—	—	—	708	510	738	—	1,955	1	—
Ecuador .....	0	—	—	—	7,521	1,115	851	—	9,487	—	—
Egypt .....	122	—	—	—	191	—	183	—	374	—	—
El Salvador .....	0	—	—	—	814	1,131	—	—	1,945	0	—
Finland .....	—	—	0	—	—	—	—	—	—	—	—
France .....	63	—	—	—	1,553	—	—	—	1,553	—	—
Germany .....	0	8	1	—	0	—	—	—	0	—	—
Ghana .....	62	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—	—
Greece .....	0	—	—	—	—	—	—	—	—	0	—
Guatemala .....	0	—	—	—	2,361	2,136	45	—	4,542	1	—
Honduras .....	—	—	—	—	1,580	1,617	130	—	3,327	0	—
Hong Kong .....	0	—	—	—	—	—	—	—	—	—	—
India .....	2,079	0	0	—	1,801	—	740	—	2,541	—	—
Indonesia .....	0	—	—	—	4	—	—	—	4	—	—
Ireland .....	0	—	—	—	0	—	—	—	0	—	—
Israel .....	10	—	—	—	0	—	—	—	0	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Jamaica .....	200	—	—	—	553	—	—	—	553	0	—
Japan .....	120	0	—	—	0	—	—	—	0	0	—
Korea, South .....	840	—	—	45	1	—	—	—	1	0	—
Lebanon .....	—	—	—	—	1	—	—	—	1	—	—
Mexico .....	691	1	—	1	26,065	96	133	—	26,294	2	—
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	1,186	—	300	—	1,486	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	0	—
Netherlands .....	1,993	—	948	—	4,732	250	1	—	4,983	—	—
New Zealand .....	—	—	—	—	0	—	—	—	0	—	—
Nicaragua .....	0	—	—	—	319	626	0	—	944	11	—
Nigeria .....	270	—	—	—	—	—	—	—	—	—	—
Norway .....	50	—	399	—	—	295	1	—	296	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—	—
Panama .....	0	—	—	—	2,861	393	350	—	3,603	0	—
Peru .....	539	97	—	—	6,336	—	—	—	6,336	—	—
Philippines .....	883	—	—	—	—	—	—	—	—	—	—
Portugal .....	0	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	21	—	0	—	446	1	0	—	447	—	—
Romania .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	1	0	—	—	3	—	0	—	3	0	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	1	—	—	—	436	—	900	—	1,336	—	—
South Africa .....	—	—	—	—	0	—	—	—	0	—	—
Spain .....	40	—	—	—	91	221	—	—	312	—	—
Switzerland .....	95	—	—	—	328	—	1	—	330	—	—
Taiwan .....	3	—	—	—	0	—	—	—	0	0	—
Thailand .....	0	—	—	—	125	—	436	—	560	—	—
Trinidad and Tobago .....	0	—	—	—	1,197	—	1,460	—	2,657	—	—
Türkiye .....	—	—	—	—	7	—	—	—	7	0	—
United Arab Emirates .....	0	—	—	—	0	—	2	—	2	—	—
United Kingdom .....	1,508	—	96	—	9,083	—	—	—	9,083	—	—
Venezuela .....	0	—	—	0	275	—	—	—	275	—	—
Other .....	371	—	11	1	6,006	113	1,539	—	7,660	3	—
<b>Total .....</b>	<b>16,817</b>	<b>510</b>	<b>2,611</b>	<b>47</b>	<b>111,437</b>	<b>10,449</b>	<b>9,205</b>	<b>—</b>	<b>131,091</b>	<b>119</b>	<b>—</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2025**  
(Thousand Barrels) — Continued

Destination	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha	Other Oils		
Argentina .....	—	262	—	0	—	—	2	0
Australia .....	—	0	—	—	—	—	2	548
Bahamas .....	—	156	—	866	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	0	—	0	—	—	0	202
Belize .....	—	87	—	—	—	—	—	—
Brazil .....	—	264	—	—	—	—	6	7,371
Canada .....	—	5,312	—	823	—	—	377	1,576
Cayman Islands .....	—	12	—	0	—	—	—	—
Chile .....	—	1,292	—	322	—	—	1	—
China .....	—	0	—	2	—	—	19	13,823
Colombia .....	—	278	—	—	—	—	2	0
Costa Rica .....	—	873	—	—	—	—	0	212
Denmark .....	—	—	—	—	—	—	—	—
Dominican Republic .....	—	1,332	—	90	—	—	1	795
Ecuador .....	—	111	—	0	—	—	0	413
Egypt .....	—	0	—	1,255	—	—	—	623
El Salvador .....	—	456	—	0	—	—	0	190
Finland .....	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	0	538
Germany .....	—	—	—	54	—	—	7	11
Ghana .....	—	—	—	—	—	—	—	44
Gibraltar .....	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	—	—	689
Guatemala .....	—	403	—	—	—	—	1	1,999
Honduras .....	—	189	—	—	—	—	0	793
Hong Kong .....	—	—	—	—	—	—	1	—
India .....	—	0	—	385	—	—	10	11,336
Indonesia .....	—	—	—	—	—	—	1	—
Ireland .....	—	—	—	—	—	—	—	387
Israel .....	—	333	—	—	—	—	0	300
Italy .....	—	—	—	113	—	291	1	1,681
Jamaica .....	—	542	—	389	—	—	—	—
Japan .....	—	—	—	0	—	—	3	4,282
Korea, South .....	—	—	—	570	—	—	1	549
Lebanon .....	—	1	—	—	—	—	—	—
Mexico .....	—	6,944	—	1,404	—	139	49	2,989
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	—	1,769
Mozambique .....	—	—	—	—	—	—	—	193
Netherlands .....	—	—	—	1,703	—	—	17	487
New Zealand .....	—	—	—	—	—	—	0	231
Nicaragua .....	—	0	—	—	—	—	0	0
Nigeria .....	—	—	—	—	—	—	—	—
Norway .....	—	—	—	1	—	—	—	255
Pakistan .....	—	—	—	—	—	—	—	292
Panama .....	—	2,147	—	566	—	44	0	182
Peru .....	—	698	—	0	—	—	0	—
Philippines .....	—	—	—	—	—	—	0	1
Portugal .....	—	—	—	664	—	—	0	224
Puerto Rico .....	—	0	—	0	—	—	0	—
Romania .....	—	—	—	—	—	—	—	191
Saudi Arabia .....	—	0	—	0	—	—	1	132
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore .....	—	—	—	493	—	1,237	0	—
South Africa .....	—	—	—	175	—	—	3	111
Spain .....	—	325	—	1,496	—	—	2	2,140
Switzerland .....	—	—	—	2	—	—	0	—
Taiwan .....	—	1	—	—	—	—	0	0
Thailand .....	—	—	—	42	—	80	1	611
Trinidad and Tobago .....	—	899	—	—	—	—	0	0
Turkiye .....	—	—	—	0	—	—	0	2,066
United Arab Emirates .....	—	—	—	6	—	—	0	270
United Kingdom .....	—	561	—	6	—	—	0	586
Venezuela .....	—	2	—	—	—	—	—	—
Other .....	—	2,326	—	1,260	—	—	11	3,347
<b>Total .....</b>	<b>—</b>	<b>25,806</b>	<b>—</b>	<b>12,687</b>	<b>—</b>	<b>1,791</b>	<b>519</b>	<b>64,439</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2025**  
(Thousand Barrels) — Continued

Destination	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
						Crude Oil	Products	Total
Argentina .....	175	102	22	4,905	4,905	—	41	41
Australia .....	99	13	—	1,919	4,754	24	16	40
Bahamas .....	9	11	0	5,508	5,508	—	46	46
Bahrain .....	—	0	—	1	1	—	0	0
Belgium .....	1	1,192	4	14,010	14,035	0	117	117
Belize .....	—	3	—	700	700	—	6	6
Brazil .....	112	1,274	5	29,715	39,946	85	248	333
Canada .....	477	1,113	25	63,948	104,198	335	533	868
Cayman Islands .....	6	3	—	40	40	—	0	0
Chile .....	153	335	0	24,665	24,666	0	206	206
China .....	66	24	9	86,727	95,048	69	723	792
Colombia .....	0	429	2	10,248	13,537	27	85	113
Costa Rica .....	223	53	0	8,508	8,508	—	71	71
Denmark .....	—	0	—	1	4,283	36	0	36
Dominican Republic .....	99	98	0	9,819	11,223	12	82	94
Ecuador .....	1	285	9	18,374	18,374	—	153	153
Egypt .....	—	26	0	12,366	12,366	—	103	103
El Salvador .....	0	79	—	5,908	5,908	—	49	49
Finland .....	0	1	—	1,064	2,677	13	9	22
France .....	—	222	—	8,452	22,355	116	70	186
Germany .....	4	4	—	117	12,648	104	1	105
Ghana .....	—	0	—	872	872	—	7	7
Gibraltar .....	—	14	—	433	433	—	4	4
Greece .....	—	1	—	1,485	1,485	—	12	12
Guatemala .....	0	59	9	14,171	14,171	—	118	118
Honduras .....	0	36	0	9,151	9,151	—	76	76
Hong Kong .....	—	3	1	5	5	—	0	0
India .....	—	499	1	27,141	64,218	309	226	535
Indonesia .....	—	10	0	15,150	16,950	15	126	141
Ireland .....	—	0	0	388	3,493	26	3	29
Israel .....	—	344	0	988	988	—	8	8
Italy .....	—	11	0	3,205	12,515	78	27	104
Jamaica .....	25	24	0	3,068	3,068	—	26	26
Japan .....	1	18	15	64,108	74,627	88	534	622
Korea, South .....	0	92	1	20,605	81,076	504	172	676
Lebanon .....	—	3	—	5	5	—	0	0
Mexico .....	600	6,447	110	133,234	133,234	—	1,110	1,110
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	4	—	13,361	13,361	—	111	111
Mozambique .....	—	—	—	193	193	—	2	2
Netherlands .....	3	126	1	23,774	125,072	844	198	1,042
New Zealand .....	0	2	—	233	233	—	2	2
Nicaragua .....	—	15	—	1,655	3,097	12	14	26
Nigeria .....	—	612	—	2,592	12,993	87	22	108
Norway .....	—	0	2	8,238	10,565	19	69	88
Pakistan .....	—	88	—	380	380	—	3	3
Panama .....	81	80	5	10,252	14,973	39	85	125
Peru .....	0	370	5	12,742	20,132	62	106	168
Philippines .....	—	37	0	922	922	—	8	8
Portugal .....	—	0	—	2,222	3,629	12	19	30
Puerto Rico .....	1	44	0	854	854	—	7	7
Romania .....	—	0	—	192	192	—	2	2
Saudi Arabia .....	—	76	—	215	215	—	2	2
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore .....	0	258	0	11,581	31,225	164	97	260
South Africa .....	1	275	—	2,289	5,208	24	19	43
Spain .....	153	2	0	8,808	31,508	189	73	263
Switzerland .....	—	0	—	426	426	—	4	4
Taiwan .....	—	9	0	110	29,544	245	1	246
Thailand .....	3	22	1	1,909	21,941	167	16	183
Trinidad and Tobago .....	0	14	0	4,746	4,746	—	40	40
Türkiye .....	0	100	—	5,871	6,943	9	49	58
United Arab Emirates .....	3	269	0	551	551	—	5	5
United Kingdom .....	0	3	0	16,092	40,301	202	134	336
Venezuela .....	—	28	—	3,699	3,699	—	31	31
Other .....	191	343	22	37,383	51,361	117	309	427
<b>Total .....</b>	<b>2,487</b>	<b>15,605</b>	<b>249</b>	<b>772,294</b>	<b>1,256,235</b>	<b>4,033</b>	<b>6,436</b>	<b>10,469</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>2</sup> Includes exports of sustainable aviation fuel.

<sup>3</sup> Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2025**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins <sup>2</sup>	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>718</b>	<b>-9</b>	<b>-</b>	<b>63</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>40</b>	<b>40</b>
Algeria .....	-	-	-	27	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	163	-	-	69	-	-	-	-	-	-
Kuwait .....	2	0	-	12	-	-	-	-	-	-
Libya .....	40	-	-	-	-	-	-	-	-	-
Nigeria .....	112	-9	-	17	-	-	-	-	6	6
Saudi Arabia .....	174	-	-	-	-	-	-	-	33	33
United Arab Emirates .....	57	0	-	-	-	0	0	-	0	0
Venezuela .....	170	0	-	-63	-	0	0	-	-	-
<b>Non-OPEC</b> .....	<b>1,432</b>	<b>-2,987</b>	<b>16</b>	<b>-17</b>	<b>-</b>	<b>-499</b>	<b>-499</b>	<b>122</b>	<b>305</b>	<b>426</b>
Angola .....	6	-	-	-	-	-	-	-	-	-
Argentina .....	86	-	-	0	-	-	-	-	10	10
Aruba .....	-	-	-	-	-	0	0	-	-	-
Australia .....	-	-21	-	0	-	0	0	-	-	-
Bahamas .....	-	-2	-	0	-	30	30	-	-1	-1
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-89	-	23	-	10	10	-	3	3
Brazil .....	50	-75	-	-22	-	0	0	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	0	0
Canada .....	3,508	-145	16	-54	-	6	6	53	20	73
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-485	-	0	-	-	-	-	-	-
Colombia .....	225	0	-	-19	-	-34	-34	-	0	0
Denmark .....	-98	-	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-29	-	0	-	-7	-7	-	-	-
Ecuador .....	123	-44	-	11	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-24	-5	-	1	-	0	0	-	-	-
France .....	-40	-37	-	-1	-	-	-	-	18	18
Germany .....	-102	0	-	0	-	0	0	-	-	-
Guatemala .....	10	-14	-	0	-	-37	-37	-	-2	-2
Honduras .....	-	-20	-	-	-	-19	-19	-	-3	-3
India .....	-410	-166	-	29	-	15	15	11	79	90
Indonesia .....	-	-134	-	-	-	-	-	-	-	-
Italy .....	-66	-	-	-	-	0	0	-	0	0
Japan .....	-32	-532	-	10	-	-	-	-	6	6
Korea, South .....	-566	-113	-	1	-	11	11	10	62	73
Latvia .....	-	-3	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	7	7
Malaysia .....	-81	-	-	-	-	-	-	-	1	1
Mexico .....	371	-229	-	6	-	-396	-396	0	-41	-41
Netherlands .....	-931	-83	-	-16	-	19	19	37	53	90
Norway .....	23	-51	-	-	-	3	3	4	17	21
Oman .....	-	-	-	-	-	-	-	-	-	-
Panama .....	-	-8	-	-	-	-28	-28	-	0	0
Portugal .....	-24	-14	-	-	-	-	-	-	30	30
Puerto Rico .....	-	0	-	0	-	0	0	-	0	0
Qatar .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-249	-20	-	1	-	2	2	-	22	22
Sweden .....	-24	-67	-	3	-	0	0	-	-	-
Trinidad and Tobago .....	17	0	-	0	-	0	0	-	-	-
United Kingdom .....	-128	-29	-	4	-	6	6	7	0	6
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-6	-	-	-	-12	-12	-	0	0
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	-212	-566	0	6	-	-68	-68	0	24	23
<b>Total</b> .....	<b>2,150</b>	<b>-2,995</b>	<b>16</b>	<b>45</b>	<b>-</b>	<b>-499</b>	<b>-499</b>	<b>122</b>	<b>344</b>	<b>466</b>
<b>Persian Gulf<sup>6</sup></b> .....	<b>396</b>	<b>0</b>	<b>-</b>	<b>81</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>33</b>	<b>33</b>

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2025**  
(Thousand Barrels per Day) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel <sup>3</sup>	Other Biofuels <sup>4</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	0	-	-	-	0	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	0	0	-	-	0	-	-	-	0	-	-
United Arab Emirates	0	-	-	-	-	-	-	-	-	-	-
Venezuela	0	-	-	-	0	-	-	-	0	-	-
<b>Non-OPEC</b>	<b>-137</b>	<b>-4</b>	<b>-41</b>	<b>0</b>	<b>-915</b>	<b>-81</b>	<b>-79</b>	<b>11</b>	<b>-1,064</b>	<b>-1</b>	<b>0</b>
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-54	-13	-	-	-66	-	-
Aruba	-	-	-	-	-1	-	-	-	-1	0	-
Australia	0	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-10	0	-	-	-10	-	-
Bahrain	0	-	-	-	-	-	-	-	-	-	-
Belgium	0	-	-5	-	-11	-	-	-	-11	-	-
Brazil	-6	-	-	-	-87	-	-5	-	-92	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-44	-3	-16	-	79	-16	-1	-	62	0	0
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	-	-	-	-	-	-	-	-	-	-
Colombia	-6	-	-	-	-23	-	-	-	-23	0	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic	0	-	-	-	-5	-	-17	-	-22	0	-
Ecuador	-	-	-	-	-67	-	-	-	-67	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	0	-	-	-	-	-	-	-	-
France	-1	-	-	-	-21	-	-	-	-21	-	-
Germany	-	0	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-29	-3	-	-	-32	0	-
Honduras	-	-	-	-	-23	-9	-	-	-32	-	-
India	-16	-	-	-	-13	-	-13	11	-15	-	-
Indonesia	0	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Japan	-2	-	-	-	-	-	-	-	-	-	-
Korea, South	-10	-	-	-	3	-	-	-	3	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	-	-	-	-	-	-	-
Mexico	-5	0	-	-	-174	-	-1	-	-175	0	-
Netherlands	-24	-	-12	-	-52	-	-	-	-52	-	-
Norway	-1	-	-6	-	-	-10	-	-	-10	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	-	-	-	-	-29	-7	-1	-	-37	0	-
Portugal	0	-	-	-	-	-	-	-	-	-	-
Puerto Rico	0	-	-	-	0	-	-	-	0	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-3	-7	-	-	-10	-	-
Sweden	-2	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	0	-	-	-	-2	-	-20	-	-22	-	-
United Kingdom	-8	-	-3	-	-75	-	-	-	-75	-	-
Vietnam	0	-	-	-	0	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-	-23	-	-8	-	-32	0	-
Yemen	0	-	-	-	-	-	-	-	-	-	-
Other	-12	-1	1	0	-295	-16	-13	0	-324	-1	0
<b>Total</b>	<b>-137</b>	<b>-4</b>	<b>-41</b>	<b>0</b>	<b>-915</b>	<b>-81</b>	<b>-79</b>	<b>11</b>	<b>-1,065</b>	<b>-1</b>	<b>0</b>
<b>Persian Gulf<sup>6</sup></b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2025**  
(Thousand Barrels per Day) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha <sup>2</sup>	Other Oils		
<b>OPEC</b> .....	-	23	-	3	-	-	0	-4
Algeria .....	-	-	-	3	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	0	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-
Nigeria .....	-	23	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	0	-	-	0	-
United Arab Emirates .....	-	-	-	0	-	-	0	-4
Venezuela .....	-	0	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-84	5	32	15	-20	-1	-490
Angola .....	-	-	-	-	-	-	-	-
Argentina .....	-	-	-	13	-	-	0	2
Aruba .....	-	-1	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	0	-5
Bahamas .....	-	-2	-	-11	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	0	-	-	0	-1
Brazil .....	-	-5	-	16	-	-	0	-74
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-1
Canada .....	-	-15	0	1	5	3	-1	-8
Chad .....	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	0	-71
Colombia .....	-	-	-	36	-	-	0	-
Denmark .....	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-14	-	0	-	-	0	-6
Ecuador .....	-	-	-	-	-	-	0	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	0	-1
Germany .....	-	-	-	-1	-	-	0	-
Guatemala .....	-	-3	-	-	-	-	0	-25
Honduras .....	-	-2	-	-	-	-	0	-9
India .....	-	-	-	0	-	-	0	-97
Indonesia .....	-	-	-	-	-	-	0	-
Italy .....	-	-	-	-	-	-3	0	-20
Japan .....	-	-	1	0	-	-	0	-24
Korea, South .....	-	87	2	-	8	-	0	0
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	0	-11
Mexico .....	-	-54	-	58	-	-	0	-30
Netherlands .....	-	-	-	1	-	-	0	-
Norway .....	-	-	-	-	-	-	-	-1
Oman .....	-	-	-	-	-	-	-	-17
Panama .....	-	-19	-	-2	-	-	0	-
Portugal .....	-	-	-	-11	-	-	-	-7
Puerto Rico .....	-	0	-	-	-	-	0	-
Qatar .....	-	-	-	-	-	-	0	-
Russia .....	-	-	-	-	-	-	0	-
Spain .....	-	-	-	-44	-	-	0	-14
Sweden .....	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-10	-	-	-	-	-	0
United Kingdom .....	-	1	-	1	-	-	0	-2
Vietnam .....	-	-	-	0	-	-	0	-
Virgin Islands, U.S. ....	-	-12	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	-	-35	2	-25	2	-20	0	-68
<b>Total</b> .....	-	-61	5	35	15	-20	-1	-494
<b>Persian Gulf<sup>6</sup></b> .....	-	-	-	0	-	-	0	-4

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2025**  
(Thousand Barrels per Day) — Continued

Country of Origin	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products <sup>5</sup>	Total Crude Oil and Products <sup>5</sup>
<b>OPEC</b>	<b>6</b>	<b>2</b>	<b>-</b>	<b>124</b>	<b>841</b>
Algeria	-	-	-	30	30
Congo (Brazzaville)	-	-	-	-	0
Equatorial Guinea	-	0	-	0	0
Gabon	-	0	-	0	0
Iran	-	-	-	-	-
Iraq	-	0	-	69	231
Kuwait	-	0	-	12	14
Libya	-	0	-	0	40
Nigeria	-	-3	-	35	147
Saudi Arabia	-	0	-	33	207
United Arab Emirates	0	6	-	2	59
Venezuela	6	0	-	-57	112
<b>Non-OPEC</b>	<b>9</b>	<b>-69</b>	<b>-1</b>	<b>-4,912</b>	<b>-3,480</b>
Angola	-	-1	-	-1	5
Argentina	0	0	-	-41	45
Aruba	-	0	-	-2	-2
Australia	-3	0	-	-29	-29
Bahamas	0	0	-	4	4
Bahrain	-	1	-	1	1
Belgium	-	-9	0	-77	-77
Brazil	-3	-13	0	-275	-225
Brunei	-	0	-	0	0
Cameroon	-	0	-	-1	-1
Canada	24	-3	0	-98	3,410
Chad	-	-	-	-	-
China	0	0	0	-557	-557
Colombia	0	-3	0	-50	175
Denmark	-	0	-	0	-98
Dominican Republic	-	-1	0	-78	-78
Ecuador	0	-3	-	-104	20
Estonia	-	-	-	-	-
Finland	0	0	-	-4	-28
France	-	-1	-	-44	-84
Germany	0	1	-	0	-103
Guatemala	0	-1	-	-114	-104
Honduras	0	0	-	-85	-85
India	-	-3	0	-164	-573
Indonesia	-	0	-	-134	-134
Italy	-	0	-	-22	-88
Japan	0	0	0	-541	-574
Korea, South	-	13	0	75	-491
Latvia	-	-	-	-3	-3
Lithuania	-	-2	-	5	5
Malaysia	0	0	0	-10	-91
Mexico	-6	-41	-1	-913	-542
Netherlands	1	-2	0	-80	-1,011
Norway	-	0	0	-45	-21
Oman	-	-	-	-17	-17
Panama	-1	-1	-	-97	-97
Portugal	-	-	-	-2	-25
Puerto Rico	0	0	-	-1	-1
Qatar	-	20	-	20	20
Russia	-	-	-	0	0
Spain	-	0	0	-63	-312
Sweden	-	0	-	-65	-88
Trinidad and Tobago	-	0	-	-31	-15
United Kingdom	0	0	0	-100	-228
Vietnam	-	0	0	0	0
Virgin Islands, U.S.	0	0	0	-62	-62
Yemen	-	-	-	0	0
Other	-3	-20	0	-1,107	-1,321
<b>Total</b>	<b>15</b>	<b>-67</b>	<b>-1</b>	<b>-4,789</b>	<b>-2,639</b>
<b>Persian Gulf<sup>6</sup></b>	<b>0</b>	<b>26</b>	<b>-</b>	<b>136</b>	<b>532</b>

-- = Not Applicable.

- = No Data Reported.

1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

2 Quantities are gross imports because exports are excluded from EIA data.

3 Includes exports of sustainable aviation fuel.

4 Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

5 Includes gross imports of refinery olefins and petrochemical feedstocks. See footnote 2.

6 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2025**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins <sup>2</sup>	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b>	<b>771</b>	<b>-9</b>	<b>-</b>	<b>139</b>	<b>-</b>	<b>-8</b>	<b>-8</b>	<b>-</b>	<b>24</b>	<b>24</b>
Algeria	6	-	-	46	-	0	0	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	2	-	0	-	-	-	-	-	-
Gabon	-	-	-	-	-	-1	-1	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	168	-	-	53	-	0	0	-	-	-
Kuwait	9	0	-	33	-	-	-	-	3	3
Libya	50	-	-	-	-	-	-	-	-	-
Nigeria	24	-11	-	4	-	-3	-3	-	12	12
Saudi Arabia	239	-	-	26	-	0	0	-	10	10
United Arab Emirates	44	0	-	0	-	0	0	-	0	0
Venezuela	231	0	-	-23	-	-5	-5	-	0	0
<b>Non-OPEC</b>	<b>1,319</b>	<b>-2,884</b>	<b>17</b>	<b>-24</b>	<b>-</b>	<b>-662</b>	<b>-662</b>	<b>116</b>	<b>291</b>	<b>407</b>
Angola	12	-	-	0	-	-	-	-	5	5
Argentina	89	3	-	-2	-	-2	-2	-	9	9
Aruba	-	0	-	0	-	-1	-1	-	-	-
Australia	-24	-10	-	0	-	0	0	-	-	-
Bahamas	-	-2	-	0	-	20	20	0	6	6
Bahrain	-	-	-	0	-	-	-	-	-	-
Belgium	0	-92	-	16	-	3	3	-	6	6
Brazil	79	-43	-	-32	-	-2	-2	-	10	10
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	0	0
Canada	3,634	-101	17	-37	-	6	6	66	41	107
Chad	-	-	-	-	-	0	0	-	-	-
China	-69	-598	-	-8	-	-	-	0	3	3
Colombia	174	-1	-	-3	-	-35	-35	0	0	0
Denmark	-36	-	-	-	-	0	0	-	-	-
Dominican Republic	-12	-33	-	0	-	-13	-13	-	0	0
Ecuador	114	-48	-	0	-	-14	-14	-	-3	-3
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-13	-9	-	0	-	0	0	-	-	-
France	-116	-50	-	1	-	-	-	-	16	16
Germany	-104	0	-	9	-	0	0	0	-	0
Guatemala	2	-10	-	0	-	-48	-48	0	-1	-1
Honduras	-	-15	-	0	-	-23	-23	-1	-1	-2
India	-309	-86	-	8	-	8	8	3	61	64
Indonesia	-15	-126	-	0	-	-	-	-	-	-
Italy	-78	-9	-	2	-	0	0	-	9	9
Japan	-88	-492	-	-3	-	1	1	1	4	5
Korea, South	-504	-150	-	-4	-	10	10	3	37	40
Latvia	-	-1	-	-	-	-	-	-	-	-
Lithuania	-6	-	-	-	-	-	-	-	7	7
Malaysia	-43	-5	-	0	-	0	0	-	0	0
Mexico	391	-234	-	20	-	-452	-452	0	-28	-28
Netherlands	-844	-98	-	1	-	9	9	28	29	56
Norway	2	-59	-	-1	-	3	3	6	20	26
Oman	-	-	-	0	-	-	-	-	1	1
Panama	-39	-7	-	0	-	-22	-22	0	0	0
Portugal	-12	-11	-	-	-	2	2	-	19	19
Puerto Rico	-	0	-	0	-	-3	-3	0	0	0
Qatar	-	-	-	-	-	0	0	-	0	0
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-189	-36	-	6	-	2	2	-	9	9
Sweden	-26	-69	-	2	-	0	0	-	2	2
Trinidad and Tobago	37	0	-	0	-	-10	-10	-	-	-
United Kingdom	-157	-33	-	2	-	2	2	11	15	26
Vietnam	-	-10	-	-1	-	-	-	-	-	-
Virgin Islands, U.S.	-	-6	-	-	-	-4	-4	-	0	0
Yemen	-	-	-	-	-	-	-	-	-	-
Other	-531	-443	0	0	-	-99	-99	-1	15	15
<b>Total</b>	<b>2,091</b>	<b>-2,894</b>	<b>17</b>	<b>115</b>	<b>-</b>	<b>-671</b>	<b>-671</b>	<b>116</b>	<b>315</b>	<b>431</b>
<b>Persian Gulf<sup>6</sup></b>	<b>461</b>	<b>0</b>	<b>-</b>	<b>112</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>13</b>	<b>13</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2025**  
(Thousand Barrels per Day) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel <sup>3</sup>	Other Biofuels <sup>4</sup>	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
<b>OPEC</b>	-2	0	-	0	16	-	0	-	16	2	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	0	-	-	-	0	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	0	-	-	-	0	-	-	-	0	-	-
Kuwait	-	-	-	-	14	-	-	-	14	1	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-2	-	-	-	1	-	-	-	1	1	-
Saudi Arabia	0	0	-	-	0	-	0	-	0	0	-
United Arab Emirates	0	-	-	-	2	-	0	-	2	-	-
Venezuela	0	-	-	0	-2	-	-	-	-2	-	-
<b>Non-OPEC</b>	-138	-1	-16	0	-771	-86	-77	3	-931	-1	0
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	0	0	0	-	-26	-3	-	-	-29	-	-
Aruba	-	-	-	-	0	-	-	-	0	0	-
Australia	0	-	-	-	0	-	-	-	0	-	-
Bahamas	-	-	-	-	-10	-3	-1	-	-14	-	-
Bahrain	0	-	-	-	-	-	-	-	-	0	-
Belgium	0	-	-2	-	9	-	-	-	9	-	-
Brazil	-5	-	0	0	-63	1	-5	-	-67	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-45	0	-5	-	129	-9	-3	-	116	-1	0
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	0	0	-	-	0	0	-
Colombia	-8	-	-	0	-23	-	-	-	-23	0	-
Denmark	-	0	-	-	0	-	0	-	0	-	-
Dominican Republic	0	-	-	-	-6	-4	-6	-	-16	0	-
Ecuador	0	-	-	-	-63	-9	-7	-	-79	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	0	-	-	-	-	-	-	-	-
France	-1	-	-	-	-13	-	-	-	-13	-	-
Germany	0	0	0	-	0	-	-	-	0	-	-
Guatemala	0	-	-	-	-20	-18	0	-	-38	0	-
Honduras	-	-	-	-	-13	-13	-1	-	-28	0	-
India	-17	0	0	-	-15	-	-6	3	-19	-	-
Indonesia	0	-	-	-	0	-	-	-	0	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Japan	-1	0	-	-	0	-	-	-	0	0	-
Korea, South	-7	-	-	0	3	-	-	-	3	0	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	0	-	-	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	0	-	-	-	0	0	-
Mexico	-6	0	-	0	-216	-1	-1	-	-217	0	-
Netherlands	-17	-	-8	-	-39	-2	0	-	-41	-	0
Norway	0	-	-3	-	-	-2	0	-	-2	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	0	-	-	-	-24	-3	-3	-	-30	0	-
Portugal	0	-	-	-	-	-	-	-	-	-	-
Puerto Rico	0	-	0	-	-4	0	0	-	-4	-	-
Qatar	0	-	-	-	7	-	-	-	7	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	0	-	-	-	-1	-2	-	-	-3	-	-
Sweden	-1	-	-	-	-	-	0	-	0	-	-
Trinidad and Tobago	0	-	-	-	-10	-	-12	-	-22	-	-
United Kingdom	-13	-	-1	-	-76	-	-	-	-76	-	-
Vietnam	0	-	-	-	0	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-	-19	-1	-4	-	-24	0	-
Yemen	0	-	-	-	-	-	-	-	-	-	-
Other	-17	-1	3	0	-278	-17	-28	0	-321	0	0
<b>Total</b>	-140	-1	-16	0	-755	-86	-77	3	-916	1	0
<b>Persian Gulf<sup>6</sup></b>	0	0	-	-	24	-	0	-	24	1	-

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2025**  
(Thousand Barrels per Day) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha <sup>2</sup>	Other Oils		
<b>OPEC</b> .....	-	21	0	5	-	-	0	-5
Algeria .....	-	-	-	4	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	0	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	0	-
Kuwait .....	-	4	-	1	-	-	-	-2
Libya .....	-	-	-	-	-	-	-	-
Nigeria .....	-	16	-	-	-	-	-	-
Saudi Arabia .....	-	0	0	0	-	-	0	-1
United Arab Emirates .....	-	-	-	0	-	-	0	-2
Venezuela .....	-	1	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-118	6	25	11	-12	0	-523
Angola .....	-	-	-	-	-	-	-	-
Argentina .....	-	-2	-	4	-	0	0	1
Aruba .....	-	-1	-	-	-	-	-	-
Australia .....	-	0	-	-	-	-	0	-5
Bahamas .....	-	-1	-	-7	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-
Belgium .....	-	0	0	7	-	-	0	-2
Brazil .....	-	-2	0	4	-	-	0	-59
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	0
Canada .....	-	-31	1	9	5	2	0	-10
Chad .....	-	-	-	-	-	-	-	-
China .....	-	3	-	0	-	-	0	-115
Colombia .....	-	-2	-	22	-	-	0	0
Denmark .....	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-11	-	0	-	-	0	-7
Ecuador .....	-	-1	-	0	-	-	0	-3
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	-	-	-	0	-	-	-	-
France .....	-	-	-	-	0	-	0	-4
Germany .....	-	-	0	0	-	-	0	0
Guatemala .....	-	-3	-	-	-	-	0	-17
Honduras .....	-	-2	-	-	-	-	0	-7
India .....	-	10	1	-3	-	-	0	-94
Indonesia .....	-	-	-	-	-	-	0	-
Italy .....	-	-	-	-1	1	-2	0	-14
Japan .....	-	-	0	0	-	-	0	-36
Korea, South .....	-	64	1	-5	2	-	0	-5
Latvia .....	-	-	-	-	-	-	0	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	-	1	-	-	-	-	0	-3
Mexico .....	-	-58	-	52	-	-1	0	-25
Netherlands .....	-	-	0	-11	-	-	0	-4
Norway .....	-	-	-	0	-	-	-	-2
Oman .....	-	-	-	-	-	-	-	-7
Panama .....	-	-18	-	-5	-	0	0	-2
Portugal .....	-	-	-	-6	-	-	0	-2
Puerto Rico .....	-	0	-	0	-	-	0	-
Qatar .....	-	-	-	-	-	-	0	-1
Russia .....	-	-	-	-	-	-	0	-
Spain .....	-	-3	-	-12	-	-	0	-18
Sweden .....	-	-	-	0	-	-	0	-
Trinidad and Tobago .....	-	-7	-	-	-	-	0	0
United Kingdom .....	-	-4	0	0	-	-	0	-5
Vietnam .....	-	-	-	0	-	-	0	-
Virgin Islands, U.S. ....	-	-6	-	-1	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	-	-44	3	-22	3	-11	0	-77
<b>Total</b> .....	-	-98	6	30	11	-12	0	-528
<b>Persian Gulf<sup>6</sup></b> .....	-	4	0	1	-	-	0	-6

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2025**  
(Thousand Barrels per Day) — Continued

Country of Origin	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products <sup>5</sup>	Total Crude Oil and Products <sup>5</sup>
<b>OPEC</b> .....	<b>9</b>	<b>-2</b>	<b>0</b>	<b>189</b>	<b>960</b>
Algeria .....	—	0	—	50	56
Congo (Brazzaville) .....	—	—	—	—	0
Equatorial Guinea .....	—	0	—	2	2
Gabon .....	—	0	—	-1	-1
Iran .....	—	—	—	—	—
Iraq .....	—	0	—	53	221
Kuwait .....	—	0	—	54	63
Libya .....	—	0	—	0	50
Nigeria .....	—	-5	—	13	36
Saudi Arabia .....	—	0	—	35	274
United Arab Emirates .....	0	4	0	4	48
Venezuela .....	9	0	—	-21	210
<b>Non-OPEC</b> .....	<b>18</b>	<b>-83</b>	<b>-2</b>	<b>-4,915</b>	<b>-3,596</b>
Angola .....	0	0	—	5	17
Argentina .....	-1	-1	0	-21	68
Aruba .....	—	0	—	-3	-3
Australia .....	-1	0	—	-16	-40
Bahamas .....	0	0	0	2	2
Bahrain .....	—	1	—	1	1
Belgium .....	0	-10	0	-65	-65
Brazil .....	-1	-11	0	-206	-127
Brunei .....	—	0	—	0	0
Cameroon .....	—	0	—	0	0
Canada .....	33	0	0	67	3,701
Chad .....	0	0	—	0	0
China .....	-1	0	0	-717	-786
Colombia .....	0	-4	0	-54	120
Denmark .....	—	0	—	0	-36
Dominican Republic .....	-1	-1	0	-82	-93
Ecuador .....	0	-2	0	-150	-36
Estonia .....	—	—	—	—	—
Finland .....	0	0	—	-9	-22
France .....	—	-2	—	-52	-167
Germany .....	0	0	—	9	-96
Guatemala .....	0	0	0	-118	-116
Honduras .....	0	0	0	-76	-76
India .....	—	-4	0	-133	-442
Indonesia .....	—	0	0	-126	-141
Italy .....	—	0	0	-14	-91
Japan .....	0	0	0	-525	-613
Korea, South .....	0	12	0	-39	-543
Latvia .....	—	—	—	-1	-1
Lithuania .....	—	-1	—	6	0
Malaysia .....	0	0	0	-6	-49
Mexico .....	-5	-54	-1	-1,010	-619
Netherlands .....	1	-1	0	-113	-957
Norway .....	—	0	0	-39	-37
Oman .....	—	0	—	-6	-6
Panama .....	-1	-1	0	-85	-125
Portugal .....	—	0	—	3	-9
Puerto Rico .....	0	0	0	-7	-7
Qatar .....	—	14	—	20	20
Russia .....	—	—	—	0	0
Spain .....	0	0	0	-55	-244
Sweden .....	—	0	—	-65	-92
Trinidad and Tobago .....	0	0	0	-40	-2
United Kingdom .....	0	0	0	-101	-258
Vietnam .....	—	0	0	-11	-11
Virgin Islands, U.S. ....	0	0	0	-40	-40
Yemen .....	—	0	—	0	0
Other .....	-5	-18	-1	-1,043	-1,575
<b>Total</b> .....	<b>27</b>	<b>-85</b>	<b>-2</b>	<b>-4,727</b>	<b>-2,636</b>
<b>Persian Gulf<sup>6</sup></b> .....	<b>0</b>	<b>19</b>	<b>0</b>	<b>168</b>	<b>628</b>

— = Not Applicable.

— = No Data Reported.

1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

2 Quantities are gross imports because exports are excluded from EIA data.

3 Includes exports of sustainable aviation fuel.

4 Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

5 Includes gross imports of refinery olefins and petrochemical feedstocks. See footnote 2.

6 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, April 2025**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b> .....	<b>8,110</b>	<b>108,279</b>	<b>644,388</b>	<b>24,801</b>	<b>48,608</b>	<b>834,186</b>
Refinery .....	6,707	12,967	44,841	2,349	21,220	88,084
Tank Farms and Pipelines (Includes Cushing, OK) ....	1,403	95,312	200,426	22,452	24,491	344,084
Cushing, Oklahoma .....	--	25,287	--	--	--	25,287
Leases .....	--	--	--	--	--	--
Strategic Petroleum Reserve <sup>1</sup> .....	--	--	399,121	--	--	399,121
Alaskan In Transit .....	--	--	--	--	2,897	2,897
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>2</sup></b> .....	<b>130,774</b>	<b>162,640</b>	<b>373,972</b>	<b>26,021</b>	<b>86,836</b>	<b>780,244</b>
Refinery .....	12,663	47,496	118,085	11,205	44,243	233,692
Bulk Terminal .....	89,153	77,873	195,259	7,596	37,253	407,135
Pipeline .....	28,529	36,072	58,640	7,049	5,046	135,336
Natural Gas Processing Plant .....	429	1,199	1,988	171	294	4,081
<b>Natural Gas Liquids</b> .....	<b>8,024</b>	<b>36,699</b>	<b>139,215</b>	<b>5,810</b>	<b>3,324</b>	<b>193,073</b>
Refinery .....	318	2,863	5,386	306	1,328	10,201
Bulk Terminal .....	5,142	14,627	105,724	830	1,702	128,026
Pipeline .....	2,135	18,010	26,117	4,503	--	50,765
Natural Gas Processing Plant .....	429	1,199	1,988	171	294	4,081
<b>Ethane</b> .....	<b>916</b>	<b>6,621</b>	<b>62,715</b>	<b>1,141</b>	<b>2</b>	<b>71,395</b>
Refinery .....	--	--	19	--	--	19
Bulk Terminal .....	353	2,942	52,724	--	--	56,021
Pipeline .....	563	3,574	9,910	1,136	--	15,183
Natural Gas Processing Plant .....	--	105	62	5	--	172
<b>Propane</b> .....	<b>5,158</b>	<b>10,487</b>	<b>30,223</b>	<b>1,874</b>	<b>863</b>	<b>48,605</b>
Refinery .....	74	767	1,238	34	85	2,198
Bulk Terminal .....	3,632	4,985	21,765	127	735	31,244
Pipeline .....	1,314	4,119	7,097	1,646	--	14,176
Natural Gas Processing Plant .....	138	616	123	67	43	987
<b>Propane, Fractionated and Ready for Sale</b> .....	<b>3,632</b>	<b>4,349</b>	<b>13,080</b>	<b>127</b>	<b>734</b>	<b>21,922</b>
Bulk Terminal .....	3,632	4,349	13,080	127	734	21,922
<b>Normal Butane</b> .....	<b>1,422</b>	<b>7,404</b>	<b>23,986</b>	<b>1,571</b>	<b>2,028</b>	<b>36,411</b>
Refinery .....	132	1,391	3,034	160	872	5,589
Bulk Terminal .....	908	4,518	17,035	688	937	24,086
Pipeline .....	169	1,213	3,141	687	--	5,210
Natural Gas Processing Plant .....	213	282	776	36	219	1,526
<b>Isobutane</b> .....	<b>172</b>	<b>2,309</b>	<b>10,286</b>	<b>429</b>	<b>400</b>	<b>13,596</b>
Refinery .....	112	525	763	101	369	1,870
Bulk Terminal .....	--	786	7,639	--	17	8,442
Pipeline .....	44	913	1,539	310	--	2,806
Natural Gas Processing Plant .....	16	85	345	18	14	478
<b>Natural Gasoline<sup>3</sup></b> .....	<b>356</b>	<b>9,878</b>	<b>12,005</b>	<b>795</b>	<b>31</b>	<b>23,066</b>
Refinery .....	--	180	332	11	2	525
Bulk Terminal .....	249	1,396	6,561	15	11	8,233
Pipeline .....	45	8,191	4,430	724	--	13,390
Natural Gas Processing Plant .....	62	111	682	45	18	918
<b>Condensate and Scrubber Oil</b> .....	<b>--</b>	<b>6</b>	<b>8</b>	<b>15</b>	<b>--</b>	<b>29</b>
Natural Gas Processing Plant .....	--	6	8	15	--	29
<b>Refinery Olefins</b> .....	<b>150</b>	<b>330</b>	<b>863</b>	<b>98</b>	<b>39</b>	<b>1,480</b>
Refinery .....	150	330	863	98	39	1,480
<b>Ethylene</b> .....	<b>--</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>--</b>	<b>0</b>
Refinery .....	--	--	0	--	--	0
<b>Propylene</b> .....	<b>82</b>	<b>286</b>	<b>514</b>	<b>2</b>	<b>15</b>	<b>899</b>
Refinery .....	82	286	514	2	15	899
<b>Normal Butylene</b> .....	<b>38</b>	<b>44</b>	<b>344</b>	<b>96</b>	<b>24</b>	<b>546</b>
Refinery .....	38	44	344	96	24	546
<b>Isobutylene</b> .....	<b>30</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>35</b>
Refinery .....	30	0	5	0	0	35
<b>Other Hydrocarbons</b> .....	<b>--</b>	<b>15</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>15</b>
Refinery .....	--	15	--	--	--	15
<b>Biofuels (Including Fuel Ethanol)<sup>2</sup></b> .....	<b>8,462</b>	<b>11,209</b>	<b>6,708</b>	<b>571</b>	<b>6,818</b>	<b>33,767</b>
Refinery .....	277	121	1,336	105	632	2,471
Bulk Terminal .....	8,168	11,088	5,372	463	6,186	31,276
Pipeline .....	17	--	--	3	--	20
<b>Fuel Ethanol</b> .....	<b>7,618</b>	<b>10,212</b>	<b>4,538</b>	<b>372</b>	<b>2,635</b>	<b>25,376</b>
Refinery .....	269	101	1,245	102	206	1,923
Bulk Terminal .....	7,332	10,111	3,293	267	2,429	23,433
Pipeline .....	--	--	--	--	--	--
<b>Biodiesel</b> .....	<b>753</b>	<b>873</b>	<b>468</b>	<b>5</b>	<b>816</b>	<b>2,914</b>
Refinery .....	8	20	91	3	3	125
Bulk Terminal .....	745	853	377	2	813	2,789
Pipeline .....	--	--	--	--	--	--
<b>Renewable Diesel Fuel</b> .....	<b>91</b>	<b>104</b>	<b>1,350</b>	<b>153</b>	<b>2,928</b>	<b>4,627</b>
Refinery .....	--	--	--	--	423	423
Bulk Terminal .....	91	104	1,350	153	2,505	4,204
Pipeline .....	--	--	--	--	--	--
<b>Other Biofuels<sup>4</sup></b> .....	<b>--</b>	<b>19</b>	<b>352</b>	<b>40</b>	<b>439</b>	<b>850</b>
Refinery .....	--	--	--	--	--	--

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Bulk Terminal .....	—	19	352	40	439	850
Pipeline .....	—	—	—	—	—	—
<b>Unfinished Oils .....</b>	<b>4,294</b>	<b>14,036</b>	<b>49,394</b>	<b>3,386</b>	<b>19,355</b>	<b>90,465</b>
<b>Naphthas and Lighter .....</b>	<b>900</b>	<b>3,562</b>	<b>11,229</b>	<b>662</b>	<b>3,208</b>	<b>19,561</b>
Refinery .....	900	3,535	10,117	662	3,002	18,216
Bulk Terminal .....	—	27	1,112	—	206	1,345
<b>Kerosene and Light Gas Oils .....</b>	<b>393</b>	<b>2,652</b>	<b>8,727</b>	<b>717</b>	<b>4,078</b>	<b>16,567</b>
Refinery .....	393	2,652	7,291	717	3,982	15,035
Bulk Terminal .....	—	—	1,436	—	96	1,532
<b>Heavy Gas Oils .....</b>	<b>2,376</b>	<b>5,620</b>	<b>21,539</b>	<b>1,612</b>	<b>8,951</b>	<b>40,098</b>
Refinery .....	1,989	5,242	19,343	1,612	7,982	36,168
Bulk Terminal .....	387	378	2,196	—	969	3,930
<b>Residuum .....</b>	<b>625</b>	<b>2,202</b>	<b>7,899</b>	<b>395</b>	<b>3,118</b>	<b>14,239</b>
Refinery .....	625	2,202	7,600	395	3,115	13,937
Bulk Terminal .....	—	—	299	—	3	302
<b>Motor Gasoline Blending Components<sup>2</sup> .....</b>	<b>56,268</b>	<b>45,885</b>	<b>78,759</b>	<b>6,704</b>	<b>24,589</b>	<b>212,205</b>
Refinery .....	2,958	13,964	27,095	3,172	11,367	58,556
Bulk Terminal .....	41,076	23,631	34,566	2,506	10,770	112,549
Pipeline .....	12,234	8,290	17,098	1,026	2,452	41,100
<b>Reformulated - RBOB .....</b>	<b>19,097</b>	<b>5,861</b>	<b>11,923</b>	<b>581</b>	<b>10,796</b>	<b>48,258</b>
Refinery .....	936	949	1,588	—	3,946	7,419
Bulk Terminal .....	14,406	3,954	4,710	437	5,594	29,101
Pipeline .....	3,755	958	5,625	144	1,256	11,738
<b>Conventional .....</b>	<b>37,171</b>	<b>40,024</b>	<b>66,836</b>	<b>6,123</b>	<b>13,793</b>	<b>163,947</b>
Refinery .....	2,022	13,015	25,507	3,172	7,421	51,137
Bulk Terminal .....	26,670	19,677	29,856	2,069	5,176	83,448
Pipeline .....	8,479	7,332	11,473	882	1,196	29,362
<b>CBOB .....</b>	<b>27,396</b>	<b>30,831</b>	<b>33,218</b>	<b>4,694</b>	<b>8,119</b>	<b>104,258</b>
Refinery .....	277	6,394	11,150	1,766	2,263	21,850
Bulk Terminal .....	19,016	17,326	11,265	2,048	4,662	54,317
Pipeline .....	8,103	7,111	10,803	880	1,194	28,091
<b>GTAB .....</b>	<b>982</b>	<b>—</b>	<b>249</b>	<b>—</b>	<b>—</b>	<b>1,231</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	982	—	249	—	—	1,231
Pipeline .....	—	—	—	—	—	—
<b>Other .....</b>	<b>8,793</b>	<b>9,193</b>	<b>33,369</b>	<b>1,429</b>	<b>5,674</b>	<b>58,458</b>
Refinery .....	1,745	6,621	14,357	1,406	5,158	29,287
Bulk Terminal .....	6,672	2,351	18,342	21	514	27,900
Pipeline .....	376	221	670	2	2	1,271
<b>Aviation Gasoline Blending Components .....</b>	<b>—</b>	<b>—</b>	<b>29</b>	<b>—</b>	<b>—</b>	<b>29</b>
Refinery .....	—	—	29	—	—	29
Bulk Terminal .....	—	—	—	—	—	—
<b>Finished Motor Gasoline .....</b>	<b>3,178</b>	<b>3,507</b>	<b>6,443</b>	<b>1,282</b>	<b>1,628</b>	<b>16,039</b>
Refinery .....	54	971	1,733	949	514	4,221
Bulk Terminal .....	529	847	4,490	150	1,078	7,095
Pipeline .....	2,595	1,689	220	183	36	4,723
<b>Reformulated .....</b>	<b>5</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>27</b>
Refinery .....	—	—	—	—	22	22
Bulk Terminal .....	5	—	—	—	—	5
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Blended with Fuel Ethanol) .....</b>	<b>5</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>27</b>
Refinery .....	—	—	—	—	22	22
Bulk Terminal .....	5	—	—	—	—	5
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Other) .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional .....</b>	<b>3,173</b>	<b>3,507</b>	<b>6,443</b>	<b>1,282</b>	<b>1,606</b>	<b>16,012</b>
Refinery .....	54	971	1,733	949	492	4,199
Bulk Terminal .....	524	847	4,490	150	1,078	7,090
Pipeline .....	2,595	1,689	220	183	36	4,723
<b>Conventional (Blended with Fuel Ethanol) .....</b>	<b>—</b>	<b>190</b>	<b>—</b>	<b>56</b>	<b>13</b>	<b>260</b>
Refinery .....	—	—	—	55	—	55
Bulk Terminal .....	—	190	—	1	13	205
Pipeline .....	—	—	—	—	—	—
<b>Ed55 and Lower .....</b>	<b>—</b>	<b>190</b>	<b>—</b>	<b>56</b>	<b>—</b>	<b>246</b>
Refinery .....	—	—	—	55	—	55
Bulk Terminal .....	—	190	—	1	—	191
Pipeline .....	—	—	—	—	—	—
<b>Greater than Ed55 .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>13</b>	<b>13</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	13	13
Pipeline .....	—	—	—	—	—	—
<b>Conventional (Other) .....</b>	<b>3,173</b>	<b>3,317</b>	<b>6,443</b>	<b>1,226</b>	<b>1,593</b>	<b>15,752</b>
Refinery .....	54	971	1,733	894	492	4,144

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Bulk Terminal .....	524	657	4,490	149	1,065	6,885
Pipeline .....	2,595	1,689	220	183	36	4,723
<b>Finished Aviation Gasoline .....</b>	<b>219</b>	<b>194</b>	<b>474</b>	<b>5</b>	<b>198</b>	<b>1,090</b>
Refinery .....	—	—	340	5	75	420
Bulk Terminal .....	219	194	134	—	123	670
Pipeline .....	—	—	—	—	—	—
<b>Kerosene-Type Jet Fuel .....</b>	<b>10,348</b>	<b>7,065</b>	<b>13,213</b>	<b>790</b>	<b>10,346</b>	<b>41,762</b>
Refinery .....	512	2,108	5,861	305	3,430	12,216
Bulk Terminal .....	4,478	3,177	3,104	295	5,884	16,938
Pipeline .....	5,358	1,780	4,248	190	1,032	12,608
<b>Kerosene .....</b>	<b>589</b>	<b>213</b>	<b>273</b>	<b>2</b>	<b>6</b>	<b>1,083</b>
Refinery .....	152	205	100	2	1	460
Bulk Terminal .....	437	8	153	—	5	603
Pipeline .....	—	—	20	—	—	20
<b>Distillate Fuel Oil<sup>2</sup> .....</b>	<b>24,528</b>	<b>25,626</b>	<b>44,468</b>	<b>4,320</b>	<b>11,571</b>	<b>110,513</b>
Refinery .....	1,712	5,812	14,197	1,701	4,208	27,630
Bulk Terminal .....	16,626	13,511	19,335	1,475	5,837	56,784
Pipeline .....	6,190	6,303	10,936	1,144	1,526	26,099
<b>15 ppm sulfur and Under .....</b>	<b>23,027</b>	<b>24,984</b>	<b>37,938</b>	<b>4,132</b>	<b>10,584</b>	<b>100,665</b>
Refinery .....	1,263	5,532	12,092	1,513	3,458	23,858
Bulk Terminal .....	15,841	13,399	15,529	1,475	5,658	51,902
Pipeline .....	5,923	6,053	10,317	1,144	1,468	24,905
<b>Greater than 15 ppm to 500 ppm sulfur .....</b>	<b>482</b>	<b>376</b>	<b>2,260</b>	<b>95</b>	<b>349</b>	<b>3,562</b>
Refinery .....	99	80	808	95	348	1,430
Bulk Terminal .....	383	52	1,349	—	1	1,785
Pipeline .....	—	244	103	—	—	347
<b>Greater than 500 ppm sulfur .....</b>	<b>1,019</b>	<b>266</b>	<b>4,270</b>	<b>93</b>	<b>638</b>	<b>6,286</b>
Refinery .....	350	200	1,297	93	402	2,342
Bulk Terminal .....	402	60	2,457	—	178	3,097
Pipeline .....	267	6	516	—	58	847
<b>Residual Fuel Oil .....</b>	<b>5,007</b>	<b>1,347</b>	<b>13,981</b>	<b>184</b>	<b>4,032</b>	<b>24,551</b>
Refinery .....	405	1,011	3,117	184	2,078	6,795
Bulk Terminal .....	4,602	336	10,864	—	1,954	17,756
Pipeline .....	—	—	—	—	—	—
<b>Less than 0.31% Sulfur .....</b>	<b>549</b>	<b>170</b>	<b>1,183</b>	<b>10</b>	<b>228</b>	<b>2,140</b>
Refinery .....	110	160	198	10	45	523
Bulk Terminal .....	<b>439</b>	<b>10</b>	<b>985</b>	—	<b>183</b>	<b>1,617</b>
<b>0.31% to 1.00% Sulfur .....</b>	<b>972</b>	<b>222</b>	<b>5,305</b>	<b>6</b>	<b>675</b>	<b>7,180</b>
Refinery .....	169	61	479	6	362	1,077
Bulk Terminal .....	<b>803</b>	<b>161</b>	<b>4,826</b>	—	<b>313</b>	<b>6,103</b>
<b>Greater than 1.00% Percent Sulfur .....</b>	<b>3,486</b>	<b>955</b>	<b>7,493</b>	<b>168</b>	<b>3,129</b>	<b>15,231</b>
Refinery .....	126	790	2,440	168	1,671	5,195
Bulk Terminal .....	3,360	165	5,053	—	1,458	10,036
<b>Petrochemical Feedstocks .....</b>	<b>6</b>	<b>529</b>	<b>2,100</b>	—	—	<b>2,635</b>
Refinery .....	6	529	2,100	—	—	2,635
Naphtha for Petrochemical Feedstock Use .....	—	411	1,404	—	—	1,815
Other Oils for Petrochemical Feedstock Use .....	<b>6</b>	<b>118</b>	<b>696</b>	—	—	<b>820</b>
<b>Special Naphthas .....</b>	<b>36</b>	<b>139</b>	<b>795</b>	—	<b>30</b>	<b>1,000</b>
Refinery .....	25	102	787	—	30	944
Bulk Terminal .....	<b>11</b>	<b>37</b>	<b>8</b>	—	—	<b>56</b>
<b>Lubricants .....</b>	<b>1,055</b>	<b>609</b>	<b>8,023</b>	—	<b>950</b>	<b>10,637</b>
Refinery .....	<b>643</b>	<b>186</b>	<b>4,583</b>	—	<b>732</b>	<b>6,144</b>
Bulk Terminal .....	412	423	3,440	—	218	4,493
<b>Waxes .....</b>	<b>307</b>	<b>31</b>	<b>195</b>	—	—	<b>533</b>
Refinery .....	307	31	195	—	—	533
<b>Petroleum Coke .....</b>	—	1,049	3,399	163	819	5,430
Refinery .....	—	<b>1,049</b>	<b>3,399</b>	<b>163</b>	<b>819</b>	<b>5,430</b>
<b>Asphalt and Road Oil .....</b>	<b>8,255</b>	<b>14,000</b>	<b>5,066</b>	<b>2,686</b>	<b>3,074</b>	<b>33,081</b>
Refinery .....	1,189	4,481	2,040	809	857	9,376
Bulk Terminal .....	7,066	9,519	3,026	1,877	2,217	23,705
<b>Miscellaneous Products .....</b>	<b>48</b>	<b>157</b>	<b>574</b>	<b>20</b>	<b>57</b>	<b>856</b>
Refinery .....	48	87	573	20	52	780
Bulk Terminal .....	—	70	—	—	5	75
Pipeline .....	—	—	1	—	—	1
<b>Total Stocks, All Oils .....</b>	<b>138,884</b>	<b>270,919</b>	<b>1,018,360</b>	<b>50,822</b>	<b>135,444</b>	<b>1,614,430</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>2</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes stocks held at biofuel production facilities.

<sup>3</sup> Includes Condensate and Scrubber Oil.

<sup>4</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report."

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2025**  
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components <sup>1</sup>			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
<b>PAD District 1</b> .....	<b>5</b>	<b>578</b>	<b>583</b>	<b>15,342</b>	<b>28,692</b>	<b>44,034</b>	<b>589</b>
Connecticut .....	—	—	—	1,040	61	1,101	11
Delaware .....	—	—	—	604	660	1,264	133
District of Columbia .....	—	—	—	—	—	—	—
Florida .....	—	265	265	—	6,084	6,084	—
Georgia .....	—	73	73	—	2,129	2,129	1
Maine .....	—	—	—	72	560	632	149
Maryland .....	—	—	—	922	40	962	10
Massachusetts .....	5	—	5	724	—	724	19
New Hampshire .....	—	—	—	—	—	—	—
New Jersey .....	—	—	—	8,993	9,086	18,079	44
New York .....	—	—	—	796	1,562	2,358	103
North Carolina .....	—	32	32	—	2,276	2,276	26
Pennsylvania .....	—	—	—	472	3,960	4,432	84
Rhode Island .....	—	—	—	444	5	449	—
South Carolina .....	—	118	118	—	1,254	1,254	6
Vermont .....	—	—	—	—	10	10	3
Virginia .....	—	17	17	1,275	829	2,104	—
West Virginia .....	—	73	73	—	176	176	—
<b>PAD District 2</b> .....	<b>—</b>	<b>1,818</b>	<b>1,818</b>	<b>4,903</b>	<b>32,692</b>	<b>37,595</b>	<b>213</b>
Illinois .....	—	41	41	2,471	4,426	6,897	189
Indiana .....	—	153	153	1,020	4,536	5,556	1
Iowa .....	—	25	25	—	1,423	1,423	—
Kansas .....	—	202	202	—	2,858	2,858	2
Kentucky .....	—	97	97	318	1,360	1,678	—
Michigan .....	—	2	2	103	2,782	2,885	—
Minnesota .....	—	284	284	0	2,611	2,611	—
Missouri .....	—	71	71	158	314	472	—
Nebraska .....	—	36	36	—	426	426	—
North Dakota .....	—	53	53	—	882	882	—
Ohio .....	—	544	544	7	4,066	4,073	21
Oklahoma .....	—	189	189	40	2,947	2,987	—
South Dakota .....	—	13	13	—	239	239	—
Tennessee .....	—	37	37	—	1,727	1,727	—
Wisconsin .....	—	71	71	786	2,095	2,881	—
<b>PAD District 3</b> .....	<b>—</b>	<b>6,223</b>	<b>6,223</b>	<b>6,298</b>	<b>55,363</b>	<b>61,661</b>	<b>253</b>
Alabama .....	—	57	57	5	1,152	1,157	3
Arkansas .....	—	53	53	—	633	633	—
Louisiana .....	—	498	498	470	11,664	12,134	1
Mississippi .....	—	1,930	1,930	3	2,261	2,264	—
New Mexico .....	—	30	30	53	662	715	—
Texas .....	—	3,655	3,655	5,767	38,991	44,758	249
<b>PAD District 4</b> .....	<b>—</b>	<b>1,099</b>	<b>1,099</b>	<b>437</b>	<b>5,241</b>	<b>5,678</b>	<b>2</b>
Colorado .....	—	1	1	390	973	1,363	—
Idaho .....	—	14	14	—	498	498	—
Montana .....	—	419	419	—	1,525	1,525	—
Utah .....	—	118	118	47	1,499	1,546	2
Wyoming .....	—	547	547	—	746	746	—
<b>PAD District 5</b> .....	<b>22</b>	<b>1,570</b>	<b>1,592</b>	<b>9,540</b>	<b>12,597</b>	<b>22,137</b>	<b>6</b>
Alaska .....	—	268	268	—	503	503	5
Arizona .....	—	72	72	291	224	515	—
California .....	22	205	227	9,223	6,122	15,345	1
Hawaii .....	—	249	249	—	582	582	—
Nevada .....	—	158	158	7	407	414	—
Oregon .....	—	83	83	—	1,441	1,441	—
Washington .....	—	535	535	19	3,318	3,337	—
<b>U.S. Total</b> .....	<b>27</b>	<b>11,289</b>	<b>11,316</b>	<b>36,520</b>	<b>134,585</b>	<b>171,105</b>	<b>1,063</b>

See footnotes at end of table.

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2025**  
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil <sup>1</sup>				Residual Fuel Oil	Propane
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
<b>PAD District 1</b> .....	<b>17,104</b>	<b>482</b>	<b>752</b>	<b>18,338</b>	<b>5,007</b>	<b>3,844</b>
Connecticut .....	751	—	—	751	9	—
Delaware .....	442	60	169	671	378	18
District of Columbia .....	—	—	—	—	—	—
Florida .....	1,492	70	—	1,562	1,218	19
Georgia .....	836	—	—	836	211	13
Maine .....	788	1	—	789	58	—
Maryland .....	697	—	—	697	229	—
Massachusetts .....	755	22	—	777	41	—
New Hampshire .....	347	—	—	347	4	99
New Jersey .....	2,942	80	190	3,212	2,511	41
New York .....	1,928	—	87	2,015	90	121
North Carolina .....	877	—	—	877	—	324
Pennsylvania .....	2,830	—	81	2,911	184	2,878
Rhode Island .....	566	—	—	566	—	—
South Carolina .....	658	—	—	658	—	181
Vermont .....	14	—	—	14	—	—
Virginia .....	1,087	225	225	1,537	74	—
West Virginia .....	94	24	—	118	—	88
<b>PAD District 2</b> .....	<b>18,931</b>	<b>132</b>	<b>260</b>	<b>19,323</b>	<b>1,347</b>	<b>6,368</b>
Illinois .....	3,055	—	3	3,058	516	572
Indiana .....	3,056	—	42	3,098	89	160
Iowa .....	1,488	1	—	1,489	1	167
Kansas .....	1,723	—	—	1,723	55	3,043
Kentucky .....	593	—	—	593	59	148
Michigan .....	1,210	—	—	1,210	193	1,075
Minnesota .....	1,376	—	32	1,408	120	267
Missouri .....	453	33	3	489	—	82
Nebraska .....	244	—	—	244	—	96
North Dakota .....	819	—	—	819	33	49
Ohio .....	1,615	18	76	1,709	129	601
Oklahoma .....	1,152	80	104	1,336	85	58
South Dakota .....	342	—	—	342	—	10
Tennessee .....	883	—	—	883	59	2
Wisconsin .....	921	—	—	921	8	38
<b>PAD District 3</b> .....	<b>27,621</b>	<b>2,157</b>	<b>3,754</b>	<b>33,532</b>	<b>13,981</b>	<b>23,126</b>
Alabama .....	810	6	40	856	773	13
Arkansas .....	734	—	—	734	—	36
Louisiana .....	5,719	791	559	7,069	5,165	1,544
Mississippi .....	713	518	72	1,303	118	703
New Mexico .....	413	—	—	413	78	4
Texas .....	19,232	842	3,083	23,157	7,847	20,826
<b>PAD District 4</b> .....	<b>2,988</b>	<b>95</b>	<b>93</b>	<b>3,176</b>	<b>184</b>	<b>228</b>
Colorado .....	415	—	—	415	5	19
Idaho .....	290	—	—	290	—	—
Montana .....	1,066	44	28	1,138	45	19
Utah .....	649	45	65	759	55	136
Wyoming .....	568	6	—	574	79	54
<b>PAD District 5</b> .....	<b>9,116</b>	<b>349</b>	<b>580</b>	<b>10,045</b>	<b>4,032</b>	<b>863</b>
Alaska .....	1,045	—	26	1,071	96	5
Arizona .....	627	—	—	627	—	137
California .....	3,689	348	283	4,320	2,129	136
Hawaii .....	445	1	269	715	741	63
Nevada .....	428	—	2	430	—	—
Oregon .....	893	—	—	893	122	—
Washington .....	1,989	—	—	1,989	944	522
<b>U.S. Total</b> .....	<b>75,760</b>	<b>3,215</b>	<b>5,439</b>	<b>84,414</b>	<b>24,551</b>	<b>34,429</b>

— = No Data Reported.

<sup>1</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes stocks held at biofuel production facilities.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report."

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail <sup>1</sup> Between PAD Districts, April 2025**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b> .....	<b>633</b>	<b>0</b>	<b>0</b>	<b>293</b>	<b>60,576</b>	<b>8,552</b>	<b>3,130</b>	<b>1,853</b>	<b>18,212</b>
<b>Petroleum Products</b> .....	<b>16,354</b>	<b>180</b>	<b>0</b>	<b>24,417</b>	<b>57,514</b>	<b>17,588</b>	<b>5,643</b>	<b>100,991</b>	<b>18,563</b>
Natural Gas Liquids .....	7,106	173	0	8,992	42,482	13,784	520	1,235	10,190
Ethane .....	5,265	0	—	216	18,337	4,349	—	0	1,047
Propane .....	936	35	0	6,820	13,456	4,890	288	1,224	1,146
Normal Butane .....	237	112	0	1,819	4,969	2,068	174	10	466
Isobutane .....	387	26	0	137	1,766	721	58	1	791
Natural Gasoline .....	280	0	—	0	3,954	1,756	—	0	6,740
Refinery Olefins .....	0	0	—	216	433	—	—	0	0
Ethylene .....	—	—	—	—	—	—	—	—	—
Propylene .....	0	0	—	216	433	—	—	0	0
Normal Butylene .....	—	—	—	—	—	—	—	—	—
Isobutylene .....	—	—	—	—	—	—	—	—	—
Unfinished Oils .....	19	0	—	0	1,040	—	—	31	548
Motor Gasoline Blending Components .....	6,067	0	0	1,264	2,377	1,791	0	56,070	3,185
Reformulated - RBOB .....	5	0	0	0	188	1,460	0	7,460	2,051
Conventional .....	6,062	0	0	1,264	2,189	331	0	48,610	1,134
CBOB .....	6,062	0	0	1,264	2,028	331	0	47,713	1,006
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	0	161	—	—	897	128
Biofuels (including Fuel Ethanol) .....	0	0	0	9,925	7,478	469	4,977	11	4
Fuel Ethanol .....	0	0	0	9,723	7,219	452	4,376	0	0
Biodiesel .....	0	0	0	202	259	18	277	11	4
Renewable Diesel Fuel .....	0	0	0	—	0	0	324	—	0
Other Biofuels <sup>2</sup> .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	86	0	0	1,076	139	0	0	1,070	1,259
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	86	0	0	1,076	139	0	0	1,070	1,259
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	86	0	0	1,076	139	0	0	1,070	1,259
Finished Aviation Gasoline .....	—	0	—	0	0	—	—	129	—
Kerosene-Type Jet Fuel .....	403	0	0	213	172	820	0	17,278	1,037
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	2,649	0	0	1,728	958	659	0	24,580	1,890
15 ppm sulfur and under .....	2,649	0	0	1,728	958	659	0	24,314	1,817
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	0	—	—	154	73
Greater than 500 ppm sulfur .....	—	0	—	0	0	—	—	112	—
Residual Fuel Oil .....	0	0	—	—	775	—	—	—	0
Petrochemical Feedstocks .....	0	0	—	—	98	—	—	—	56
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	98	—	—	—	56
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—	—	—	—
Special Naphthas .....	0	0	—	—	0	—	—	—	26
Lubricants .....	0	0	0	0	0	—	0	270	208
Waxes .....	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke .....	0	7	0	287	950	7	21	1	15
Asphalt and Road Oil .....	25	0	0	716	611	58	125	315	146
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>16,987</b>	<b>180</b>	<b>0</b>	<b>24,710</b>	<b>118,090</b>	<b>26,140</b>	<b>8,773</b>	<b>102,844</b>	<b>36,775</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail <sup>1</sup> Between PAD Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to				From 5 to		
	4	5	1	2	3	5	1	3	4
<b>Crude Oil</b> .....	<b>0</b>	<b>0</b>	<b>444</b>	<b>29,269</b>	<b>2,449</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>144</b>	<b>7,659</b>	<b>0</b>	<b>24,651</b>	<b>4,970</b>	<b>2,747</b>	<b>2</b>	<b>33</b>	<b>4</b>
Natural Gas Liquids .....	0	103	0	23,797	4,832	235	0	0	0
Ethane .....	0	—	0	7,108	1,792	—	0	0	0
Propane .....	0	0	0	8,641	1,494	153	0	0	0
Normal Butane .....	0	1	0	3,598	565	57	0	0	0
Isobutane .....	0	102	0	1,375	333	25	0	0	0
Natural Gasoline .....	0	—	0	3,075	648	—	0	0	0
Refinery Olefins .....	—	—	0	0	0	—	0	0	—
Ethylene .....	—	—	—	—	—	—	—	—	—
Propylene .....	—	—	0	0	0	—	0	0	—
Normal Butylene .....	—	—	—	—	—	—	—	—	—
Isobutylene .....	—	—	—	—	—	—	—	—	—
Unfinished Oils .....	—	—	0	0	0	—	0	0	—
Motor Gasoline Blending Components .....	40	3,774	0	10	0	1,254	0	0	0
Reformulated - RBOB .....	10	1,993	0	0	0	0	0	0	0
Conventional .....	30	1,781	0	10	0	1,254	0	0	0
CBOB .....	30	1,781	0	10	0	1,254	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	0	—	0	0	—
Biofuels (including Fuel Ethanol) .....	0	2,199	0	0	0	436	2	1	1
Fuel Ethanol .....	0	293	0	0	0	87	0	0	0
Biodiesel .....	0	23	0	0	0	0	2	1	1
Renewable Diesel Fuel .....	0	1,884	—	0	0	349	—	0	0
Other Biofuels <sup>2</sup> .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	0	502	0	101	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	0	0	0	502	0	101	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	0	0	0	502	0	101	0	0	0
Finished Aviation Gasoline .....	—	—	0	—	0	—	0	0	—
Kerosene-Type Jet Fuel .....	0	237	0	0	0	30	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	103	1,217	0	257	0	381	0	0	0
15 ppm sulfur and under .....	103	1,217	0	257	0	381	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	0	0	0	—	0	0	—
Greater than 500 ppm sulfur .....	—	—	0	—	0	—	0	0	—
Residual Fuel Oil .....	—	—	—	0	0	—	—	0	—
Petrochemical Feedstocks .....	—	—	—	0	0	—	—	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	—	0	0	—	—	0	—
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—	—	—	—
Special Naphthas .....	—	—	—	0	0	—	—	0	—
Lubricants .....	—	20	0	0	0	0	0	0	—
Waxes .....	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke .....	0	2	0	64	55	141	0	32	3
Asphalt and Road Oil .....	1	106	0	20	82	169	0	0	0
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>144</b>	<b>7,659</b>	<b>444</b>	<b>53,920</b>	<b>7,419</b>	<b>2,747</b>	<b>2</b>	<b>33</b>	<b>4</b>

— = No Data Reported.

<sup>1</sup> Movements of crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, renewable diesel fuel, marketable petroleum coke, and asphalt and road oil include movements by rail. Movements of other products are by pipeline, tanker and barge only.

<sup>2</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2025**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
<b>Crude Oil</b> .....	<b>151</b>	<b>0</b>	<b>0</b>	<b>60,200</b>	<b>8,552</b>	<b>0</b>	<b>18,212</b>	<b>0</b>	<b>-</b>
<b>Petroleum Products</b> .....	<b>16,007</b>	<b>0</b>	<b>10,865</b>	<b>45,078</b>	<b>17,054</b>	<b>79,228</b>	<b>17,049</b>	<b>143</b>	<b>5,228</b>
Natural Gas Liquids .....	6,802	0	7,788	41,916	13,784	1,027	10,023	0	-
Ethane .....	5,265	0	216	18,337	4,349	0	1,047	0	-
Propane .....	873	0	5,955	13,227	4,890	1,027	1,108	0	-
Normal Butane .....	115	0	1,617	4,742	2,068	0	452	0	-
Isobutane .....	269	0	0	1,656	721	0	676	0	-
Natural Gasoline .....	280	0	0	3,954	1,756	0	6,740	0	-
Motor Gasoline Blending Components .....	6,067	0	557	2,133	1,791	43,960	3,086	40	3,774
Reformulated - RBOB .....	5	0	0	188	1,460	7,460	2,051	10	1,993
Conventional .....	6,062	0	557	1,945	331	36,500	1,035	30	1,781
CBOB .....	6,062	0	557	1,945	331	35,603	1,006	30	1,781
GTAB .....	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	0	-	897	29	-	-
Biofuels (including Fuel Ethanol) .....	-	-	-	-	-	-	-	-	-
Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Biodiesel .....	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel .....	-	-	-	-	-	-	-	-	-
Other Biofuels <sup>1</sup> .....	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline .....	86	0	1,029	0	0	723	1,013	0	0
Reformulated .....	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Reformulated Other .....	-	-	-	-	-	-	-	-	-
Conventional .....	86	0	1,029	0	0	723	1,013	0	0
Conventional Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Ed55 and Lower .....	-	-	-	-	-	-	-	-	-
Greater than Ed55 .....	-	-	-	-	-	-	-	-	-
Conventional Other .....	86	0	1,029	0	0	723	1,013	0	0
Finished Aviation Gasoline .....	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	403	0	188	172	820	12,996	1,037	0	237
Kerosene .....	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil .....	2,649	0	1,303	857	659	20,522	1,890	103	1,217
15 ppm sulfur and under .....	2,649	0	1,303	857	659	20,410	1,817	103	1,217
Greater than 15 ppm to 500 ppm sulfur .....	0	0	-	0	-	-	73	-	-
Greater than 500 ppm sulfur .....	-	-	-	-	-	-	-	-	-
Residual Fuel Oil .....	-	-	-	-	-	-	-	-	-
Miscellaneous Products .....	-	-	-	-	-	-	-	-	-
<b>Total</b> .....	<b>16,158</b>	<b>0</b>	<b>10,865</b>	<b>105,278</b>	<b>25,606</b>	<b>79,228</b>	<b>35,261</b>	<b>143</b>	<b>5,228</b>

See footnotes at end of table.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	From 4 to				From 5 to	
	1	2	3	5	3	4
<b>Crude Oil</b> .....	<b>0</b>	<b>29,135</b>	<b>243</b>	<b>—</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>0</b>	<b>24,566</b>	<b>4,832</b>	<b>1,766</b>	<b>0</b>	<b>0</b>
Natural Gas Liquids .....	0	23,797	4,832	—	0	0
Ethane .....	0	7,108	1,792	—	0	0
Propane .....	0	8,641	1,494	—	0	0
Normal Butane .....	0	3,598	565	—	0	0
Isobutane .....	0	1,375	333	—	0	0
Natural Gasoline .....	0	3,075	648	—	0	0
Motor Gasoline Blending Components .....	0	10	0	1,254	0	0
Reformulated - RBOB .....	0	0	0	0	0	0
Conventional .....	0	10	0	1,254	0	0
CBOB .....	0	10	0	1,254	0	0
GTAB .....	—	—	—	—	—	—
Other .....	0	0	0	—	0	—
Biofuels (including Fuel Ethanol) .....	—	—	—	—	—	—
Fuel Ethanol .....	—	—	—	—	—	—
Biodiesel .....	—	—	—	—	—	—
Renewable Diesel Fuel .....	—	—	—	—	—	—
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	502	0	101	0	0
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	502	0	101	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	502	0	101	0	0
Finished Aviation Gasoline .....	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	0	0	0	30	0	0
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	0	257	0	381	0	0
15 ppm sulfur and under .....	0	257	0	381	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	0	0	—	0	—
Greater than 500 ppm sulfur .....	—	—	—	—	—	—
Residual Fuel Oil .....	—	—	—	—	—	—
Miscellaneous Products .....	—	—	—	—	—	—
<b>Total</b> .....	<b>0</b>	<b>53,701</b>	<b>5,075</b>	<b>1,766</b>	<b>0</b>	<b>0</b>

— = Not Applicable.

— = No Data Reported.

<sup>1</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

**Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2025**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
<b>Crude Oil</b> .....	<b>482</b>	<b>0</b>	<b>—</b>	<b>51</b>	<b>352</b>	<b>—</b>
<b>Petroleum Products</b> .....	<b>19</b>	<b>0</b>	<b>0</b>	<b>1,548</b>	<b>3,206</b>	<b>0</b>
Natural Gas Liquids .....	—	0	—	0	0	—
Ethane .....	—	—	—	—	—	—
Propane .....	—	0	—	0	0	—
Normal Butane .....	—	—	—	—	—	—
Isobutane .....	—	—	—	—	—	—
Natural Gasoline .....	—	—	—	—	—	—
Unfinished Oils .....	19	0	—	0	1,040	—
Motor Gasoline Blending Components .....	0	0	—	707	244	—
Reformulated - RBOB .....	—	—	—	—	—	—
Conventional .....	0	0	—	707	244	—
CBOB .....	0	0	—	707	83	—
GTAB .....	—	—	—	—	—	—
Other .....	0	0	—	—	161	—
Biofuels (including Fuel Ethanol) .....	0	0	0	297	544	0
Fuel Ethanol .....	0	0	—	297	544	—
Biodiesel .....	—	—	—	—	—	—
Renewable Diesel Fuel .....	—	0	0	—	0	0
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	—	47	139	—
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	0	—	47	139	—
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	0	—	47	139	—
Finished Aviation Gasoline .....	—	0	—	0	0	—
Kerosene-Type Jet Fuel .....	0	0	—	25	0	—
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	0	0	—	425	101	—
15 ppm sulfur and under .....	0	0	—	425	101	—
Greater than 15 ppm to 500 ppm sulfur .....	—	0	—	0	0	—
Greater than 500 ppm sulfur .....	—	—	—	—	—	—
Residual Fuel Oil .....	0	0	—	—	775	—
Less than 0.31 percent sulfur .....	0	0	—	—	96	—
0.31 to 1.00 percent sulfur .....	0	0	—	—	155	—
Greater than 1.00 percent sulfur .....	0	0	—	—	524	—
Petrochemical Feedstocks .....	0	0	—	—	98	—
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	98	—
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—
Special Naphthas .....	0	0	—	—	0	—
Lubricants .....	0	0	0	0	0	0
Waxes .....	—	—	—	—	—	—
Marketable Petroleum Coke .....	—	—	—	—	—	—
Asphalt and Road Oil .....	0	0	—	47	265	—
Miscellaneous Products .....	—	—	—	—	—	—
<b>Total</b> .....	<b>501</b>	<b>0</b>	<b>0</b>	<b>1,599</b>	<b>3,558</b>	<b>0</b>

See footnotes at end of table.

**Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b> .....	<b>1,853</b>	—	<b>1,853</b>	—	<b>0</b>	—	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>21,574</b>	—	<b>184</b>	<b>21,390</b>	<b>1,258</b>	<b>1,247</b>	<b>0</b>	<b>0</b>	<b>0</b>
Natural Gas Liquids .....	57	—	—	57	—	—	0	—	0
Ethane .....	—	—	—	—	—	—	—	—	—
Propane .....	57	—	—	57	—	—	0	—	0
Normal Butane .....	—	—	—	—	—	—	—	—	—
Isobutane .....	—	—	—	—	—	—	—	—	—
Natural Gasoline .....	—	—	—	—	—	—	—	—	—
Unfinished Oils .....	31	—	31	—	548	—	0	0	0
Motor Gasoline Blending Components .....	12,110	—	—	12,110	99	—	0	0	0
Reformulated - RBOB .....	—	—	—	—	—	—	—	—	—
Conventional .....	12,110	—	—	12,110	99	—	0	0	0
CBOB .....	12,110	—	—	12,110	0	—	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	—	99	—	—	0	0
Biofuels (including Fuel Ethanol) .....	0	—	—	—	0	1,227	0	0	0
Fuel Ethanol .....	0	—	—	—	0	—	0	0	0
Biodiesel .....	—	—	—	—	—	—	—	—	—
Renewable Diesel Fuel .....	—	—	—	—	—	1,227	—	—	0
Other Biofuels <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	347	—	—	347	246	—	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	347	—	—	347	246	—	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	347	—	—	347	246	—	0	0	0
Finished Aviation Gasoline .....	129	—	—	129	—	—	0	—	0
Kerosene-Type Jet Fuel .....	4,282	—	—	4,282	0	—	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	4,058	—	—	4,058	0	—	0	0	0
15 ppm sulfur and under .....	3,904	—	—	3,904	0	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	154	—	—	154	—	—	0	—	0
Greater than 500 ppm sulfur .....	—	—	—	—	—	—	—	—	—
Residual Fuel Oil .....	—	—	—	—	0	—	—	0	0
Less than 0.31 percent sulfur .....	—	—	—	—	0	—	—	0	0
0.31 to 1.00 percent sulfur .....	—	—	—	—	0	—	—	0	0
Greater than 1.00 percent sulfur .....	—	—	—	—	0	—	—	0	0
Petrochemical Feedstocks .....	—	—	—	—	56	—	—	0	0
Naphtha for Petrochemical Feedstock Use .....	—	—	—	—	56	—	—	0	0
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—	—	—	—
Special Naphthas .....	—	—	—	—	26	—	—	0	0
Lubricants .....	270	—	153	117	208	20	0	0	0
Waxes .....	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	290	—	—	290	75	—	0	0	0
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>23,427</b>	—	<b>2,037</b>	<b>21,390</b>	<b>1,258</b>	<b>1,247</b>	<b>0</b>	<b>0</b>	<b>0</b>

— = No Data Reported.

<sup>1</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

**Table 60. Movements of Crude Oil and Selected Products by Rail Between PAD Districts, April 2025**  
(Thousand Barrels)

Commodity	From 1 to				From 2 to			
	2	3	4	5	1	3	4	5
Crude Oil .....	0	0	0	0	242	24	0	3,130
Propane .....	63	35	0	0	865	229	0	288
Propylene .....	0	0	–	–	216	433	–	–
Normal Butane .....	122	112	0	0	202	227	0	174
Isobutane .....	118	26	0	0	137	110	0	58
Fuel Ethanol .....	0	0	0	0	9,426	6,675	452	4,376
Biodiesel .....	0	0	0	0	202	259	18	277
Renewable Diesel Fuel .....	0	0	0	0	–	0	0	324
Marketable Petroleum Coke .....	0	7	0	0	287	950	7	21
Asphalt and Road Oil .....	25	0	0	0	669	346	58	125

Commodity	From 3 to				From 4 to			
	1	2	4	5	1	2	3	5
Crude Oil .....	0	0	0	0	444	134	2,206	0
Propane .....	140	38	0	0	0	0	0	153
Propylene .....	0	0	–	–	0	0	0	–
Normal Butane .....	10	14	0	1	0	0	0	57
Isobutane .....	1	115	0	102	0	0	0	25
Fuel Ethanol .....	0	0	0	293	0	0	0	87
Biodiesel .....	11	4	0	23	0	0	0	0
Renewable Diesel Fuel .....	–	0	0	657	–	0	0	349
Marketable Petroleum Coke .....	1	15	0	2	0	64	55	141
Asphalt and Road Oil .....	25	71	1	106	0	20	82	169

Commodity	From 5 to			
	1	2	3	4
Crude Oil .....	0	0	0	0
Propane .....	0	0	0	0
Propylene .....	0	0	0	–
Normal Butane .....	0	0	0	0
Isobutane .....	0	0	0	0
Fuel Ethanol .....	0	0	0	0
Biodiesel .....	2	1	1	1
Renewable Diesel Fuel .....	–	0	0	0
Marketable Petroleum Coke .....	0	13	32	3
Asphalt and Road Oil .....	0	0	0	0

– = No Data Reported.  
Data source: Rail Movements are estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 61. Movements of Crude Oil by Pipeline, Tanker, Barge and Rail between PAD Districts, April 2025**  
(Thousand Barrels)

PADD	Pipeline	Tanker and Barge	Rail	Total
<b>From 1 to</b>				
2 .....	151	482	0	633
3 .....	0	0	0	0
4 .....	0	—	0	0
5 .....	—	—	0	0
<b>From 2 to</b>				
1 .....	0	51	242	293
3 .....	60,200	352	24	60,576
4 .....	8,552	—	0	8,552
5 .....	—	—	3,130	3,130
<b>From 3 to</b>				
1 .....	0	1,853	0	1,853
2 .....	18,212	0	0	18,212
4 .....	0	—	0	0
5 .....	—	—	0	0
<b>From 4 to</b>				
1 .....	0	0	444	444
2 .....	29,135	0	134	29,269
3 .....	243	0	2,206	2,449
5 .....	—	—	0	0
<b>From 5 to</b>				
1 .....	0	0	0	0
2 .....	0	0	0	0
3 .....	0	0	0	0
4 .....	0	—	0	0

— = No Data Reported.

Data source: Energy Information Administration (EIA) Forms EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail <sup>1</sup> Between PAD Districts, April 2025**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>2,590</b>	<b>633</b>	<b>1,957</b>	<b>48,114</b>	<b>72,551</b>	<b>-24,436</b>	<b>63,025</b>	<b>20,065</b>	<b>42,960</b>
<b>Petroleum Products</b>	<b>125,411</b>	<b>16,534</b>	<b>108,877</b>	<b>59,582</b>	<b>105,163</b>	<b>-45,581</b>	<b>62,697</b>	<b>127,358</b>	<b>-64,661</b>
Natural Gas Liquids	10,228	7,278	2,949	41,092	65,778	-24,686	47,487	11,528	35,959
Ethane	216	5,265	-5,049	13,420	22,902	-9,482	20,129	1,047	19,082
Propane	8,044	971	7,073	10,723	25,454	-14,731	14,985	2,370	12,615
Normal Butane	1,830	350	1,480	4,302	9,030	-4,728	5,646	477	5,168
Isobutane	138	413	-275	2,552	2,682	-130	2,125	893	1,232
Natural Gasoline	0	280	-280	10,095	5,710	4,385	4,602	6,740	-2,138
Refinery Olefins	216	0	216	0	649	-649	433	0	433
Ethylene	0	0	-	-	-	-	0	0	-
Propylene	216	0	216	0	649	-649	433	0	433
Normal Butylene	0	0	-	0	0	-	0	0	-
Isobutylene	0	0	-	0	0	-	0	0	-
Unfinished Oils	31	19	12	567	1,040	-473	1,040	579	461
Motor Gasoline Blending Components	57,334	6,067	51,267	9,262	5,432	3,830	2,377	63,069	-60,692
Reformulated - RBOB	7,460	5	7,455	2,056	1,648	408	188	11,514	-11,326
Conventional	49,874	6,062	43,812	7,206	3,784	3,422	2,189	51,555	-49,366
CBOB	48,977	6,062	42,915	7,078	3,623	3,455	2,028	50,530	-48,502
GTAB	0	0	-	-	-	-	0	0	-
Other	897	0	897	128	161	-33	161	1,025	-864
Biofuels (including Fuel Ethanol)	9,939	0	9,939	5	22,850	-22,846	7,480	2,215	5,265
Fuel Ethanol	9,723	0	9,723	0	21,770	-21,770	7,219	293	6,926
Biodiesel	216	0	216	5	756	-752	260	38	222
Renewable Diesel Fuel	0	0	-	0	324	-324	0	1,884	-1,884
Other Biofuels <sup>2</sup>	0	0	-	0	0	-	0	0	-
Finished Motor Gasoline	2,146	86	2,060	1,847	1,215	632	139	2,329	-2,190
Reformulated	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Reformulated Other	-	-	-	0	0	-	0	0	-
Conventional	2,146	86	2,060	1,847	1,215	632	139	2,329	-2,190
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Ed55 and Lower	0	0	-	0	0	-	0	0	-
Greater than Ed55	0	0	-	0	0	-	0	0	-
Conventional Other	2,146	86	2,060	1,847	1,215	632	139	2,329	-2,190
Finished Aviation Gasoline	129	0	129	0	0	-	0	129	-129
Kerosene-Type Jet Fuel	17,491	403	17,088	1,440	1,205	235	172	18,552	-18,380
Kerosene	0	0	-	0	0	-	0	0	-
Distillate Fuel Oil	26,308	2,649	23,659	4,796	3,345	1,451	958	27,790	-26,832
15 ppm sulfur and under	26,042	2,649	23,393	4,723	3,345	1,378	958	27,451	-26,493
Greater than 15 ppm to 500 ppm sulfur	154	0	154	73	0	73	0	227	-227
Greater than 500 ppm sulfur	112	0	112	0	0	-	0	112	-112
Residual Fuel Oil	0	0	-	0	775	-775	775	0	775
Petrochemical Feedstocks	0	0	-	56	98	-42	98	56	42
Naphtha for Petrochemical Feedstock Use	-	-	-	56	98	-42	98	56	42
Other Oils for Petrochemical Feedstock Use	0	0	-	0	0	-	0	0	-
Special Naphthas	0	0	-	26	0	26	0	26	-26
Lubricants	270	0	270	208	0	208	0	498	-498
Waxes	0	0	-	0	0	-	0	0	-
Marketable Petroleum Coke	289	7	281	93	1,266	-1,173	1,045	19	1,026
Asphalt and Road Oil	1,031	25	1,006	191	1,510	-1,319	694	569	125
Miscellaneous Products	0	0	-	0	0	-	0	0	-
<b>Total</b>	<b>128,001</b>	<b>17,167</b>	<b>110,834</b>	<b>107,697</b>	<b>177,714</b>	<b>-70,017</b>	<b>125,722</b>	<b>147,423</b>	<b>-21,701</b>

See footnotes at end of table.

**Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail <sup>1</sup> Between PAD Districts, April 2025**  
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>8,552</b>	<b>32,162</b>	<b>-23,610</b>	<b>3,130</b>	<b>0</b>	<b>3,130</b>
<b>Petroleum Products</b> .....	<b>17,736</b>	<b>32,368</b>	<b>-14,631</b>	<b>16,050</b>	<b>53</b>	<b>15,996</b>
Natural Gas Liquids .....	13,784	28,864	-15,080	858	0	858
Ethane .....	4,349	8,900	-4,551	0	0	—
Propane .....	4,890	10,288	-5,398	442	0	442
Normal Butane .....	2,068	4,220	-2,152	232	0	232
Isobutane .....	721	1,733	-1,012	185	0	185
Natural Gasoline .....	1,756	3,723	-1,967	0	0	—
Refinery Olefins .....	0	0	—	0	0	—
Ethylene .....	—	—	—	—	—	—
Propylene .....	0	0	—	0	0	—
Normal Butylene .....	0	0	—	0	0	—
Isobutylene .....	0	0	—	0	0	—
Unfinished Oils .....	0	0	—	0	0	—
Motor Gasoline Blending Components .....	1,831	1,264	567	5,028	0	5,028
Reformulated - RBOB .....	1,470	0	1,470	1,993	0	1,993
Conventional .....	361	1,264	-903	3,035	0	3,035
CBOB .....	361	1,264	-903	3,035	0	3,035
GTAB .....	—	—	—	0	0	—
Other .....	0	0	—	0	0	—
Biofuels (including Fuel Ethanol) .....	470	436	34	7,613	5	7,608
Fuel Ethanol .....	452	87	365	4,756	0	4,756
Biodiesel .....	18	0	18	300	5	295
Renewable Diesel Fuel .....	0	349	-349	2,557	0	2,557
Other Biofuels <sup>2</sup> .....	0	0	—	0	0	—
Finished Motor Gasoline .....	0	603	-603	101	0	101
Reformulated .....	0	0	—	0	0	—
Reformulated Blended with Fuel Ethanol .....	0	0	—	0	0	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	603	-603	101	0	101
Conventional Blended with Fuel Ethanol .....	0	0	—	0	0	—
Ed55 and Lower .....	0	0	—	0	0	—
Greater than Ed55 .....	0	0	—	0	0	—
Conventional Other .....	0	603	-603	101	0	101
Finished Aviation Gasoline .....	0	0	—	0	0	—
Kerosene-Type Jet Fuel .....	820	30	790	267	0	267
Kerosene .....	0	0	—	0	0	—
Distillate Fuel Oil .....	762	638	124	1,598	0	1,598
15 ppm sulfur and under .....	762	638	124	1,598	0	1,598
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	0	—
Greater than 500 ppm sulfur .....	0	0	—	0	0	—
Residual Fuel Oil .....	0	0	—	0	0	—
Petrochemical Feedstocks .....	0	0	—	0	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	—	—	—	—
Other Oils for Petrochemical Feedstock Use .....	0	0	—	0	0	—
Special Naphthas .....	—	—	—	0	0	—
Lubricants .....	0	0	—	20	0	20
Waxes .....	0	0	—	0	0	—
Marketable Petroleum Coke .....	11	261	-250	164	49	116
Asphalt and Road Oil .....	59	272	-213	401	0	401
Miscellaneous Products .....	0	0	—	0	0	—
<b>Total</b> .....	<b>26,288</b>	<b>64,530</b>	<b>-38,242</b>	<b>19,179</b>	<b>53</b>	<b>19,126</b>

— = No Data Reported.

<sup>1</sup> Movements of crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, renewable diesel fuel, marketable petroleum coke, and asphalt and road oil include movements by rail. Movements of other products are by pipeline, tanker and barge only.

<sup>2</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

## Appendix A

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

**PAD District I**

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

**Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

**PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

**PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

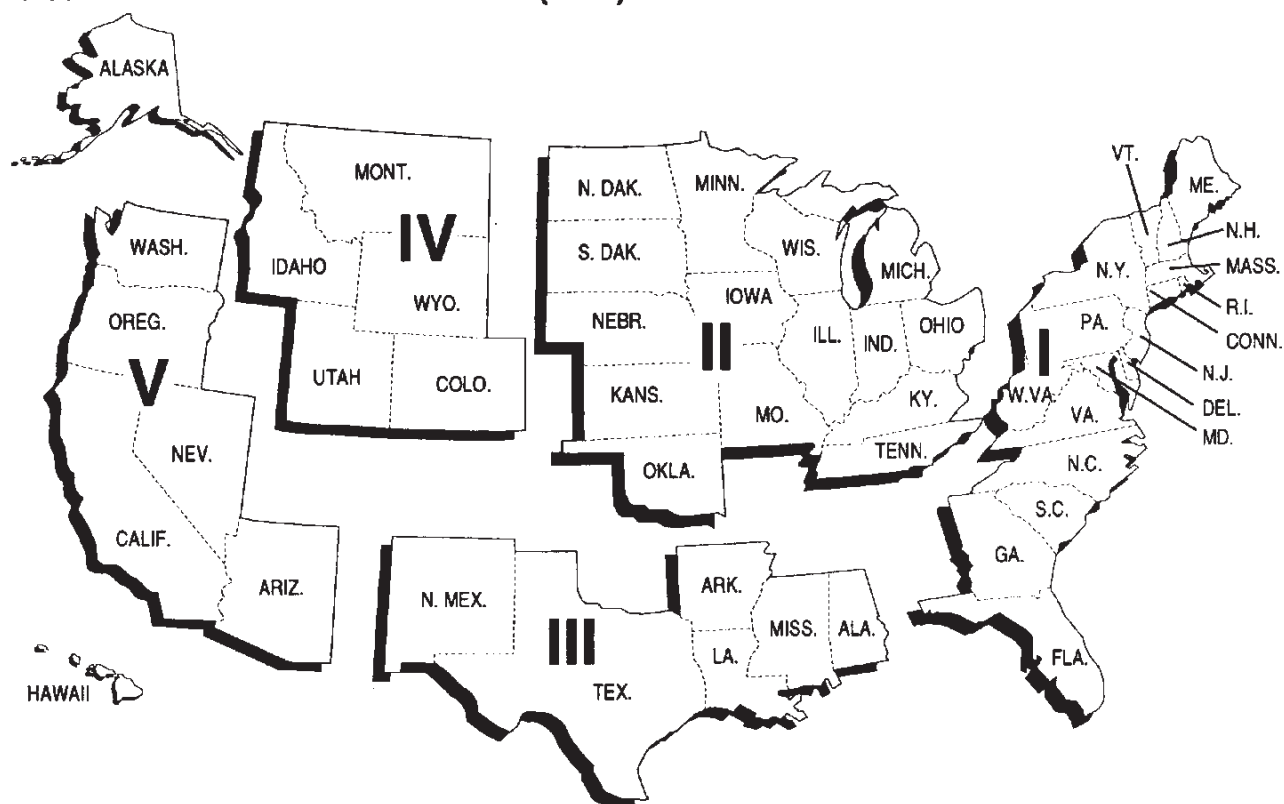
**PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

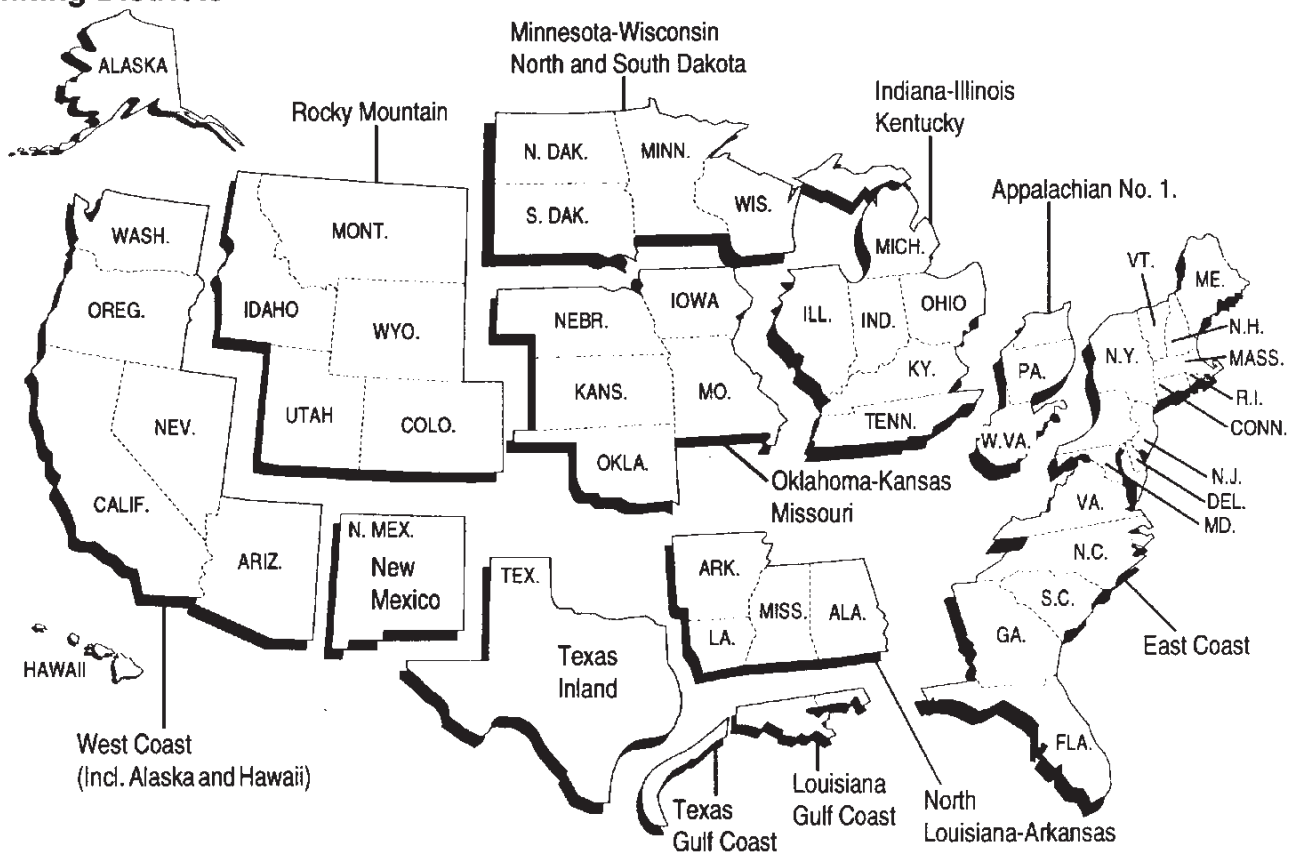
**PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Appendix B. Explanatory Notes

### Preface

The U.S. Energy Information Administration (EIA) produces the *Petroleum Supply Monthly* (PSM) and *Petroleum Supply Annual* (PSA) reports using the Monthly Petroleum Supply Reporting System (MPSRS). Data in the PSM and PSA describe supply and disposition of crude oil, hydrocarbon gas liquids (including natural gas liquids and refinery olefins), refinery feedstocks, hydrogen, petroleum products, and biofuels in the United States, and major U.S. geographic regions with selected data at the state level. Data describe production, imports, exports, inter-Petroleum Administration for Defense District (PADD) movements, and inventories in the United States (50 States and the District of Columbia). Selected data are also available for U.S. territories and possessions.

The reporting universe includes operators engaged in primary supply activities including refining, motor gasoline blending, natural gas processing and fractionation, inter-PADD transportation, importers, and major inventory holders. When aggregated, data reported by operators in these sectors are used to derive consumption of petroleum products in the United States.

Monthly and year-to-date data are normally released in the PSM on the last business day of each month. Monthly data are available approximately 60 days after the end of each reference month. Revised monthly data as well as annual totals and averages are released in the PSA, usually at the end of August each year.

## Overview

### A. The Energy Information Administration's Quality Guidelines

Data contained in the *Petroleum Supply Monthly* (PSM) and *Petroleum Supply Annual* (PSA) are subject to information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve systems to provide high quality information needed by public and private policymakers, business decision makers, researchers, journalists, and other data users. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information.

### B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the PSM and PSA are used for calculation of petroleum demand measured as product supplied. Product supplied is often called “implied” demand because it is a measure of demand that is implied by disappearance of petroleum product barrels from facilities and activities in the “primary” supply chain. Facilities and activities in the primary supply chain include refineries, bulk storage and blending terminals (including certain end-user storage of natural gas liquids), natural gas processing plants and fractionators, biofuels and oxygenate production plants, imports, exports, and transportation by pipelines, tankers, barges, and railroads. Total product supplied at the U.S. level is equal to the sum of field production (including production of crude oil and natural gas liquids from natural gas processing plants), transfers to crude oil supply (beginning with PSA data for January 2022), refinery and blender net production, biofuels plant net production, imports, and adjustments, minus the sum of stock change, refinery and blender net inputs, and exports. Net (inter-PADD) receipts are added to supply when product supplied is calculated for by PADD. Crude oil product supplied is zero after September 1997 because crude oil is processed in refineries to produce fuels and other products rather than being used directly as fuel. Data include crude oil used directly as fuel between January 1981 and September 1997.

The secondary supply chain falls between primary supply and end-users. Product barrels typically flow in bulk quantities from primary supply into secondary supply before delivery to consumers. Fuels and other products held by consumers are in tertiary supply. Secondary supply facilities and activities include storage at bulk plants and retail outlets. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, as defined by EIA, receive product only by rail or truck, but not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, fuel and nonfuel products held by end users, and certain proprietary storage of raw materials such as propane held at chemical plants for use as ethylene feedstock.

Beginning with PSA data for January 2021, EIA includes tertiary stocks of natural gas liquids (ethane, propane, normal butane, isobutane, and natural gasoline) held by storage operators with at least 50,000 barrels of storage capacity and capability to ship barrels by pipeline, tanker, or barge in primary stocks.

There is a delay between the time when barrels are reported as demand measured as product supplied and when the same barrels are consumed. The delay is due to the time required for barrels to move from primary supply through secondary and tertiary supply chains and ultimately to end users where the barrels are consumed as fuel, feedstock, or for other purposes. Users of demand measured as product supplied should expect product supplied to either anticipate or lag timing of actual petroleum consumption.

### C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate national and PADD supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. EIA provides the following discussion to assist with interpretation of supply and disposition tables 1-25. The [EIA glossary](#) contains definitions of products and other terms used on tables.

## (1.) Supply

- a. Field Production - Total Field Production is the sum of crude oil production and natural gas liquids (NGL) production from natural gas processing plants. Sources of crude oil production data include state government agencies, Department of the Interior, Bureau of Safety and Environmental Enforcement (and predecessor agencies), first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report", and Form EIA-914 "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report". Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details. Field production of NGL is reported on Form EIA-816 and published on a net basis (i.e., production minus input).
- b. Transfers to crude oil supply – EIA added new data labeled Transfers to crude oil supply to national and regional volumetric balance tables for petroleum and biofuels beginning with PSA data for 2022. Transfers to crude oil supply include barrels of unfinished oils (refinery feedstocks) and NGL that EIA identified as having been added to crude oil supply by blending with crude oil in pipelines and storage. Transfers to crude oil supply quantities include barrels of NGL produced in Alaska and blended into crude oil. Transfers to crude oil supply also include barrels calculated by EIA using the following methods.

Natural gasoline (including natural gasoline, condensate, and scrubber oil) and unfinished oils

- Supply = sum of barrels produced (including field production and net input to biofuel plants), imports, and, for PADD data, net inter-PADD receipts.
- Disposition = sum of barrels added to stocks (stock change), inputs or net inputs, and exports.
- Balance item (transfers to crude oil supply) = disposition minus supply.
- Product supplied assumed = zero.

Crude oil

- Supply = sum of barrels produced, imports, and, for PADD data, net inter-PADD receipts.
- Disposition = sum of barrels added to stocks (stock change), inputs, and exports.
- Transfers to crude oil supply = negative one (-1) times the sum of transfers to crude oil of natural gasoline and unfinished oils, plus NGL production in Alaska.
- Balance item (adjustment) = disposition minus sum of supply and Transfers to crude oil.
- Product supplied assumed = zero.

- c. Biofuels Plant Net Production – biofuels production included fuel ethanol beginning with data for January 2009, biodiesel beginning with data for January 2011, and biofuels (diesel, heating oil, jet, naphtha, gasoline, and other biofuels and biointermediates) beginning with data for January 2021. EIA included production of fuel oxygenates (ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), and other fuel oxygenates) as a component of the petroleum balance from January 2009 until December 2018. This supply category also includes net production of non-biofuel products, including petroleum-derived gasoline, distillate fuel oil, jet fuel, and kerosene and natural gas liquids, blended with biofuels as denaturants or for other purposes at biofuel producing plants. Negative production indicates the amount of a product produced during the month was less than the amount of that same product reported as input during the same month.
- d. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Forms EIA-810 and EIA- 815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.
- e. Imports – Imports include receipts of petroleum and biofuels into the 50 States and the District of Columbia from foreign countries as well as from U.S. possessions and territories. EIA also reports imports received from

foreign countries into U.S. possessions and territories as well as trade between U.S. possessions and territories. Imports include goods entered into U.S. commerce, admitted to U.S. foreign trade zones, and withdrawn from bonded storage whether entered into U.S. commerce or withdrawn from bonded storage for international commerce (e.g. jet fuel withdrawn from bonded storage to be used as fuel on an international flight). EIA imports exclude goods entered into bonded storage pending withdrawal whether to be entered into U.S. commerce or for international commerce.

- f. Net Receipts – EIA reports net receipts to account for inter-PADD movements in tables showing volumetric balances by PADD. EIA calculates net inter-PADD receipts by subtracting shipments out of each PADD from receipts into each PADD.
- g. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, hydrogen, and “other” hydrocarbons. EIA calculates adjustment quantities to balance supply and disposition or to reclassify one product to another product. EIA calculates product supplied as the balancing item for most products. Product supplied is a measure of demand for petroleum products. EIA uses adjustment quantities to balance supply and disposition in cases where it is inappropriate to interpret the balance quantities as a measure of demand. Reclassifications reported in the adjustments column are implied by the supply and disposition balance. Supply equals the sum of field production, transfers to crude oil supply (beginning with PSA data for January 2022), biofuels plant net production, refinery and blender net production, imports, net inter-PADD receipts (for data by PADD), and adjustments. Disposition equals the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PADD. EIA discontinued reporting adjustment quantities for non-fuel ethanol biofuels and distillate fuel oil beginning with data for January 2021. Beginning with data for January 2021, EIA uses product supplied as the balance quantity for biofuels excluding fuel ethanol (biodiesel, renewable diesel fuel, and “other” biofuels).

## (2.) Disposition

- a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- b. Refinery and Blender Net Inputs – Refinery and Blender Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, hydrocarbon gas liquids, hydrogen, biofuels, and other hydrocarbons) processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Refinery and blender input of natural gas liquids equal gross input of natural gas liquids received from natural gas plants for blending and processing.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery and blender input minus refinery and blender production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

- c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

- d. **Products Supplied** - Products supplied is a calculated measure of demand equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, (plus net receipts when calculated by PADD), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Product supplied values indicate quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PADD basis, the figure for net receipts was inaccurate because the coverage of inter-PADD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported (e.g. unfinished oils received at refineries for processing from petrochemical plants).

EIA reported crude oil burned as fuel on leases and by pipelines as either distillate or residual fuel oil product supplied prior to January 1983. EIA reported crude oil product supplied equal to crude oil used directly as reported on Form EIA-813 "Monthly Crude Oil Report" from January 1983 through December 2009. EIA discontinued reporting crude oil used directly on Form EIA-813 after December 2009.

### (3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of midnight on the last day of each month. Primary stocks include crude oil, hydrocarbon gas liquids, biofuels, and petroleum products held in storage at refineries, natural gas processing plants, pipelines, tank farms, biofuel production plants, and bulk terminals. Ending stocks also include stocks in transit by rail, truck, and water reported at destination facilities. EIA primary stocks include NGL (ethane, propane, normal butane, isobutane, and natural gasoline) held by end-user storage operators (i.e. tertiary storage) with at least 50,000 barrels of storage capacity and capability to ship barrels by pipeline, tanker.

Crude oil that is in-transit by water from Alaska and crude oil stored in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks (except stocks of NGL held by end users with storage capacity of at least 50,000 barrels and capability to ship NGL by pipeline, tanker, or barge) held by consumers. Product stocks held as reserves by federal and state agencies are excluded from primary stock quantities reported in the PSM and PSA, but EIA provides stock quantities held in selected government reserves in Appendix D.

Primary stocks of crude oil included barrels held on crude oil producing sites (lease stocks) until June 2016. Primary stocks of crude oil excluded lease stocks beginning with release of PSM data for July 2016 on September 30, 2016. Historical crude oil stocks in on eia.gov were revised beginning with data for January 2005 to exclude lease stocks. Data may be accessed from the following locations on the EIA web site.

[http://www.eia.gov/dnav/pet/pet\\_sum\\_snd\\_d\\_nus\\_mbb1\\_m\\_cur.htm](http://www.eia.gov/dnav/pet/pet_sum_snd_d_nus_mbb1_m_cur.htm)  
[http://www.eia.gov/dnav/pet/pet\\_sum\\_crdsnd\\_k\\_m.htm](http://www.eia.gov/dnav/pet/pet_sum_crdsnd_k_m.htm)  
[http://www.eia.gov/dnav/pet/pet\\_stoc\\_typ\\_c\\_nus\\_EPC0\\_mbb1\\_m.htm](http://www.eia.gov/dnav/pet/pet_stoc_typ_c_nus_EPC0_mbb1_m.htm)

## 2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on eight monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data collected on Form EIA-914 as well as production data from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

## A. Petroleum Supply Reporting System

The eight monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and hydrocarbon gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes eight monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery and Fractionator Report,”
2. EIA-802, “Weekly Product Pipeline Report,”
3. EIA-803, “Weekly Crude Oil Stocks Report,”
4. EIA-804, “Weekly Imports Report,”
5. EIA-805, “Weekly Bulk Terminal Report,”
6. EIA-806, “Weekly Natural Gas Liquids Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,” (discontinued effective with data for October 2020)
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Bulk Terminal Report.”
14. EIA-816, “Monthly Natural Gas Liquids Report”
15. EIA-817, “Monthly Tanker and Barge Movement Report”
16. EIA-819, “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report” (formerly “Monthly Oxygenate Report”)
17. EIA-820, “Annual Refinery Report.”

EIA administers weekly and monthly surveys at six key points along the petroleum and biofuel supply chain including refineries, fractionators, natural gas processing plants, bulk product storage and blending terminals, crude oil and product pipelines, crude oil stock holders, importers, and plants producing biofuels and fuel oxygenates. EIA also collects inter-PADD movements by pipelines, tankers, and barges using monthly surveys. Weekly surveys do not capture petroleum movements. EIA selects a sample of operators reporting on monthly surveys to also report on weekly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA- 820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

## B. Monthly Supply Survey Description and Methodology

### (1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at:

<https://www.eia.gov/survey/>

Form EIA-22M “Monthly Biodiesel Production Survey” collected data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales until data for September 2020. EIA discontinued Form EIA-22M effective with data for October 2020, and incorporated data previously collected on Form EIA-22M into Form EIA-819 “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report.”

Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on an annual basis.

Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held in pipelines, and at tank farms operated by the reporting company, and Alaskan crude oil in transit by water. Data are reported by PADD including stocks held in the 50 states and the District of Columbia. In addition to stocks, EIA uses Form EIA-813 to collect inter-PADD movements of crude oil by pipeline. EIA collects movements for shipping and receiving PADDs with no intermediate PADD movements. EIA uses Form EIA-813 to collect annual storage capacity in data for the month of March.

Form EIA-814, “Monthly Imports Report,” collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia. The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil and unfinished oils only.

Form EIA-815, “Monthly Bulk Terminal Report,” collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on an annual basis.

Form EIA-816, “Monthly Natural Gas Liquids Report,” collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

Form EIA-817, “Monthly Tanker and Barge Movement Report,” collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

Form EIA-819, “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report” collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Beginning in October 2020 it also collects facility-level data on biodiesel and biofuels production and blending and end-of-month stocks. Plant operators report end-of-month stocks on site on a custody basis regardless of ownership as well as stocks in transit by rail, truck, and water to their plants.

## (2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes

in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M “Monthly Biodiesel Production Survey” included operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes. EIA discontinued using Form EIA-22M in October 2020 and replaced it with data collected on Form EIA-819 “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report”.

Respondents to Form EIA-810, “Monthly Refinery Report” include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, “Monthly Product Pipeline Report” include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, “Monthly Crude Oil Report” include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil tank farm operators, and companies transporting Alaskan crude oil by water (to U.S. ports) in the 50 States and the District of Columbia.

Respondents to Form EIA-814, “Monthly Imports Report” include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, “Monthly Bulk Terminal Report” include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, “Monthly Natural Gas Liquids Report” include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, “Monthly Tanker and Barge Movement Report” include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company- owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report” include all operators of facilities that produce (manufacture or distill) fuel alcohol, biodiesel, renewable diesel, heating oil, jet fuel, naphtha, gasoline and other biofuels and biointermediates, isooctane, isooctene and fuel oxygenates other than fuel alcohol (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations) located in the 50 States and the District of Columbia.

### (3.) Collection

Survey data for the MPSRS are collected by Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### (4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years. Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

### (5.) Estimation and Imputation

The eight monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Where possible, EIA uses imputed values to account for activity when a company fails to file. Depending on the survey, imputed values may be estimates based on weekly reports, estimates equal to prior-month reported quantities, or estimates based on non-survey data (e.g. imports quantities may be imputed using data provided to EIA by U.S. Customs and Border Protection). Imputation normally accounts for very small quantities in published totals because response rates to monthly surveys tend to be very high, typically exceeding 98 percent calculated as total reports received divided by total reports expected.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

### (6.) Macro Editing

EIA compares data reported by individual companies and plants on monthly and weekly surveys. EIA uses these comparisons to identify cases where reporting companies responded differently to the same or similar questions on weekly and monthly surveys and then works with reporting companies to identify and address inconsistent or erroneous reporting on surveys. EIA also compares aggregate and other data with external sources in order to identify and correct potential errors in reporting or survey methodology. EIA makes additional comparisons of survey data with model results. EIA may use imputation to correct known and/or suspected errors in data reported in the Petroleum Supply Monthly and Petroleum Supply Annual.

### (7.) Dissemination

In most cases, EIA releases *PSM* data within 60 days of the close of the reference month. The *PSM* is available on the web at:

<http://www.eia.gov/petroleum/supply/monthly/>

Much of the *PSM* data are available in HTML format on [eia.gov](http://www.eia.gov). Features include: downloadable spreadsheets containing complete data history, data tables which “pivot” to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum data can be accessed at:

<http://www.eia.gov/petroleum/data.cfm>

## C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the PSM are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

### (1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and state oil production for the current reference month, published in Tables 1 through 26 of the PSM, are based on:

- (a.) crude oil production data from state government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) crude oil production data reported on Form EIA-914, “Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report.” For some states, EIA uses current reported data from the state (chiefly Alaska). For the states of Arkansas, California, Colorado, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and the Federal Offshore PAD District 3, EIA calculates an estimate by modeling the relationship between final state-level data from DrillingInfo, a third-party vendor of well-level data collected by state agencies, and data reported on the EIA- 914 survey using weighted least squares (WLS) linear regression. Additional explanation of the WLS estimation methodology is available. Estimates have to be made for crude oil production because complete and correct data from states may take from several months to over two years.
- (c.) first purchase data reported on Form EIA-182 “Domestic Crude Oil First Purchase Report.” For the remaining states and areas (Alabama, Arizona, Federal Pacific Offshore, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia) EIA calculates an estimate by using the average lagged ratio (ALR) of the state reported data to EIA-182 data, applied to the current EIA-182 data. Additional explanation of the ALR estimation methodology is available.

State-level production estimates are published in Table 26, “Production of Crude Oil by PAD District and State.” Table 26 contains estimates for crude oil production for state and federal offshore areas reported by state agencies and the Bureau of Safety and Environmental Enforcement or estimated by EIA using the ALR or WLS methods discussed above. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly ([http:// www.eia.gov/petroleum/supply/monthly/](http://www.eia.gov/petroleum/supply/monthly/)) using reports from state agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Supply Monthly roughly 60 days after the production month.

### (2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the PSM reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Census data are aggregated using Schedule B Codes. These are mapped to EIA products and converted to barrels as follows:

SCHEDULE B	EIA PRODUCT NAME	CONVERSION FACTOR
2207106010	FUEL ETHANOL	0.00629
2207106090	FUEL ETHANOL	0.00629
2207200010	FUEL ETHANOL	0.00629
2207200090	FUEL ETHANOL	0.00629
2707999010	PETROCHEMICAL FEEDSTOCKS - OTHER OILS	1.00000
2709001000	CRUDE OIL	1.00000
2709002010	CRUDE OIL	1.00000
2709002090	CRUDE OIL	1.00000
2710121510	FINISHED MOGAS - CONV - OTHER	1.00000
2710121514	MOGAS BLENDING COMPONENTS - RBOB	1.00000
2710121519	FINISHED MOGAS - CONV - OTHER	1.00000
2710121520	MISCELLANEOUS PRODUCTS	1.00000
2710121550	MOGAS BLENDING COMPONENTS - OTHER	1.00000
2710121805	MOGAS BLENDING COMPONENTS - RBOB	1.00000
2710121890	MOGAS BLENDING COMPONENTS - OTHER	1.00000
2710122500	UNFINISHED OILS, NAPHTHA AND LIGHTER	1.00000
2710123500	NGL - NATURAL GASOLINE	1.00000
2710124560	OTHER BIOFUELS	1.00000
2710129010	MOGAS BLENDING COMPONENTS - OTHER	1.00000
2710129090	NGL - NATURAL GASOLINE	1.00000
2710190605	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2710190615	DISTILLATE FUEL OIL >500 PPM SULFUR	1.00000
2710190621	RESIDUAL FUEL, TOTAL	1.00000
2710190624	RESIDUAL FUEL, TOTAL	1.00000
2710190626	RESIDUAL FUEL, TOTAL	1.00000
2710190628	RESIDUAL FUEL, TOTAL	1.00000
2710190650	RESIDUAL FUEL, TOTAL	1.00000
2710191106	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2710191109	DISTILLATE FUEL OIL 15 - 500 PPM SULFUR	1.00000
2710191112	DISTILLATE FUEL OIL >500 PPM SULFUR	1.00000
2710191115	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2710191125	DISTILLATE FUEL OIL >500 PPM SULFUR	1.00000
2710191150	RESIDUAL FUEL, TOTAL	1.00000
2710191600	JET - KEROSENE	1.00000
2710192400	KEROSENE	1.00000

2710192500	KEROSENE	1.00000
2710192600	KEROSENE	1.00000
2710193010	LUBRICANTS, TOTAL	1.00000
2710193020	LUBRICANTS, TOTAL	1.00000
2710193030	LUBRICANTS, TOTAL	1.00000
2710193040	LUBRICANTS, TOTAL	1.00000
2710193050	LUBRICANTS, TOTAL	1.00000
2710193070	LUBRICANTS, TOTAL	1.00000
2710193080	LUBRICANTS, TOTAL	1.00000
2710193750	LUBRICANTS, TOTAL	1.00000
2710194530	LUBRICANTS, TOTAL	1.00000
2710194540	LUBRICANTS, TOTAL	1.00000
2710194545	LUBRICANTS, TOTAL	1.00000
2710194550	RENEWABLE DIESEL FUEL	1.00000
2710194595	UNFINISHED OILS - KEROSENE AND LIGHTER	1.00000
2710200000	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2711120000	NGL - PROPANE	6.28981
2711120010	NGL - PROPANE	6.28981
2711120020	NGL - PROPANE	6.28981
2711130000	NGL - NORMAL BUTANE	6.28981
2711190010	NGL - ETHANE	0.01717
2712100000	MISC PRODUCTS	0.00735
2712200000	WAX	0.00787
2712900000	WAX	0.00787
2713110000	COKE, MARKETABLE	5.50000
2713120000	COKE, MARKETABLE	5.50000
2713200000	ASPHALT & ROAD OIL	6.06000
2714900000	ASPHALT & ROAD OIL	6.06000
2901101010	NGL - ETHANE	0.01717
2901101020	NGL - NORMAL BUTANE	0.01079
2901101030	NGL - ISOBUTANE	0.01119
3826000000	BIODIESEL	0.00710

### (3.) Movements of crude oil and select products by railroad

The document *U.S. energy-by-rail data methodology* provides the most detailed information available for the EIA methodology for estimating rail movements of crude oil and selected products. Please see link below.

<https://www.eia.gov/petroleum/transportation/methodology.pdf>

The volume of crude oil, ethanol, biodiesel, renewable diesel, propane, propylene, normal butane, isobutane, petroleum coke, and asphalt moving by railroad is calculated using several data sources including Carload Waybill Sample (CWS) data from the U.S. Surface Transportation Board (STB), data from the Canada Energy Regulator (CER), data in EIA's Oil and Gas Supply Module (OGSM) within the National Energy Modeling system (NEMS) for data prior to 2015, the EIA-914 survey starting in January 2015, and an estimation procedure developed by EIA for months in which these data are not available.

Additional data from the CER, OGSM, and the EIA-914 are used for estimating factors for converting carloads to barrels of crude oil. Carloads of ethanol, biodiesel, renewable diesel, propane, propylene, normal butane, isobutane, petroleum coke, and asphalt are converted to barrels using data from the CWS.

Estimates of rail movements are subject to monthly revision as new, more complete, and more accurate data become available. Monthly revisions will typically affect data available on the EIA web site for the current year and up to two prior years. To the extent that revisions are needed to data more than 2 years in the past, these revisions will be made once a year at the time when Petroleum data html tables are updated with final data for a year from the Petroleum Supply Annual. Petroleum Supply Monthly and Petroleum Supply Annual tables released as PDF files will not be revised.

#### (4.) Stocks of Crude Oil held on Producing Sites (Lease Stocks)

The adjustment for lease stocks was discontinued beginning with PSM data for July 2016 released on September 30, 2016 because EIA discontinued reporting crude oil stocks held on producing sites (lease stocks). The lease stock adjustment remains in all historical EIA lease stocks data.

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil were added to PAD District 3 stocks and 330 thousand barrels were added to PAD District 4 stocks in data from 1983 through June, 2016.

#### (5.) Trans-Alaska Pipeline System (TAPS) Natural Gas Liquids (NGL) Adjustment

EIA discontinued the TAPS-NGL adjustment after introducing *transfers to crude oil supply* as a component of U.S. and regional crude oil balances beginning with PSA data for January 2022. EIA now adds barrels of NGL produced and blended with crude oil in Alaska to crude oil supply making the TAPS-NGL adjustment unnecessary.

The TAPS-NGL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGL adjustment subtracts Alaskan NGL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGL production is added to refinery receipts and inputs of NGPL. The adjusted NGL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS- NGL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and natural gasoline also in PAD District 5.

NGL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

#### (6.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

**Note on MTBE Adjustment:** The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

- Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PADD. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PADD. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PADDs. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PADD. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PADD, then the total adjustment quantity of finished conventional motor gasoline in that PADD would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a

blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PADD.

#### (7.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and biofuels plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

#### (8.) Biofuels including Fuel Ethanol Adjustment

For data prior to January 2021, adjustment quantities for biofuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Calculation of adjustment quantities by PADD depend on the product. Individual products include fuel ethanol, biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). Product supplied for biofuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” biofuels are discussed separately below. Beginning with data for January 2021, EIA discontinued calculating adjustment quantities for biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). EIA now includes these adjustment quantities as product supplied.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.
- The product category called “biofuels (excluding fuel ethanol)” includes biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). For PSM data prior to January 2012, EIA calculated adjustment quantities for biofuels (excluding fuel ethanol) at the U.S. and PADD levels equal to the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Biofuels (excluding fuel ethanol) was unavailable and was excluded from Biofuels Plant Net Production. Therefore the calculation of adjustments to Biofuels (excluding fuel ethanol) caused production to be included in the adjustment. Similarly, the calculation caused net inter-PADD movements (i.e. net receipts) by rail and truck to also be included in adjustments to biofuels (excluding fuel ethanol).

Beginning with PSM data for January 2012, and PSA data for 2011 through December, 2020 production of biodiesel reported on Form EIA-22M was included under the heading of “biofuels plant net production” in petroleum supply and disposition balances for “biofuels (excluding fuel ethanol)”. As a result, the adjustment for “biofuels (excluding fuel ethanol)” excludes production of biodiesel beginning with data for January 2012. Beginning with data for January 2010 EIA included rail movements of biodiesel in inter-PADD movements, and so rail movements were excluded from adjustment quantities.

- For data prior to January 2021, biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments. EIA discontinued calculating biodiesel and distillate fuel oil adjustment quantities beginning with data for January 2021. EIA now includes barrels of biodiesel formerly reported in adjustment quantities as product supplied of biofuels (excluding fuel ethanol).

Beginning with PSM data for January 2021, EIA included production of renewable diesel, heating oil, jet fuel, naphtha, gasoline, and other biofuels and biointermediates reported on Form EIA-819 under the heading of “biofuels plant net production” in petroleum supply and disposition balances for “biofuels (excluding fuel ethanol)”. EIA now reports barrels formerly included in adjustment quantities as product supplied.

#### (9.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

For PSM data from January 2012 and PSA data from January 2011 through December 2020, EIA calculated distillate fuel oil adjustments equal to the opposite of biodiesel adjustment quantities described above in section 8. EIA added biodiesel adjustment quantities to supply of distillate fuel oil (15 ppm sulfur and under) and total distillate fuel oil. EIA assumed that distillate fuel oil adjustment quantities reflected biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Beginning with data for January 2021, EIA discontinued calculating and reporting distillate fuel oil adjustment quantities.

#### (10.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

EIA added *Transfers to crude oil supply* as a component of the crude oil supply balance beginning with PSA data for January 2022. *Transfers to crude oil supply* include barrels of unfinished oils (refinery feedstocks) and NGL that EIA identified as having been added to crude oil supply by blending with crude oil in pipelines and storage. *Transfers to crude oil supply* quantities include barrels of NGL produced and blended into crude oil in Alaska.

Crude oil adjustment quantities are normally greater than zero indicating crude oil disposition greater than crude oil supply. Quantities reported as *Transfers to crude oil supply* normally add to crude oil supply and, therefore, tend to bring crude oil adjustment quantities closer to zero. *This Week in Petroleum* released on March 22, 2023 provides additional information on crude oil adjustments and *Transfers to crude oil supply* (see link below).

[https://www.eia.gov/petroleum/weekly/archive/2023/230322/includes/analysis\\_print.php](https://www.eia.gov/petroleum/weekly/archive/2023/230322/includes/analysis_print.php)

#### (11.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

#### (12.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

#### (13.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of biofuels plant net production and imports. Product supplied for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Beginning with *PSA* data for 2019, EIA excluded oxygenates supply and disposition from U.S. and regional balance tables.

### 3. Quality

#### A. General Discussion

##### (1.) Response Rates

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

##### (2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

##### (3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the *PSM* has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the *PSA*. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA’s most accurate measure of petroleum supply activity.

##### (4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the previously published Petroleum Supply Annual every month in petroleum data tables ([http:// www.eia.gov/petroleum/supply/monthly/](http://www.eia.gov/petroleum/supply/monthly/)). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in petroleum data tables.

## **B. Data Assessment**

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the PSA. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the PSA. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the PSA. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available.

## **4. Provisions Regarding Disclosure of Information**

All PSRS survey forms, with the exception of the Form EIA-814, “Monthly Imports Report,” have the same general disclosure information statement. The information reported on Form EIA-814 will be considered “public information” and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form. In addition, biofuel production capacity data reported on Form EIA-819 and Form EIA-22M will be released in company identifiable form. Refinery distillation capacity collected on Form EIA-810 also may be released in company identifiable form. EIA releases annual refinery input and production capacities in company identifiable form each year in the Annual Refinery Capacity Report.

Except as described above, information reported on Forms EIA-810 through 813, 815 through 817, 819, 820, and 22M will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data aggregated and published from these survey’s information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

## Northeast Reserves

Reserves inventories are not considered to be in the commercial sector and are excluded from EIA's commercial motor gasoline and distillate fuel oil supply and disposition statistics, such as those reported in the Weekly Petroleum Status Report, Petroleum Supply Monthly, Petroleum Supply Annual and This Week In Petroleum.

Information on the Northeast Reserves is available from the U.S. Department of Energy Office of Petroleum Reserves web site at <http://energy.gov/fe/services/petroleum-reserves>.

The Northeast Home Heating Oil Reserve is a one million barrel supply of ultra low sulfur distillate (diesel/heating oil) for homes and businesses in the northeastern United States, a region heavily dependent upon the use of heating oil.

### Northeast Home Heating Oil Reserve

Distillate Fuel Oil, 15 ppm Sulfur and Under  
(Thousand Barrels)

	Connecticut	New Jersey	Maine	Massachusetts
Jan-25	300	300	200	201
Feb-25	300	300	200	201
Mar-25	300	300	200	201
Apr-25	300	300	200	201
May-25				
Jun-25				
Jul-25				
Aug-25				
Sep-25				
Oct-25				
Nov-25				
Dec-25				

Source: U.S. Energy Information Administration

Other reserves information from the U.S. Department of Energy, Office of Petroleum Reserves can be found at <http://energy.gov/fe/services/petroleum-reserves/>

## New York State Strategic Fuel Reserve

### (Thousand Barrels)

State reserve inventories are also not considered to be in the commercial sector and are excluded from EIA's commercial inventories and are excluded from supply and disposition statistics, such as those reported in the Weekly Petroleum Status Report, Petroleum Supply Monthly, Petroleum Supply Annual and This Week In Petroleum.

	Motor Gasoline Blending Components	Fuel Ethanol	Distillate Fuel Oil, 15 ppm Sulfur and Under	NY Total
Jan-25	80	9	34	121
Feb-25	80	9	34	121
Mar-25	80	9	34	121
Apr-25	78	9	34	121
May-25				
Jun-25				
Jul-25				
Aug-25				
Sep-25				
Oct-25				
Nov-25				
Dec-25				

Source: New York State Energy Research & Development Authority