

Petroleum Supply Monthly

April 2025



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Preface

The Petroleum Supply Monthly (PSM) is the monthly component of a series of three publications produced by the Office of Petroleum and Biofuels Statistics of the U.S. Energy Information Administration (EIA). The other two components are the Weekly Petroleum Status Report (WPSR) and the Petroleum Supply Annual (PSA). Together these publications present comprehensive petroleum and biofuel supply data on a weekly, monthly and annual basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of crude oil, petroleum products, and biofuels. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Scope of data

The PSM presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District levels, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources including federal and state agencies.

Sections

- U.S. supply and disposition of crude oil, petroleum products, and biofuels
- Regional supply and disposition of crude oil, petroleum products, and biofuels
- Crude oil supply and disposition and production by state
- Natural Gas Processing
- Refinery Operations
- Imports of residual fuel oil by state of entry
- Imports by PADD
- Imports by country of origin
- Exports
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- Stocks
- Movements of crude oil, petroleum products, and biofuels

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	368,457	19,812	--	--	169,259	3,968	11,253	430,007	120,236	0	825,099
Hydrocarbon Gas Liquids	194,357	-14,652	-638	11,150	6,786	--	-21,667	17,313	87,094	114,263	163,021
Natural Gas Liquids	194,357	-14,652	-638	5,303	6,341	--	-21,440	17,313	87,094	107,744	161,636
Ethane	78,891	--	--	249	--	--	-5,516	--	17,881	66,775	56,200
Propane	61,356	-23	--	7,550	4,827	--	-12,721	--	50,793	35,638	46,596
Normal Butane	18,637	-425	--	-2,236	1,328	--	-2,232	6,297	13,863	-624	26,482
Isobutane	13,031	-161	--	-260	181	--	-269	6,986	120	5,954	11,372
Natural Gasoline	22,442	-14,043	-638	--	5	--	-702	4,030	4,438	0	20,986
Condensate and Scrubber Oil	4,153	-4,152	--	--	--	--	1	--	--	0	30
Refinery Olefins	--	--	--	5,847	445	--	-227	--	--	6,519	1,385
Ethylene	--	--	--	-883	--	--	0	--	--	-883	0
Propylene	--	--	--	6,684	358	--	-295	--	--	7,337	849
Normal Butylene	--	--	--	21	87	--	79	--	--	29	529
Isobutylene	--	--	--	25	--	--	-11	--	--	36	7
Other Liquids	--	-5,160	37,942	--	21,886	1,309	-116	37,618	11,618	6,859	349,471
Hydrogen/Biofuels/Other Hydrocarbons	--	--	37,943	--	607	4,210	897	31,045	3,957	6,862	37,372
Hydrogen	--	--	--	--	--	5,717	--	5,717	--	0	--
Biofuels (including Fuel Ethanol)	--	--	37,943	--	607	-1,510	891	25,331	3,957	6,862	37,350
Fuel Ethanol ⁵	--	--	30,354	--	--	-1,510	1,565	23,966	3,313	0	27,339
Biofuels (excluding Fuel Ethanol)	--	--	7,590	--	607	--	-674	1,365	644	6,862	10,011
Biodiesel	--	--	1,936	--	165	--	-44	901	56	1,188	3,014
Renewable Diesel Fuel	--	--	4,416	--	442	--	-789	317	543	4,787	6,113
Other Biofuels ⁶	--	--	1,238	--	--	--	159	147	45	886	884
Other Hydrocarbons	--	--	--	--	--	3	6	-3	--	0	22
Unfinished Oils	--	-5,160	--	--	9,866	--	4,711	-5,215	5,210	0	83,485
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	--	-1	--	11,413	-2,901	-5,711	11,772	2,451	0	228,588
Reformulated	--	--	0	--	2,502	14,374	-2,392	19,265	2	0	51,187
Conventional	--	--	-1	--	8,911	-17,274	-3,319	-7,493	2,448	0	177,400
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-13	16	--	-3	26
Finished Petroleum Products	--	--	199	500,178	19,516	4,411	1,306	--	77,805	445,193	259,042
Finished Motor Gasoline	--	--	160	256,400	1,684	4,411	-1,660	--	21,234	243,080	15,112
Reformulated	--	--	--	82,234	--	-11,608	5	--	--	70,621	25
Conventional	--	--	160	174,166	1,684	16,018	-1,665	--	21,234	172,459	15,087
Finished Aviation Gasoline	--	--	--	180	6	--	-180	--	--	366	1,213
Kerosene-Type Jet Fuel	--	--	42	45,995	3,089	--	774	--	5,270	43,082	44,179
Kerosene	--	--	--	397	100	--	-246	--	20	723	1,153
Distillate Fuel Oil ⁵	--	--	-3	129,134	7,188	--	-545	--	24,958	111,906	119,388
15 ppm sulfur and under	--	--	-3	124,047	7,154	--	-951	--	20,535	111,614	110,544
Greater than 15 to 500 ppm sulfur	--	--	--	2,371	31	--	196	--	2,027	179	2,954
Greater than 500 ppm sulfur	--	--	--	2,716	3	--	210	--	2,396	113	5,890
Residual Fuel Oil	--	--	--	9,074	4,160	--	886	--	3,487	8,861	24,625
Less than 0.31 percent sulfur	--	--	--	1,216	90	--	-152	--	NA	NA	2,275
0.31 to 1.00 percent sulfur	--	--	--	2,553	1,612	--	1,214	--	NA	NA	7,114
Greater than 1.00 percent sulfur	--	--	--	5,305	2,458	--	-176	--	NA	NA	15,236
Petrochemical Feedstocks	--	--	--	5,120	388	--	-50	--	354	5,204	2,483
Naphtha for Petro. Feed. Use	--	--	--	2,848	310	--	-128	--	--	3,286	1,692
Other Oils for Petro. Feed. Use	--	--	--	2,272	78	--	78	--	354	1,918	791
Special Naphthas	--	--	--	825	190	--	-6	--	--	1,021	1,083
Lubricants	--	--	--	3,940	837	--	-921	--	4,105	1,593	11,787
Waxes	--	--	--	154	165	--	-44	--	146	217	606
Petroleum Coke	--	--	--	21,169	62	--	451	--	17,211	3,569	5,538
Marketable	--	--	--	16,121	62	--	451	--	17,211	-1,479	5,538
Catalyst	--	--	--	5,048	--	--	--	--	--	5,048	--
Asphalt and Road Oil	--	--	--	8,379	1,647	--	2,910	--	930	6,186	30,961
Still Gas	--	--	--	17,228	--	--	--	--	--	17,228	--
Miscellaneous Products	--	--	--	2,183	--	--	-63	--	90	2,156	914
Total	562,814	0	37,504	511,328	217,447	9,688	-9,224	484,938	296,752	566,314	1,596,633

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B.

Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	775,493	37,194	--	--	375,389	-10,331	17,797	917,854	242,094	0	825,099
Hydrocarbon Gas Liquids	402,352	-28,252	-1,385	20,155	15,083	--	-63,001	37,930	181,429	251,596	163,021
Natural Gas Liquids	402,352	-28,252	-1,385	6,945	14,177	--	-62,381	37,930	181,429	236,860	161,636
Ethane	162,246	--	--	529	--	--	-15,353	--	34,722	143,406	56,200
Propane	127,882	-49	--	15,876	10,851	--	-34,507	--	107,434	81,633	46,596
Normal Butane	38,713	-899	--	-8,903	2,915	--	-9,757	14,064	28,137	-618	26,482
Isobutane	27,151	-341	--	-557	402	--	-831	14,704	344	12,438	11,372
Natural Gasoline	46,360	-26,963	-1,385	--	9	--	-1,933	9,162	10,792	0	20,986
Condensate and Scrubber Oil	8,352	-8,350	--	--	--	--	2	--	--	0	30
Refinery Olefins	--	--	--	13,210	906	--	-620	--	--	14,736	1,385
Ethylene	--	--	--	-1,823	--	--	0	--	--	-1,823	0
Propylene	--	--	--	14,799	738	--	-522	--	--	16,059	849
Normal Butylene	--	--	--	199	168	--	-44	--	--	411	529
Isobutylene	--	--	--	35	--	--	-54	--	--	89	7
Other Liquids	--	-8,942	79,621	--	44,216	91	15,257	63,802	23,148	12,779	349,471
Hydrogen/Biofuels/Other Hydrocarbons	--	--	79,622	--	686	9,042	2,593	64,933	9,038	12,786	37,372
Hydrogen	--	--	--	--	--	12,257	--	12,257	--	0	--
Biofuels (including Fuel Ethanol)	--	--	79,622	--	686	-3,231	2,586	52,667	9,038	12,786	37,350
Fuel Ethanol ⁵	--	--	63,949	--	--	-3,231	2,982	49,700	8,037	0	27,339
Biofuels (excluding Fuel Ethanol)	--	--	15,673	--	686	--	-396	2,967	1,002	12,786	10,011
Biodiesel	--	--	3,798	--	243	--	-538	1,982	250	2,347	3,014
Renewable Diesel Fuel	--	--	9,605	--	443	--	-286	724	706	8,904	6,113
Other Biofuels ⁶	--	--	2,270	--	--	--	428	261	45	1,536	884
Other Hydrocarbons	--	--	--	--	--	16	7	9	--	0	22
Unfinished Oils	--	-8,942	--	--	18,896	--	6,906	-7,861	10,909	0	83,485
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	--	-1	--	24,634	-8,951	5,772	6,709	3,201	0	228,588
Reformulated	--	--	0	--	7,307	26,111	-835	34,249	4	0	51,187
Conventional	--	--	-1	--	17,327	-35,063	6,607	-27,540	3,196	0	177,400
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-14	21	--	-7	26
Finished Petroleum Products	--	--	406	1,055,585	40,382	12,182	-4,334	--	168,146	944,743	259,042
Finished Motor Gasoline	--	--	332	535,043	3,545	12,182	-687	--	45,743	506,046	15,112
Reformulated	--	--	--	170,441	--	-21,047	4	--	--	149,390	25
Conventional	--	--	332	364,602	3,545	33,229	-691	--	45,743	356,655	15,087
Finished Aviation Gasoline	--	--	--	328	43	--	-247	--	--	618	1,213
Kerosene-Type Jet Fuel	--	--	82	99,294	6,547	--	297	--	12,317	93,309	44,179
Kerosene	--	--	--	843	100	--	-628	--	60	1,511	1,153
Distillate Fuel Oil ⁵	--	--	-8	276,114	12,718	--	-10,950	--	61,872	237,902	119,388
15 ppm sulfur and under	--	--	-8	267,119	12,671	--	-9,899	--	52,757	236,924	110,544
Greater than 15 to 500 ppm sulfur	--	--	--	5,723	33	--	156	--	5,008	592	2,954
Greater than 500 ppm sulfur	--	--	--	3,272	14	--	-1,207	--	4,107	386	5,890
Residual Fuel Oil	--	--	--	18,603	9,270	--	1,709	--	6,234	19,930	24,625
Less than 0.31 percent sulfur	--	--	--	2,310	90	--	-119	--	NA	NA	2,275
0.31 to 1.00 percent sulfur	--	--	--	5,117	2,134	--	1,806	--	NA	NA	7,114
Greater than 1.00 percent sulfur	--	--	--	11,176	7,046	--	22	--	NA	NA	15,236
Petrochemical Feedstocks	--	--	--	11,007	734	--	-141	--	623	11,259	2,483
Naphtha for Petro. Feed. Use	--	--	--	6,400	583	--	-128	--	--	7,111	1,692
Other Oils for Petro. Feed. Use	--	--	--	4,607	151	--	-13	--	623	4,148	791
Special Naphthas	--	--	--	1,719	386	--	-70	--	--	2,175	1,083
Lubricants	--	--	--	8,609	2,516	--	-529	--	7,953	3,701	11,787
Waxes	--	--	--	347	307	--	-16	--	263	407	606
Petroleum Coke	--	--	--	45,258	671	--	595	--	31,574	13,760	5,538
Marketable	--	--	--	34,547	671	--	595	--	31,574	3,049	5,538
Catalyst	--	--	--	10,711	--	--	--	--	--	10,711	--
Asphalt and Road Oil	--	--	--	17,371	3,545	--	6,429	--	1,364	13,123	30,961
Still Gas	--	--	--	36,331	--	--	--	--	--	36,331	--
Miscellaneous Products	--	--	--	4,718	--	--	-96	--	143	4,671	914
Total	1,177,845	0	78,642	1,075,740	475,070	1,942	-34,282	1,019,586	614,817	1,209,118	1,596,633

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	13,159	708	--	--	6,045	142	402	15,357	4,294	0
Hydrocarbon Gas Liquids	6,941	-523	-23	398	242	--	-774	618	3,110	4,081
Natural Gas Liquids	6,941	-523	-23	189	226	--	-766	618	3,110	3,848
Ethane	2,818	--	--	9	--	--	-197	--	639	2,385
Propane	2,191	-1	--	270	172	--	-454	--	1,814	1,273
Normal Butane	666	-15	--	-80	47	--	-80	225	495	-22
Isobutane	465	-6	--	-9	6	--	-10	250	4	213
Natural Gasoline	802	-502	-23	--	0	--	-25	144	158	0
Condensate and Scrubber Oil	148	-148	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	209	16	--	-8	--	--	233
Ethylene	--	--	--	-32	--	--	0	--	--	-32
Propylene	--	--	--	239	13	--	-11	--	--	262
Normal Butylene	--	--	--	1	3	--	3	--	--	1
Isobutylene	--	--	--	1	--	--	0	--	--	1
Other Liquids	--	-184	1,355	--	782	47	-4	1,344	415	245
Hydrogen/Biofuels/Other Hydrocarbons ...	--	--	1,355	--	22	150	32	1,109	141	245
Hydrogen	--	--	--	--	--	204	--	204	--	0
Biofuels (including Fuel Ethanol)	--	--	1,355	--	22	-54	32	905	141	245
Fuel Ethanol ⁵	--	--	1,084	--	--	-54	56	856	118	0
Biofuels (excluding Fuel Ethanol)	--	--	271	--	22	--	-24	49	23	245
Biodiesel	--	--	69	--	6	--	-2	32	2	42
Renewable Diesel Fuel	--	--	158	--	16	--	-28	11	19	171
Other Biofuels ⁶	--	--	44	--	--	--	6	5	2	32
Other Hydrocarbons	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	-184	--	--	352	--	168	-186	186	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ ...	--	--	0	--	408	-104	-204	420	88	0
Reformulated	--	--	0	--	89	513	-85	688	0	0
Conventional	--	--	0	--	318	-617	-119	-268	87	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	--	7	17,864	697	158	47	--	2,779	15,900
Finished Motor Gasoline	--	--	6	9,157	60	158	-59	--	758	8,681
Reformulated	--	--	--	2,937	--	-415	0	--	--	2,522
Conventional	--	--	6	6,220	60	572	-59	--	758	6,159
Finished Aviation Gasoline	--	--	--	6	0	--	-6	--	--	13
Kerosene-Type Jet Fuel	--	--	2	1,643	110	--	28	--	188	1,539
Kerosene	--	--	--	14	4	--	-9	--	1	26
Distillate Fuel Oil ⁵	--	--	0	4,612	257	--	-19	--	891	3,997
15 ppm sulfur and under	--	--	0	4,430	256	--	-34	--	733	3,986
Greater than 15 to 500 ppm sulfur	--	--	--	85	1	--	7	--	72	6
Greater than 500 ppm sulfur	--	--	--	97	0	--	8	--	86	4
Residual Fuel Oil	--	--	--	324	149	--	32	--	125	316
Less than 0.31 percent sulfur	--	--	--	43	3	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	91	58	--	43	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	189	88	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	--	183	14	--	-2	--	13	186
Naphtha for Petro. Feed. Use	--	--	--	102	11	--	-5	--	--	117
Other Oils for Petro. Feed. Use	--	--	--	81	3	--	3	--	13	68
Special Naphthas	--	--	--	29	7	--	0	--	--	36
Lubricants	--	--	--	141	30	--	-33	--	147	57
Waxes	--	--	--	6	6	--	-2	--	5	8
Petroleum Coke	--	--	--	756	2	--	16	--	615	127
Marketable	--	--	--	576	2	--	16	--	615	-53
Catalyst	--	--	--	180	--	--	--	--	--	180
Asphalt and Road Oil	--	--	--	299	59	--	104	--	33	221
Still Gas	--	--	--	615	--	--	--	--	--	615
Miscellaneous Products	--	--	--	78	--	--	-2	--	3	77
Total	20,100	0	1,339	18,262	7,766	346	-329	17,319	10,598	20,225

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	13,144	630	--	--	6,363	-175	302	15,557	4,103	0
Hydrocarbon Gas Liquids	6,820	-479	-23	342	256	--	-1,068	643	3,075	4,264
Natural Gas Liquids	6,820	-479	-23	118	240	--	-1,057	643	3,075	4,015
Ethane	2,750	--	--	9	--	--	-260	--	589	2,431
Propane	2,167	-1	--	269	184	--	-585	--	1,821	1,384
Normal Butane	656	-15	--	-151	49	--	-165	238	477	-10
Isobutane	460	-6	--	-9	7	--	-14	249	6	211
Natural Gasoline	786	-457	-23	--	0	--	-33	155	183	0
Condensate and Scrubber Oil	142	-142	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	224	15	--	-11	--	--	250
Ethylene	--	--	--	-31	--	--	0	--	--	-31
Propylene	--	--	--	251	13	--	-9	--	--	272
Normal Butylene	--	--	--	3	3	--	-1	--	--	7
Isobutylene	--	--	--	1	--	--	-1	--	--	2
Other Liquids	--	-152	1,350	--	749	2	259	1,081	392	217
Hydrogen/Biofuels/Other Hydrocarbons ...	--	--	1,350	--	12	153	44	1,101	153	217
Hydrogen	--	--	--	--	--	208	--	208	--	0
Biofuels (including Fuel Ethanol)	--	--	1,350	--	12	-55	44	893	153	217
Fuel Ethanol ⁵	--	--	1,084	--	--	-55	51	842	136	0
Biofuels (excluding Fuel Ethanol)	--	--	266	--	12	--	-7	50	17	217
Biodiesel	--	--	64	--	4	--	-9	34	4	40
Renewable Diesel Fuel	--	--	163	--	8	--	-5	12	12	151
Other Biofuels ⁶	--	--	38	--	--	--	7	4	1	26
Other Hydrocarbons	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	-152	--	--	320	--	117	-133	185	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ ...	--	--	0	--	418	-152	98	114	54	0
Reformulated	--	--	0	--	124	443	-14	580	0	0
Conventional	--	--	0	--	294	-594	112	-467	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7	17,891	684	206	-73	--	2,850	16,013
Finished Motor Gasoline	--	--	6	9,069	60	206	-12	--	775	8,577
Reformulated	--	--	--	2,889	--	-357	0	--	--	2,532
Conventional	--	--	6	6,180	60	563	-12	--	775	6,045
Finished Aviation Gasoline	--	--	--	6	1	--	-4	--	--	10
Kerosene-Type Jet Fuel	--	--	1	1,683	111	--	5	--	209	1,582
Kerosene	--	--	--	14	2	--	-11	--	1	26
Distillate Fuel Oil ⁵	--	--	0	4,680	216	--	-186	--	1,049	4,032
15 ppm sulfur and under	--	--	0	4,527	215	--	-168	--	894	4,016
Greater than 15 to 500 ppm sulfur	--	--	--	97	1	--	3	--	85	10
Greater than 500 ppm sulfur	--	--	--	55	0	--	-20	--	70	7
Residual Fuel Oil	--	--	--	315	157	--	29	--	106	338
Less than 0.31 percent sulfur	--	--	--	39	2	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	87	36	--	31	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	189	119	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	187	12	--	-2	--	11	191
Naphtha for Petro. Feed. Use	--	--	--	108	10	--	-2	--	--	121
Other Oils for Petro. Feed. Use	--	--	--	78	3	--	0	--	11	70
Special Naphthas	--	--	--	29	7	--	-1	--	--	37
Lubricants	--	--	--	146	43	--	-9	--	135	63
Waxes	--	--	--	6	5	--	0	--	4	7
Petroleum Coke	--	--	--	767	11	--	10	--	535	233
Marketable	--	--	--	586	11	--	10	--	535	52
Catalyst	--	--	--	182	--	--	--	--	--	182
Asphalt and Road Oil	--	--	--	294	60	--	109	--	23	222
Still Gas	--	--	--	616	--	--	--	--	--	616
Miscellaneous Products	--	--	--	80	--	--	-2	--	2	79
Total	19,963	0	1,333	18,233	8,052	33	-581	17,281	10,421	20,494

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,389	2,278	--	--	10,048	3,239	-1,316	-598	16,227	9	0	8,068
Hydrocarbon Gas Liquids	23,573	-1,213	-8	149	1,880	4,657	--	-410	1,677	7,038	20,733	6,670
Natural Gas Liquids	23,573	-1,213	-8	-205	1,651	4,473	--	-536	1,677	7,038	20,092	6,464
Ethane	10,485	--	--	--	--	-3,923	--	-3	--	2,232	4,333	861
Propane	7,614	--	--	334	1,484	7,387	--	-142	--	3,406	13,554	3,545
Normal Butane	2,363	--	--	-403	114	1,510	--	-328	1,064	1,134	1,714	1,709
Isobutane	962	--	--	-136	53	-257	--	-39	168	2	491	149
Natural Gasoline	2,149	-1,213	-8	--	--	-243	--	-24	445	263	0	200
Condensate and Scrubber Oil	47	-47	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	354	229	184	--	126	--	--	641	206
Ethylene	--	--	--	7	--	--	--	--	--	--	7	--
Propylene	--	--	--	323	229	184	--	29	--	--	707	99
Normal Butylene	--	--	--	-1	--	--	--	100	--	--	-101	100
Isobutylene	--	--	--	25	--	--	--	-3	--	--	28	7
Other Liquids	--	-1,065	381	--	12,850	63,608	3,405	1,585	77,304	166	124	77,222
Hydrogen/Biofuels/Other Hydrocarbons	--	--	381	--	47	9,338	-324	-115	9,276	157	124	9,449
Hydrogen	--	--	--	--	--	--	89	--	89	--	0	--
Biofuels (including Fuel Ethanol)	--	--	381	--	47	9,338	-413	-115	9,187	157	124	9,449
Fuel Ethanol ⁶	--	--	314	--	--	9,101	-413	30	8,818	155	0	8,480
Biofuels (excluding Fuel Ethanol)	--	--	67	--	47	236	--	-145	369	2	124	969
Biodiesel	--	--	67	--	47	236	--	-125	369	1	105	859
Renewable Diesel Fuel	--	--	--	--	--	--	--	-20	--	1	19	110
Other Biofuels ⁷	--	--	--	--	--	--	--	--	--	0	0	--
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-1,065	--	--	4,078	53	--	1,236	1,824	6	0	4,499
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	8,725	54,217	3,729	464	66,204	3	0	63,274
Reformulated	--	--	--	--	2,373	5,761	6,591	-244	14,969	0	0	21,939
Conventional	--	--	--	--	6,352	48,456	-2,863	708	51,235	2	0	41,335
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	0	96,537	12,108	44,540	-3,316	-2,099	--	2,052	149,917	56,485
Finished Motor Gasoline	--	--	--	86,082	1,403	2,357	-3,316	-965	--	44	87,448	2,542
Reformulated	--	--	--	31,313	--	--	-5,961	0	--	--	25,352	4
Conventional	--	--	--	54,769	1,403	2,357	2,645	-965	--	44	62,095	2,538
Finished Aviation Gasoline	--	--	--	--	--	104	--	-49	--	--	153	249
Kerosene-Type Jet Fuel	--	--	--	1,522	1,197	13,045	--	-1,210	--	14	16,960	8,909
Kerosene	--	--	--	55	100	148	--	-105	--	1	407	677
Distillate Fuel Oil ⁶	--	--	0	5,516	6,572	27,544	--	-850	--	259	40,223	29,526
15 ppm sulfur and under	--	--	0	5,376	6,571	27,179	--	-948	--	40	40,035	28,335
Greater than 15 to 500 ppm sulfur	--	--	--	29	1	165	--	23	--	219	-47	537
Greater than 500 ppm sulfur	--	--	--	111	--	200	--	75	--	1	235	654
Residual Fuel Oil	--	--	--	605	1,528	--	--	-534	--	3	2,664	5,211
Less than 0.31 percent sulfur	--	--	--	-22	--	--	--	-175	--	NA	NA	767
0.31 to 1.00 percent sulfur	--	--	--	466	492	--	--	-313	--	NA	NA	1,114
Greater than 1.00 percent sulfur	--	--	--	161	1,036	--	--	-46	--	NA	NA	3,330
Petrochemical Feedstocks	--	--	--	16	112	--	--	0	--	--	128	7
Naphtha for Petro. Feed. Use	--	--	--	--	111	--	--	--	--	--	111	--
Other Oils for Petro. Feed. Use	--	--	--	16	1	--	--	--	--	--	17	7
Special Naphthas	--	--	--	6	1	--	--	1	--	--	6	30
Lubricants	--	--	--	318	96	343	--	66	--	281	410	1,207
Waxes	--	--	--	6	115	--	--	-8	--	90	39	327
Petroleum Coke	--	--	--	600	1	202	--	--	--	1,127	-323	--
Marketable	--	--	--	214	1	202	--	--	--	1,127	-709	--
Catalyst	--	--	--	386	--	--	--	--	--	--	386	--
Asphalt and Road Oil	--	--	--	953	983	797	--	1,566	--	218	948	7,762
Still Gas	--	--	--	805	--	--	--	--	--	--	805	--
Miscellaneous Products	--	--	--	53	--	--	--	-11	--	14	50	38
Total	24,962	0	373	96,686	36,886	116,044	-1,227	-1,522	95,208	9,264	170,773	148,445

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	2,821	5,239	--	--	29,584	6,245	-4,676	-139	39,016	336	0	8,068
Hydrocarbon Gas Liquids	48,239	-2,637	-18	344	4,006	11,126	--	-3,865	3,488	14,855	46,582	6,670
Natural Gas Liquids	48,239	-2,637	-18	-395	3,530	10,764	--	-3,832	3,488	14,855	44,972	6,464
Ethane	21,349	--	--	--	--	-8,200	--	-217	--	4,140	9,226	861
Propane	15,668	--	--	726	3,266	16,599	--	-3,101	--	8,082	31,279	3,545
Normal Butane	4,822	--	--	-918	198	3,294	--	-512	2,223	2,301	3,384	1,709
Isobutane	1,969	--	--	-203	66	-429	--	-17	335	2	1,083	149
Natural Gasoline	4,431	-2,637	-18	--	--	-500	--	15	930	331	0	200
Condensate and Scrubber Oil	91	-91	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	739	476	362	--	-33	--	--	1,610	206
Ethylene	--	--	--	22	--	--	--	--	--	--	22	--
Propylene	--	--	--	684	476	362	--	2	--	--	1,520	99
Normal Butylene	--	--	--	-1	--	--	--	2	--	--	-3	100
Isobutylene	--	--	--	34	--	--	--	-37	--	--	71	7
Other Liquids	--	-2,602	794	--	26,725	131,279	9,802	6,964	158,456	255	323	77,222
Hydrogen/Biofuels/Other Hydrocarbons	--	--	794	--	50	19,523	442	941	19,332	213	323	9,449
Hydrogen	--	--	--	--	--	--	186	--	186	--	0	--
Biofuels (including Fuel Ethanol)	--	--	794	--	50	19,523	256	941	19,146	213	323	9,449
Fuel Ethanol ⁶	--	--	651	--	--	19,075	256	1,529	18,244	209	0	8,480
Biofuels (excluding Fuel Ethanol)	--	--	143	--	50	448	--	-588	902	4	323	969
Biodiesel	--	--	143	--	50	448	--	-532	902	2	269	859
Renewable Diesel Fuel	--	--	--	--	--	--	--	-55	--	1	54	110
Other Biofuels ⁷	--	--	--	--	--	--	--	-1	--	0	1	--
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-2,602	--	--	6,377	61	--	1,112	2,688	36	0	4,499
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	20,298	111,695	9,359	4,911	136,436	5	0	63,274
Reformulated	--	--	--	--	7,178	11,929	11,328	630	29,804	1	0	21,939
Conventional	--	--	--	--	13,120	99,766	-1,969	4,281	106,632	4	0	41,335
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1	203,247	23,580	90,318	-9,616	-6,372	--	2,752	311,151	56,485
Finished Motor Gasoline	--	--	--	178,688	3,033	5,374	-9,616	-286	--	87	177,679	2,542
Reformulated	--	--	--	65,511	--	--	-10,461	0	--	--	55,050	4
Conventional	--	--	--	113,177	3,033	5,374	845	-286	--	87	122,629	2,538
Finished Aviation Gasoline	--	--	--	--	31	160	--	-27	--	--	218	249
Kerosene-Type Jet Fuel	--	--	--	4,288	2,326	27,275	--	-1,258	--	37	35,110	8,909
Kerosene	--	--	--	42	100	195	--	-438	--	3	772	677
Distillate Fuel Oil ⁶	--	--	1	12,995	11,275	54,268	--	-7,869	--	401	86,007	29,526
15 ppm sulfur and under	--	--	1	12,883	11,273	53,825	--	-7,920	--	57	85,845	28,335
Greater than 15 to 500 ppm sulfur	--	--	--	109	2	243	--	-2	--	343	13	537
Greater than 500 ppm sulfur	--	--	--	3	--	200	--	53	--	1	149	654
Residual Fuel Oil	--	--	--	1,428	3,974	--	--	55	--	5	5,342	5,211
Less than 0.31 percent sulfur	--	--	--	-68	--	--	--	80	--	NA	NA	767
0.31 to 1.00 percent sulfur	--	--	--	1,096	848	--	--	0	--	NA	NA	1,114
Greater than 1.00 percent sulfur	--	--	--	400	3,126	--	--	-25	--	NA	NA	3,330
Petrochemical Feedstocks	--	--	--	31	112	--	--	-1	--	--	144	7
Naphtha for Petro. Feed. Use	--	--	--	--	111	--	--	--	--	--	111	--
Other Oils for Petro. Feed. Use	--	--	--	31	1	--	--	--	--	--	33	7
Special Naphthas	--	--	--	-2	6	--	--	-11	--	--	15	30
Lubricants	--	--	--	684	221	734	--	49	--	406	1,184	1,207
Waxes	--	--	--	15	223	--	--	25	--	164	49	327
Petroleum Coke	--	--	--	1,259	94	563	--	--	--	1,336	579	--
Marketable	--	--	--	446	94	563	--	--	--	1,336	-234	--
Catalyst	--	--	--	813	--	--	--	--	--	--	813	--
Asphalt and Road Oil	--	--	--	1,928	2,185	1,750	--	3,392	--	278	2,193	7,762
Still Gas	--	--	--	1,762	--	--	--	--	--	--	1,762	--
Miscellaneous Products	--	--	--	129	--	--	--	-3	--	34	98	38
Total	51,060	0	778	203,591	83,895	238,969	-4,490	-3,411	200,960	18,198	358,056	148,445

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	50	81	--	--	359	116	-47	-21	580	0	0
Hydrocarbon Gas Liquids	842	-43	0	5	67	166	--	-15	60	251	740
Natural Gas Liquids	842	-43	0	-7	59	160	--	-19	60	251	718
Ethane	374	--	--	--	--	-140	--	0	--	80	155
Propane	272	--	--	12	53	264	--	-5	--	122	484
Normal Butane	84	--	--	-14	4	54	--	-12	38	41	61
Isobutane	34	--	--	-5	2	-9	--	-1	6	0	18
Natural Gasoline	77	-43	0	--	--	-9	--	-1	16	9	0
Condensate and Scrubber Oil	2	-2	--	--	--	--	--	--	--	--	0
Refinery Olefins	--	--	--	13	8	7	--	5	--	--	23
Ethylene	--	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	--	12	8	7	--	1	--	--	25
Normal Butylene	--	--	--	0	--	--	--	4	--	--	-4
Isobutylene	--	--	--	1	--	--	--	0	--	--	1
Other Liquids	--	-38	14	--	459	2,272	122	57	2,761	6	4
Hydrogen/Biofuels/Other Hydrocarbons	--	--	14	--	2	333	-12	-4	331	6	4
Hydrogen	--	--	--	--	--	--	3	--	3	--	0
Biofuels (including Fuel Ethanol)	--	--	14	--	2	333	-15	-4	328	6	4
Fuel Ethanol ⁶	--	--	11	--	--	325	-15	1	315	6	0
Biofuels (excluding Fuel Ethanol)	--	--	2	--	2	8	--	-5	13	0	4
Biodiesel	--	--	2	--	2	8	--	-4	13	0	4
Renewable Diesel Fuel	--	--	--	--	--	--	--	-1	--	0	1
Other Biofuels ⁷	--	--	--	--	--	--	--	--	--	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-38	--	--	146	2	--	44	65	0	0
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	--	--	--	312	1,936	133	17	2,364	0	0
Reformulated	--	--	--	--	85	206	235	-9	535	0	0
Conventional	--	--	--	--	227	1,731	-102	25	1,830	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	0	3,448	432	1,591	-118	-75	--	73	5,354
Finished Motor Gasoline	--	--	--	3,074	50	84	-118	-34	--	2	3,123
Reformulated	--	--	--	1,118	--	--	-213	0	--	--	905
Conventional	--	--	--	1,956	50	84	94	-34	--	2	2,218
Finished Aviation Gasoline	--	--	--	--	--	4	--	-2	--	--	5
Kerosene-Type Jet Fuel	--	--	--	54	43	466	--	-43	--	1	606
Kerosene	--	--	--	2	4	5	--	-4	--	0	15
Distillate Fuel Oil ⁶	--	--	0	197	235	984	--	-30	--	9	1,437
15 ppm sulfur and under	--	--	0	192	235	971	--	-34	--	1	1,430
Greater than 15 to 500 ppm sulfur	--	--	--	1	0	6	--	1	--	8	-2
Greater than 500 ppm sulfur	--	--	--	4	--	7	--	3	--	0	8
Residual Fuel Oil	--	--	--	22	55	--	--	-19	--	0	95
Less than 0.31 percent sulfur	--	--	--	-1	--	--	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	17	18	--	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	6	37	--	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	4	--	--	0	--	--	5
Naphtha for Petro. Feed. Use	--	--	--	--	4	--	--	--	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	1	0	--	--	--	--	--	1
Special Naphthas	--	--	--	0	0	--	--	0	--	--	0
Lubricants	--	--	--	11	3	12	--	2	--	10	15
Waxes	--	--	--	0	4	--	--	0	--	3	1
Petroleum Coke	--	--	--	21	0	7	--	--	--	40	-12
Marketable	--	--	--	8	0	7	--	--	--	40	-25
Catalyst	--	--	--	14	--	--	--	--	--	--	14
Asphalt and Road Oil	--	--	--	34	35	28	--	56	--	8	34
Still Gas	--	--	--	29	--	--	--	--	--	--	29
Miscellaneous Products	--	--	--	2	--	--	--	0	--	0	2
Total	891	0	13	3,453	1,317	4,144	-44	-54	3,400	331	6,099

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocutane, and Isocutene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	48	89	--	--	501	106	-79	-2	661	6	0
Hydrocarbon Gas Liquids	818	-45	0	6	68	189	--	-66	59	252	790
Natural Gas Liquids	818	-45	0	-7	60	182	--	-65	59	252	762
Ethane	362	--	--	--	--	-139	--	-4	--	70	156
Propane	266	--	--	12	55	281	--	-53	--	137	530
Normal Butane	82	--	--	-16	3	56	--	-9	38	39	57
Isobutane	33	--	--	-3	1	-7	--	0	6	0	18
Natural Gasoline	75	-45	0	--	--	-8	--	0	16	6	0
Condensate and Scrubber Oil	2	-2	--	--	--	--	--	--	--	--	0
Refinery Olefins	--	--	--	13	8	6	--	-1	--	--	27
Ethylene	--	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	--	12	8	6	--	0	--	--	26
Normal Butylene	--	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	1	--	--	--	-1	--	--	1
Other Liquids	--	-44	13	--	453	2,225	166	118	2,686	4	5
Hydrogen/Biofuels/Other Hydrocarbons	--	--	13	--	1	331	7	16	328	4	5
Hydrogen	--	--	--	--	--	--	3	--	3	--	0
Biofuels (including Fuel Ethanol)	--	--	13	--	1	331	4	16	325	4	5
Fuel Ethanol ⁶	--	--	11	--	--	323	4	26	309	4	0
Biofuels (excluding Fuel Ethanol)	--	--	2	--	1	8	--	-10	15	0	5
Biodiesel	--	--	2	--	1	8	--	-9	15	0	5
Renewable Diesel Fuel	--	--	--	--	--	--	--	-1	--	0	1
Other Biofuels ⁷	--	--	--	--	--	--	--	0	--	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-44	--	--	108	1	--	19	46	1	0
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	--	--	--	344	1,893	159	83	2,312	0	0
Reformulated	--	--	--	--	122	202	192	11	505	0	0
Conventional	--	--	--	--	222	1,691	-33	73	1,807	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	0	3,445	400	1,531	-163	-108	--	47	5,274
Finished Motor Gasoline	--	--	--	3,029	51	91	-163	-5	--	1	3,012
Reformulated	--	--	--	1,110	--	--	-177	0	--	--	933
Conventional	--	--	--	1,918	51	91	14	-5	--	1	2,078
Finished Aviation Gasoline	--	--	--	--	1	3	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	--	73	39	462	--	-21	--	1	595
Kerosene	--	--	--	1	2	3	--	-7	--	0	13
Distillate Fuel Oil ⁶	--	--	0	220	191	920	--	-133	--	7	1,458
15 ppm sulfur and under	--	--	0	218	191	912	--	-134	--	1	1,455
Greater than 15 to 500 ppm sulfur	--	--	--	2	0	4	--	0	--	6	0
Greater than 500 ppm sulfur	--	--	--	0	--	3	--	1	--	0	3
Residual Fuel Oil	--	--	--	24	67	--	--	1	--	0	91
Less than 0.31 percent sulfur	--	--	--	-1	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	19	14	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	7	53	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	--	--	2	--	--	--	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	1	0	--	--	--	--	--	1
Special Naphthas	--	--	--	0	0	--	--	0	--	--	0
Lubricants	--	--	--	12	4	12	--	1	--	7	20
Waxes	--	--	--	0	4	--	--	0	--	3	1
Petroleum Coke	--	--	--	21	2	10	--	--	--	23	10
Marketable	--	--	--	8	2	10	--	--	--	23	-4
Catalyst	--	--	--	14	--	--	--	--	--	--	14
Asphalt and Road Oil	--	--	--	33	37	30	--	57	--	5	37
Still Gas	--	--	--	30	--	--	--	--	--	--	30
Miscellaneous Products	--	--	--	2	--	--	--	0	--	1	2
Total	865	0	13	3,451	1,422	4,050	-76	-58	3,406	308	6,069

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	48,990	1,765	--	--	83,632	-13,201	-3,747	5,442	109,113	2,884	0	108,370
Hydrocarbon Gas Liquids	31,402	-4,169	-605	1,226	2,704	-11,656	--	-7,037	3,267	7,206	15,467	31,791
Natural Gas Liquids	31,402	-4,169	-605	18	2,488	-11,014	--	-6,949	3,267	7,206	14,597	31,541
Ethane	10,583	--	--	--	--	-4,568	--	-479	--	3,676	2,818	5,341
Propane	11,315	--	--	2,164	1,892	-8,997	--	-5,644	--	85	11,933	9,343
Normal Butane	4,061	--	--	-1,885	471	-3,198	--	-827	694	62	-480	4,633
Isobutane	1,605	--	--	-261	120	333	--	-39	1,510	--	326	2,109
Natural Gasoline	3,838	-4,169	-605	--	5	5,416	--	40	1,063	3,383	0	10,115
Condensate and Scrubber Oil	887	-886	--	--	--	--	--	1	--	--	0	8
Refinery Olefins	--	--	--	1,208	216	-643	--	-88	--	--	869	250
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,113	129	-643	--	-71	--	--	670	199
Normal Butylene	--	--	--	95	87	--	--	-17	--	--	199	51
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	2,404	30,942	--	598	-18,085	-2,331	4,160	5,715	2,886	767	79,315
Hydrogen/Biofuels/Other Hydrocarbons	--	--	30,942	--	9	-21,219	1,027	1,200	7,851	941	767	12,477
Hydrogen	--	--	--	--	--	--	1,205	--	1,205	--	0	--
Biofuels (including Fuel Ethanol)	--	--	30,942	--	9	-21,219	-181	1,194	6,649	941	767	12,455
Fuel Ethanol	--	--	28,923	--	--	-20,278	-181	1,096	6,452	916	0	11,359
Biofuels (excluding Fuel Ethanol)	--	--	2,019	--	9	-941	--	98	197	25	767	1,097
Biodiesel	--	--	1,678	--	9	-662	--	120	157	25	723	956
Renewable Diesel Fuel	--	--	266	--	--	-279	--	-18	--	--	5	118
Other Biofuels ⁶	--	--	75	--	--	--	--	-4	40	--	39	23
Other Hydrocarbons	--	--	--	--	--	--	3	6	-3	--	0	22
Unfinished Oils	--	2,404	--	--	--	-1,037	--	-36	-392	1,795	0	11,865
Motor Gasoline Blend.Comp. (MGBC)	--	--	-1	--	589	4,171	-3,358	2,996	-1,744	150	0	54,973
Reformulated	--	--	0	--	--	679	1,435	92	2,021	0	0	6,106
Conventional	--	--	-1	--	589	3,492	-4,792	2,904	-3,765	150	0	48,866
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	106	123,828	1,268	-1,814	3,539	2,638	--	771	123,518	63,468
Finished Motor Gasoline	--	--	107	65,793	--	-217	3,539	202	--	48	68,973	4,170
Reformulated	--	--	--	9,319	--	--	-1,359	--	--	--	7,960	--
Conventional	--	--	107	56,474	--	-217	4,898	202	--	48	61,012	4,170
Finished Aviation Gasoline	--	--	--	--	4	25	--	34	--	--	-5	216
Kerosene-Type Jet Fuel	--	--	--	8,183	--	359	--	6	--	113	8,423	7,688
Kerosene	--	--	--	105	--	--	--	-38	--	--	143	107
Distillate Fuel Oil	--	--	-2	34,230	258	257	--	1,008	--	67	33,668	34,044
15 ppm sulfur and under	--	--	-2	34,116	254	162	--	887	--	0	33,643	33,301
Greater than 15 to 500 ppm sulfur	--	--	--	57	2	95	--	43	--	16	95	364
Greater than 500 ppm sulfur	--	--	--	57	2	--	--	78	--	51	-70	379
Residual Fuel Oil	--	--	--	978	168	-294	--	198	--	203	451	1,173
Less than 0.31 percent sulfur	--	--	--	47	--	--	--	45	--	NA	NA	103
0.31 to 1.00 percent sulfur	--	--	--	225	46	--	--	71	--	NA	NA	274
Greater than 1.00 percent sulfur	--	--	--	706	122	-294	--	82	--	NA	NA	796
Petrochemical Feedstocks	--	--	--	624	204	-59	--	-30	--	--	799	470
Naphtha for Petro. Feed. Use	--	--	--	258	142	-39	--	-11	--	--	372	373
Other Oils for Petro. Feed. Use	--	--	--	366	62	-20	--	-19	--	--	427	97
Special Naphthas	--	--	--	-47	2	26	--	-5	--	--	-14	153
Lubricants	--	--	--	150	202	398	--	-59	--	184	625	657
Waxes	--	--	--	38	11	--	--	2	--	31	16	38
Petroleum Coke	--	--	--	5,037	61	-1,258	--	87	--	58	3,694	1,160
Marketable	--	--	--	3,782	61	-1,258	--	87	--	58	2,439	1,160
Catalyst	--	--	--	1,255	--	--	--	--	--	--	1,255	--
Asphalt and Road Oil	--	--	--	4,383	358	-1,054	--	1,245	--	67	2,376	13,430
Still Gas	--	--	--	3,901	--	--	--	--	--	--	3,901	--
Miscellaneous Products	--	--	--	453	--	3	--	-12	--	0	468	162
Total	80,392	0	30,443	125,054	88,202	-44,757	-2,539	5,203	118,095	13,747	139,751	282,943

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	104,799	3,278	--	--	179,804	-36,443	-7,575	4,402	231,836	7,626	0	108,370
Hydrocarbon Gas Liquids	66,421	-6,717	-1,313	1,520	6,261	-23,854	--	-17,220	7,114	16,471	35,953	31,791
Natural Gas Liquids	66,421	-6,717	-1,313	-1,135	5,831	-22,496	--	-17,067	7,114	16,471	34,072	31,541
Ethane	22,107	--	--	--	--	-9,194	--	-1,373	--	7,043	7,243	5,341
Propane	24,067	--	--	4,475	4,581	-18,696	--	-12,709	--	170	26,966	9,343
Normal Butane	8,673	--	--	-5,092	921	-5,928	--	-2,607	1,763	124	-706	4,633
Isobutane	3,411	--	--	-518	320	406	--	-189	3,239	--	569	2,109
Natural Gasoline	8,163	-6,717	-1,313	--	9	10,916	--	-189	2,112	9,134	0	10,115
Condensate and Scrubber Oil	1,883	-1,879	--	--	--	--	--	4	--	--	0	8
Refinery Olefins	--	--	--	2,655	430	-1,358	--	-153	--	--	1,880	250
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	2,477	262	-1,358	--	-141	--	--	1,522	199
Normal Butylene	--	--	--	178	168	--	--	-12	--	--	358	51
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	3,439	65,051	--	1,654	-40,227	-6,510	9,071	7,985	5,030	1,321	79,315
Hydrogen/Biofuels/Other Hydrocarbons	--	--	65,052	--	10	-45,287	1,331	1,463	16,345	1,977	1,321	12,477
Hydrogen	--	--	--	--	--	--	2,530	--	2,530	--	0	--
Biofuels (including Fuel Ethanol)	--	--	65,052	--	10	-45,287	-1,215	1,456	13,806	1,977	1,321	12,455
Fuel Ethanol	--	--	60,876	--	--	-43,150	-1,215	1,187	13,407	1,918	0	11,359
Biofuels (excluding Fuel Ethanol)	--	--	4,176	--	10	-2,137	--	269	399	59	1,321	1,097
Biodiesel	--	--	3,386	--	9	-1,466	--	264	344	59	1,263	956
Renewable Diesel Fuel	--	--	669	--	1	-672	--	12	--	1	-14	118
Other Biofuels ⁶	--	--	120	--	--	--	--	-7	55	--	72	23
Other Hydrocarbons	--	--	--	--	--	--	16	7	9	--	0	22
Unfinished Oils	--	3,439	--	--	--	-1,700	--	591	-1,559	2,707	0	11,865
Motor Gasoline Blend.Comp. (MGBC)	--	--	-1	--	1,644	6,760	-7,841	7,017	-6,801	346	0	54,973
Reformulated	--	--	0	--	--	847	3,259	883	3,222	0	0	6,106
Conventional	--	--	-1	--	1,644	5,913	-11,099	6,134	-10,023	346	0	48,866
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	219	259,831	2,964	-4,533	9,056	5,399	--	1,642	260,496	63,468
Finished Motor Gasoline	--	--	223	136,584	--	-660	9,056	105	--	160	144,938	4,170
Reformulated	--	--	--	19,434	--	--	-2,978	--	--	--	16,456	--
Conventional	--	--	223	117,150	--	-660	12,034	105	--	160	128,482	4,170
Finished Aviation Gasoline	--	--	--	--	7	25	--	37	--	--	-5	216
Kerosene-Type Jet Fuel	--	--	--	17,267	--	538	--	771	--	259	16,775	7,688
Kerosene	--	--	--	314	--	--	--	-131	--	--	445	107
Distillate Fuel Oil	--	--	-3	71,635	628	786	--	1,581	--	126	71,339	34,044
15 ppm sulfur and under	--	--	-3	71,410	612	596	--	1,435	--	0	71,179	33,301
Greater than 15 to 500 ppm sulfur	--	--	--	147	3	190	--	-3	--	28	315	364
Greater than 500 ppm sulfur	--	--	--	78	13	--	--	149	--	98	-156	379
Residual Fuel Oil	--	--	--	2,021	398	-670	--	276	--	203	1,270	1,173
Less than 0.31 percent sulfur	--	--	--	98	--	--	--	31	--	NA	NA	103
0.31 to 1.00 percent sulfur	--	--	--	461	116	--	--	91	--	NA	NA	274
Greater than 1.00 percent sulfur	--	--	--	1,462	282	-670	--	154	--	NA	NA	796
Petrochemical Feedstocks	--	--	--	1,329	409	-105	--	-91	--	--	1,724	470
Naphtha for Petro. Feed. Use	--	--	--	594	286	-85	--	-49	--	--	844	373
Other Oils for Petro. Feed. Use	--	--	--	735	123	-20	--	-42	--	--	880	97
Special Naphthas	--	--	--	-67	5	52	--	-18	--	--	8	153
Lubricants	--	--	--	363	404	519	--	-37	--	365	958	657
Waxes	--	--	--	78	25	--	--	-1	--	53	51	38
Petroleum Coke	--	--	--	10,978	183	-2,462	--	313	--	329	8,057	1,160
Marketable	--	--	--	8,309	183	-2,462	--	313	--	329	5,388	1,160
Catalyst	--	--	--	2,669	--	--	--	--	--	--	2,669	--
Asphalt and Road Oil	--	--	--	9,803	905	-2,562	--	2,612	--	146	5,388	13,430
Still Gas	--	--	--	8,538	--	--	--	--	--	--	8,538	--
Miscellaneous Products	--	--	--	988	--	6	--	-18	--	1	1,011	162
Total	171,220	0	63,957	261,351	190,683	-105,056	-5,029	1,653	246,935	30,769	297,770	282,943

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,750	63	--	--	2,987	-471	-134	194	3,897	103	0
Hydrocarbon Gas Liquids	1,122	-149	-22	44	97	-416	--	-251	117	257	552
Natural Gas Liquids	1,122	-149	-22	1	89	-393	--	-248	117	257	521
Ethane	378	--	--	--	--	-163	--	-17	--	131	101
Propane	404	--	--	77	68	-321	--	-202	--	3	426
Normal Butane	145	--	--	-67	17	-114	--	-30	25	2	-17
Isobutane	57	--	--	-9	4	12	--	-1	54	--	12
Natural Gasoline	137	-149	-22	--	0	193	--	1	38	121	0
Condensate and Scrubber Oil	32	--	--	--	--	-32	--	0	--	--	0
Refinery Olefins	--	--	--	43	8	-23	--	-3	--	--	31
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	40	5	-23	--	-3	--	--	24
Normal Butylene	--	--	--	3	3	--	--	-1	--	--	7
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	86	1,105	--	21	-646	-83	149	204	103	27
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,105	--	0	-758	37	43	280	34	27
Hydrogen	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol)	--	--	1,105	--	0	-758	-6	43	237	34	27
Fuel Ethanol	--	--	1,033	--	--	-724	-6	39	230	33	0
Biofuels (excluding Fuel Ethanol)	--	--	72	--	0	-34	--	4	7	1	27
Biodiesel	--	--	60	--	0	-24	--	4	6	1	26
Renewable Diesel Fuel	--	--	9	--	--	-10	--	-1	--	--	0
Other Biofuels ⁶	--	--	3	--	--	--	--	0	1	--	1
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	86	--	--	--	-37	--	-1	-14	64	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	21	149	-120	107	-62	5	0
Reformulated	--	--	0	--	--	24	51	3	72	0	0
Conventional	--	--	0	--	21	125	-171	104	-134	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,422	45	-65	126	94	--	28	4,411
Finished Motor Gasoline	--	--	4	2,350	--	-8	126	7	--	2	2,463
Reformulated	--	--	--	333	--	--	-49	--	--	--	284
Conventional	--	--	4	2,017	--	-8	175	7	--	2	2,179
Finished Aviation Gasoline	--	--	--	--	0	1	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	--	292	--	13	--	0	--	4	301
Kerosene	--	--	--	4	--	--	--	-1	--	--	5
Distillate Fuel Oil	--	--	0	1,223	9	9	--	36	--	2	1,202
15 ppm sulfur and under	--	--	0	1,218	9	6	--	32	--	0	1,202
Greater than 15 to 500 ppm sulfur	--	--	--	2	0	3	--	2	--	1	3
Greater than 500 ppm sulfur	--	--	--	2	0	--	--	3	--	2	-2
Residual Fuel Oil	--	--	--	35	6	-11	--	7	--	7	16
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	8	2	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	25	4	-11	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	--	22	7	-2	--	-1	--	--	29
Naphtha for Petro. Feed. Use	--	--	--	9	5	-1	--	0	--	--	13
Other Oils for Petro. Feed. Use	--	--	--	13	2	-1	--	-1	--	--	15
Special Naphthas	--	--	--	-2	0	1	--	0	--	--	-1
Lubricants	--	--	--	5	7	14	--	-2	--	7	22
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	180	2	-45	--	3	--	2	132
Marketable	--	--	--	135	2	-45	--	3	--	2	87
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	157	13	-38	--	44	--	2	85
Still Gas	--	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	--	16	--	0	--	0	--	0	17
Total	2,871	0	1,087	4,466	3,150	-1,598	-91	186	4,218	491	4,991

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Isocane Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,776	56	--	--	3,048	-618	-128	75	3,929	129	0
Hydrocarbon Gas Liquids	1,126	-114	-22	26	106	-404	--	-292	121	279	609
Natural Gas Liquids	1,126	-114	-22	-19	99	-381	--	-289	121	279	577
Ethane	375	--	--	--	--	-156	--	-23	--	119	123
Propane	408	--	--	76	78	-317	--	-215	--	3	457
Normal Butane	147	--	--	-86	16	-100	--	-44	30	2	-12
Isobutane	58	--	--	-9	5	7	--	-3	55	--	10
Natural Gasoline	138	-114	-22	--	0	185	--	-3	36	155	0
Condensate and Scrubber Oil	32	-32	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	45	7	-23	--	-3	--	--	32
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	42	4	-23	--	-2	--	--	26
Normal Butylene	--	--	--	3	3	--	--	0	--	--	6
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	58	1,103	--	28	-682	-110	154	135	85	22
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,103	--	0	-768	23	25	277	34	22
Hydrogen	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol)	--	--	1,103	--	0	-768	-21	25	234	34	22
Fuel Ethanol	--	--	1,032	--	--	-731	-21	20	227	33	0
Biofuels (excluding Fuel Ethanol)	--	--	71	--	0	-36	--	5	7	1	22
Biodiesel	--	--	57	--	0	-25	--	4	6	1	21
Renewable Diesel Fuel	--	--	11	--	0	-11	--	0	--	0	0
Other Biofuels ⁶	--	--	2	--	--	--	--	0	1	--	1
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	58	--	--	--	-29	--	10	-26	46	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	28	115	-133	119	-115	6	0
Reformulated	--	--	0	--	--	14	55	15	55	0	0
Conventional	--	--	0	--	28	100	-188	104	-170	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,404	50	-77	153	92	--	28	4,415
Finished Motor Gasoline	--	--	4	2,315	--	-11	153	2	--	3	2,457
Reformulated	--	--	--	329	--	--	-50	--	--	--	279
Conventional	--	--	4	1,986	--	-11	204	2	--	3	2,178
Finished Aviation Gasoline	--	--	--	--	0	0	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	--	293	--	9	--	13	--	4	284
Kerosene	--	--	--	5	--	--	--	-2	--	--	8
Distillate Fuel Oil	--	--	0	1,214	11	13	--	27	--	2	1,209
15 ppm sulfur and under	--	--	0	1,210	10	10	--	24	--	0	1,206
Greater than 15 to 500 ppm sulfur	--	--	--	2	0	3	--	0	--	0	5
Greater than 500 ppm sulfur	--	--	--	1	0	--	--	3	--	2	-3
Residual Fuel Oil	--	--	--	34	7	-11	--	5	--	3	22
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	8	2	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	25	5	-11	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	--	23	7	-2	--	-2	--	--	29
Naphtha for Petro. Feed. Use	--	--	--	10	5	-1	--	-1	--	--	14
Other Oils for Petro. Feed. Use	--	--	--	12	2	0	--	-1	--	--	15
Special Naphthas	--	--	--	-1	0	1	--	0	--	--	0
Lubricants	--	--	--	6	7	9	--	-1	--	6	16
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	186	3	-42	--	5	--	6	137
Marketable	--	--	--	141	3	-42	--	5	--	6	91
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	166	15	-43	--	44	--	2	91
Still Gas	--	--	--	145	--	--	--	--	--	--	145
Miscellaneous Products	--	--	--	17	--	0	--	0	--	0	17
Total	2,902	0	1,084	4,430	3,232	-1,781	-85	28	4,185	522	5,047

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	269,601	12,694	--	--	31,912	29,388	10,911	6,845	230,318	117,342	0	636,603
Hydrocarbon Gas Liquids	123,235	-7,743	-13	8,650	--	19,443	--	-13,002	10,811	70,819	74,945	116,044
Natural Gas Liquids	123,235	-7,743	-13	4,727	--	18,984	--	-12,657	10,811	70,819	70,218	115,318
Ethane	54,192	--	--	249	--	11,946	--	-5,137	--	11,966	59,558	49,005
Propane	36,935	--	--	3,896	--	6,212	--	-6,104	--	46,268	6,879	30,732
Normal Butane	9,658	--	--	564	--	3,431	--	-526	3,939	12,175	-1,935	17,583
Isobutane	9,340	--	--	18	--	752	--	-199	4,474	118	5,717	8,201
Natural Gasoline	13,110	-7,743	-13	--	--	-3,356	--	-691	2,398	292	0	9,797
Condensate and Scrubber Oil	2,648	-2,650	--	--	--	--	--	-2	--	--	0	7
Refinery Olefins	--	--	--	3,923	--	459	--	-345	--	--	4,727	726
Ethylene	--	--	--	-890	--	--	--	0	--	--	-890	0
Propylene	--	--	--	4,975	--	459	--	-249	--	--	5,683	536
Normal Butylene	--	--	--	-162	--	--	--	-88	--	--	-74	190
Isobutylene	--	--	--	--	--	--	--	-8	--	--	8	0
Other Liquids	--	-4,952	3,227	--	6,341	-56,798	574	-6,437	-54,477	7,792	1,514	126,676
Hydrogen/Biofuels/Other Hydrocarbons	--	--	3,227	--	--	5,167	3,298	20	7,805	2,350	1,517	6,564
Hydrogen	--	--	--	--	--	--	3,427	--	3,427	--	0	--
Biofuels (including Fuel Ethanol)	--	--	3,227	--	--	5,167	-129	20	4,378	2,350	1,517	6,564
Fuel Ethanol	--	--	601	--	--	6,013	-129	278	4,138	2,069	0	4,379
Biofuels (excluding Fuel Ethanol)	--	--	2,626	--	--	-846	--	-259	240	281	1,517	2,186
Biodiesel	--	--	107	--	--	157	--	-45	150	22	136	422
Renewable Diesel Fuel	--	--	1,829	--	--	-1,003	--	-198	--	259	764	1,483
Other Biofuels ⁷	--	--	691	--	--	--	--	-16	90	--	617	280
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-4,952	--	--	5,549	984	--	1,517	-3,125	3,189	0	44,380
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	792	-62,949	-2,725	-7,961	-59,173	2,252	0	75,706
Reformulated	--	--	--	--	--	-9,149	4,663	-1,273	-3,215	2	0	9,554
Conventional	--	--	--	--	792	-53,800	-7,387	-6,688	-55,958	2,251	0	66,152
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	-13	16	--	-3	26
Finished Petroleum Products	--	--	4	191,622	3,232	-44,893	2,853	-984	--	66,961	86,842	94,715
Finished Motor Gasoline	--	--	0	57,070	--	-1,771	2,853	-892	--	20,540	38,505	5,364
Reformulated	--	--	--	13,475	--	--	-3,590	--	--	--	9,885	--
Conventional	--	--	0	43,595	--	-1,771	6,443	-892	--	20,540	28,620	5,364
Finished Aviation Gasoline	--	--	--	175	--	-129	--	-147	--	--	193	437
Kerosene-Type Jet Fuel	--	--	--	23,834	--	-14,291	--	1,063	--	4,343	4,137	14,528
Kerosene	--	--	--	233	--	-148	--	-106	--	0	191	361
Distillate Fuel Oil	--	--	4	73,033	28	-29,364	--	-536	--	21,196	23,041	40,090
15 ppm sulfur and under	--	--	4	68,736	--	-28,904	--	-911	--	17,595	23,152	34,102
Greater than 15 to 500 ppm sulfur	--	--	--	2,037	28	-260	--	243	--	1,775	-213	1,756
Greater than 500 ppm sulfur	--	--	--	2,260	--	-200	--	132	--	1,825	103	4,232
Residual Fuel Oil	--	--	--	4,794	2,433	294	--	729	--	2,919	3,873	13,517
Less than 0.31 percent sulfur	--	--	--	1,019	90	--	--	-353	--	NA	NA	724
0.31 to 1.00 percent sulfur	--	--	--	1,045	1,043	--	--	1,217	--	NA	NA	4,940
Greater than 1.00 percent sulfur	--	--	--	2,730	1,300	294	--	-135	--	NA	NA	7,853
Petrochemical Feedstocks	--	--	--	4,398	43	59	--	-20	--	74	4,446	2,006
Naphtha for Petro. Feed. Use	--	--	--	2,590	28	39	--	-117	--	--	2,774	1,319
Other Oils for Petro. Feed. Use	--	--	--	1,808	15	20	--	97	--	74	1,672	687
Special Naphthas	--	--	--	839	187	-26	--	12	--	--	988	865
Lubricants	--	--	--	3,362	535	-751	--	-702	--	3,296	552	9,056
Waxes	--	--	--	110	6	--	--	-38	--	19	135	241
Petroleum Coke	--	--	--	11,878	--	1,201	--	217	--	13,895	-1,033	3,367
Marketable	--	--	--	9,340	--	1,201	--	217	--	13,895	-3,571	3,367
Catalyst	--	--	--	2,538	--	--	--	--	--	--	2,538	--
Asphalt and Road Oil	--	--	--	1,707	--	36	--	-541	--	606	1,678	4,244
Still Gas	--	--	--	8,874	--	--	--	--	--	--	8,874	--
Miscellaneous Products	--	--	--	1,315	--	-3	--	-23	--	73	1,262	639
Total	392,836	0	3,218	200,272	41,485	-52,860	14,338	-13,579	186,652	262,914	163,301	974,039

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Isocane Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust-ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil ⁶	565,590	22,739	--	--	69,769	70,597	8,067	14,972	488,706	233,084	0	636,603
Hydrocarbon Gas Liquids	254,436	-15,604	-27	17,161	--	38,314	--	-38,924	23,933	145,390	163,881	116,044
Natural Gas Liquids	254,436	-15,604	-27	8,169	--	37,318	--	-38,418	23,933	145,390	153,388	115,318
Ethane	111,728	--	--	529	--	24,582	--	-13,729	--	23,531	127,037	49,005
Propane	76,691	--	--	8,407	--	11,740	--	-17,136	--	96,699	17,275	30,732
Normal Butane	19,895	--	--	-723	--	5,916	--	-5,062	8,458	24,485	-2,793	17,583
Isobutane	19,415	--	--	-44	--	1,707	--	-714	9,582	341	11,869	8,201
Natural Gasoline	26,707	-15,604	-27	--	--	-6,626	--	-1,777	5,893	334	0	9,797
Condensate and Scrubber Oil	5,159	-5,163	--	--	--	--	--	-4	--	--	0	7
Refinery Olefins	--	--	--	8,992	--	996	--	-506	--	--	10,494	726
Ethylene	--	--	--	-1,845	--	--	--	0	--	--	-1,845	--
Propylene	--	--	--	11,022	--	996	--	-384	--	--	12,402	536
Normal Butylene	--	--	--	-186	--	--	--	-105	--	--	-81	190
Isobutylene	--	--	--	1	--	--	--	-17	--	--	18	0
Other Liquids	--	-7,135	6,320	--	13,137	-114,729	-3,453	-4,254	-120,484	16,566	2,312	126,676
Hydrogen/Biofuels/Other Hydrocarbons	--	--	6,320	--	41	11,265	5,916	-747	15,928	6,042	2,319	6,564
Hydrogen	--	--	--	--	--	--	7,126	--	7,126	--	0	--
Biofuels (including Fuel Ethanol)	--	--	6,320	--	41	11,265	-1,210	-747	8,802	6,042	2,319	6,564
Fuel Ethanol	--	--	1,301	--	--	13,724	-1,210	-43	8,381	5,477	0	4,379
Biofuels (excluding Fuel Ethanol)	--	--	5,019	--	41	-2,459	--	-704	421	565	2,319	2,186
Biodiesel	--	--	121	--	41	434	--	-191	260	143	384	422
Renewable Diesel Fuel	--	--	3,472	--	--	-2,894	--	-595	--	421	752	1,483
Other Biofuels ⁷	--	--	1,426	--	--	--	--	82	161	--	1,183	280
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-7,135	--	--	12,079	1,639	--	2,247	-3,428	7,764	0	44,380
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,017	-127,633	-9,368	-5,740	-133,005	2,761	0	75,706
Reformulated	--	--	--	--	--	-18,274	9,022	-982	-8,272	2	0	9,554
Conventional	--	--	--	--	1,017	-109,359	-18,391	-4,758	-124,733	2,758	0	66,152
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	-14	21	--	-7	26
Finished Petroleum Products	--	--	6	404,665	7,575	-89,852	10,579	-3,820	--	145,622	191,170	94,715
Finished Motor Gasoline	--	--	0	119,796	--	-3,858	10,579	-450	--	43,630	83,337	5,364
Reformulated	--	--	--	27,167	--	--	-6,768	--	--	--	20,399	--
Conventional	--	--	0	92,629	--	-3,858	17,347	-450	--	43,630	62,938	5,364
Finished Aviation Gasoline	--	--	--	318	--	-185	--	-219	--	--	352	437
Kerosene-Type Jet Fuel	--	--	--	49,902	--	-29,758	--	431	--	10,190	9,523	14,528
Kerosene	--	--	--	482	--	-195	--	-61	--	1	347	361
Distillate Fuel Oil	--	--	6	156,060	28	-57,895	--	-3,715	--	53,524	48,390	40,090
15 ppm sulfur and under	--	--	6	148,697	--	-57,262	--	-2,511	--	45,689	48,262	34,102
Greater than 15 to 500 ppm sulfur	--	--	--	4,749	28	-433	--	239	--	4,617	-512	1,756
Greater than 500 ppm sulfur	--	--	--	2,614	--	-200	--	-1,443	--	3,218	639	4,232
Residual Fuel Oil	--	--	--	10,070	4,771	670	--	1,010	--	5,463	9,038	13,517
Less than 0.31 percent sulfur	--	--	--	1,910	90	--	--	-501	--	NA	NA	724
0.31 to 1.00 percent sulfur	--	--	--	2,168	1,043	--	--	1,617	--	NA	NA	4,940
Greater than 1.00 percent sulfur	--	--	--	5,992	3,638	670	--	-106	--	NA	NA	7,853
Petrochemical Feedstocks	--	--	--	9,538	155	105	--	-49	--	200	9,647	2,006
Naphtha for Petro. Feed. Use	--	--	--	5,806	128	85	--	-79	--	--	6,098	1,319
Other Oils for Petro. Feed. Use	--	--	--	3,732	27	20	--	30	--	200	3,549	687
Special Naphthas	--	--	--	1,712	375	-52	--	-49	--	--	2,084	865
Lubricants	--	--	--	6,991	1,838	-1,263	--	-253	--	6,490	1,329	9,056
Waxes	--	--	--	254	14	--	--	-40	--	36	272	241
Petroleum Coke	--	--	--	25,190	394	2,138	--	104	--	25,131	2,487	3,367
Marketable	--	--	--	19,799	394	2,138	--	104	--	25,131	-2,904	3,367
Catalyst	--	--	--	5,391	--	--	--	--	--	--	5,391	--
Asphalt and Road Oil	--	--	--	3,060	--	448	--	-459	--	856	3,111	4,244
Still Gas	--	--	--	18,502	--	--	--	--	--	--	18,502	--
Miscellaneous Products	--	--	--	2,790	--	-6	--	-70	--	103	2,751	639
Total	820,026	0	6,299	421,826	90,481	-95,670	15,193	-32,026	392,155	540,662	357,364	974,039

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocane, and Sootene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,629	453	--	--	1,140	1,050	390	244	8,226	4,191	0
Hydrocarbon Gas Liquids	4,401	-277	0	309	--	694	--	-464	386	2,529	2,677
Natural Gas Liquids	4,401	-277	0	169	--	678	--	-452	386	2,529	2,508
Ethane	1,935	--	--	9	--	427	--	-183	--	427	2,127
Propane	1,319	--	--	139	--	222	--	-218	--	1,652	246
Normal Butane	345	--	--	20	--	123	--	-19	141	435	-69
Isobutane	334	--	--	1	--	27	--	-7	160	4	204
Natural Gasoline	468	-277	0	--	--	-120	--	-25	86	10	0
Condensate and Scrubber Oil	95	--	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	140	--	16	--	-12	--	--	169
Ethylene	--	--	--	-32	--	--	--	0	--	--	-32
Propylene	--	--	--	178	--	16	--	-9	--	--	203
Normal Butylene	--	--	--	-6	--	--	--	-3	--	--	-3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	-177	115	--	226	-2,029	20	-230	-1,946	278	54
Hydrogen/Biofuels/Other Hydrocarbons	--	--	115	--	--	185	118	1	279	84	54
Hydrogen	--	--	--	--	--	--	122	--	122	--	0
Biofuels (including Fuel Ethanol)	--	--	115	--	--	185	-5	1	156	84	54
Fuel Ethanol	--	--	21	--	--	215	-5	10	148	74	0
Biofuels (excluding Fuel Ethanol)	--	--	94	--	--	-30	--	-9	9	10	54
Biodiesel	--	--	4	--	--	6	--	-2	5	1	5
Renewable Diesel Fuel	--	--	65	--	--	-36	--	-7	--	9	27
Other Biofuels ⁷	--	--	25	--	--	--	--	-1	3	--	22
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-177	--	--	198	35	--	54	-112	114	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	28	-2,248	-97	-284	-2,113	80	0
Reformulated	--	--	--	--	--	-327	167	-45	-115	0	0
Conventional	--	--	--	--	28	-1,921	-264	-239	-1,999	80	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	--	0	6,844	115	-1,603	102	-35	--	2,391	3,101
Finished Motor Gasoline	--	--	0	2,038	--	-63	102	-32	--	734	1,375
Reformulated	--	--	--	481	--	--	-128	--	--	--	353
Conventional	--	--	0	1,557	--	-63	230	-32	--	734	1,022
Finished Aviation Gasoline	--	--	--	6	--	-5	--	-5	--	--	7
Kerosene-Type Jet Fuel	--	--	--	851	--	-510	--	38	--	155	148
Kerosene	--	--	--	8	--	-5	--	-4	--	0	7
Distillate Fuel Oil	--	--	0	2,608	1	-1,049	--	-19	--	757	823
15 ppm sulfur and under	--	--	0	2,455	--	-1,032	--	-33	--	628	827
Greater than 15 to 500 ppm sulfur	--	--	--	73	1	-9	--	9	--	63	-8
Greater than 500 ppm sulfur	--	--	--	81	--	-7	--	5	--	65	4
Residual Fuel Oil	--	--	--	171	87	11	--	26	--	104	138
Less than 0.31 percent sulfur	--	--	--	36	3	--	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	37	37	--	--	43	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	98	46	11	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	--	157	2	2	--	-1	--	3	159
Naphtha for Petro. Feed. Use	--	--	--	93	1	1	--	-4	--	--	99
Other Oils for Petro. Feed. Use	--	--	--	65	1	1	--	3	--	3	60
Special Naphthas	--	--	--	30	7	-1	--	0	--	--	35
Lubricants	--	--	--	120	19	-27	--	-25	--	118	20
Waxes	--	--	--	4	0	--	--	-1	--	1	5
Petroleum Coke	--	--	--	424	--	43	--	8	--	496	-37
Marketable	--	--	--	334	--	43	--	8	--	496	-128
Catalyst	--	--	--	91	--	--	--	--	--	--	91
Asphalt and Road Oil	--	--	--	61	--	1	--	-19	--	22	60
Still Gas	--	--	--	317	--	--	--	--	--	--	317
Miscellaneous Products	--	--	--	47	--	0	--	-1	--	3	45
Total	14,030	0	115	7,153	1,482	-1,888	512	-485	6,666	9,390	5,832

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,586	385	--	--	1,183	1,197	137	254	8,283	3,951	0
Hydrocarbon Gas Liquids	4,312	-264	0	291	--	649	--	-660	406	2,464	2,778
Natural Gas Liquids	4,312	-264	0	138	--	633	--	-651	406	2,464	2,600
Ethane	1,894	--	--	9	--	417	--	-233	--	399	2,153
Propane	1,300	--	--	142	--	199	--	-290	--	1,639	293
Normal Butane	337	--	--	-12	--	100	--	-86	143	415	-47
Isobutane	329	--	--	-1	--	29	--	-12	162	6	201
Natural Gasoline	453	-264	0	--	--	-112	--	-30	100	6	0
Condensate and Scrubber Oil	87	-88	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	152	--	17	--	-9	--	--	178
Ethylene	--	--	--	-31	--	--	--	0	--	--	-31
Propylene	--	--	--	187	--	17	--	-7	--	--	210
Normal Butylene	--	--	--	-3	--	--	--	-2	--	--	-1
Isobutylene	--	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	-121	107	--	223	-1,945	-59	-72	-2,042	281	39
Hydrogen/Biofuels/Other Hydrocarbons	--	--	107	--	1	191	100	-13	270	102	39
Hydrogen	--	--	--	--	--	--	121	--	121	--	0
Biofuels (including Fuel Ethanol)	--	--	107	--	1	191	-21	-13	149	102	39
Fuel Ethanol	--	--	22	--	--	233	-21	-1	142	93	0
Biofuels (excluding Fuel Ethanol)	--	--	85	--	1	-42	--	-12	7	10	39
Biodiesel	--	--	2	--	1	7	--	-3	4	2	7
Renewable Diesel Fuel	--	--	59	--	--	-49	--	-10	--	7	13
Other Biofuels ⁷	--	--	24	--	--	--	--	1	3	--	20
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-121	--	--	205	28	--	38	-58	132	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	17	-2,163	-159	-97	-2,254	47	0
Reformulated	--	--	--	--	--	-310	153	-17	-140	0	0
Conventional	--	--	--	--	17	-1,854	-312	-81	-2,114	47	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	0	6,859	128	-1,523	179	-65	--	2,468	3,240
Finished Motor Gasoline	--	--	0	2,030	--	-65	179	-8	--	739	1,412
Reformulated	--	--	--	460	--	--	-115	--	--	--	346
Conventional	--	--	0	1,570	--	-65	294	-8	--	739	1,067
Finished Aviation Gasoline	--	--	--	5	--	-3	--	-4	--	--	6
Kerosene-Type Jet Fuel	--	--	--	846	--	-504	--	7	--	173	161
Kerosene	--	--	--	8	--	-3	--	-1	--	0	6
Distillate Fuel Oil	--	--	0	2,645	0	-981	--	-63	--	907	820
15 ppm sulfur and under	--	--	0	2,520	--	-971	--	-43	--	774	818
Greater than 15 to 500 ppm sulfur	--	--	--	80	0	-7	--	4	--	78	-9
Greater than 500 ppm sulfur	--	--	--	44	--	-3	--	-24	--	55	11
Residual Fuel Oil	--	--	--	171	81	11	--	17	--	93	153
Less than 0.31 percent sulfur	--	--	--	32	2	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	37	18	--	--	27	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	102	62	11	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	--	162	3	2	--	-1	--	3	164
Naphtha for Petro. Feed. Use	--	--	--	98	2	1	--	-1	--	--	103
Other Oils for Petro. Feed. Use	--	--	--	63	0	0	--	1	--	3	60
Special Naphthas	--	--	--	29	6	-1	--	-1	--	--	35
Lubricants	--	--	--	118	31	-21	--	-4	--	110	23
Waxes	--	--	--	4	0	--	--	-1	--	1	5
Petroleum Coke	--	--	--	427	7	36	--	2	--	426	42
Marketable	--	--	--	336	7	36	--	2	--	426	-49
Catalyst	--	--	--	91	--	--	--	--	--	--	91
Asphalt and Road Oil	--	--	--	52	--	8	--	-8	--	15	53
Still Gas	--	--	--	314	--	--	--	--	--	--	314
Miscellaneous Products	--	--	--	47	--	0	--	-1	--	2	47
Total	13,899	0	107	7,150	1,534	-1,622	258	-543	6,647	9,164	6,057

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	28,510	47	--	--	10,637	-21,819	-408	983	15,984	--	0	24,910
Hydrocarbon Gas Liquids	14,343	-47	-7	197	501	-13,375	--	-581	465	460	1,269	5,545
Natural Gas Liquids	14,343	-47	-7	84	501	-13,375	--	-589	465	460	1,164	5,461
Ethane	3,631	--	--	--	--	-3,455	--	103	--	--	73	978
Propane	5,311	--	--	188	465	-5,056	--	-436	--	0	1,344	2,026
Normal Butane	2,030	--	--	-127	28	-2,070	--	-209	178	--	-108	1,159
Isobutane	960	--	--	23	8	-977	--	-21	180	--	-145	463
Natural Gasoline	2,411	-47	-7	--	--	-1,817	--	-26	107	459	0	835
Condensate and Scrubber Oil	569	-567	--	--	--	--	--	2	--	--	0	15
Refinery Olefins	--	--	--	113	--	--	--	8	--	--	105	84
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	36	--	--	--	1	--	--	35	2
Normal Butylene	--	--	--	77	--	--	--	7	--	--	70	82
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	0	798	--	--	-352	1,128	135	1,161	157	122	11,351
Hydrogen/Biofuels/Other Hydrocarbons	--	--	798	--	--	46	498	59	1,032	130	122	695
Hydrogen	--	--	--	--	--	--	208	--	208	--	0	--
Biofuels (including Fuel Ethanol)	--	--	798	--	--	46	290	59	824	130	122	695
Fuel Ethanol	--	--	315	--	--	289	290	-25	788	130	0	347
Biofuels (excluding Fuel Ethanol)	--	--	484	--	--	-243	--	83	36	--	122	347
Biodiesel	--	--	--	--	--	5	--	0	19	--	-14	5
Renewable Diesel Fuel	--	--	371	--	--	-247	--	64	0	--	59	298
Other Biofuels ⁶	--	--	113	--	--	--	--	19	17	--	76	44
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	0	--	--	--	--	--	138	-165	27	0	2,985
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	--	-398	630	-62	294	--	0	7,671
Reformulated	--	--	--	--	--	907	560	74	1,393	--	--	791
Conventional	--	--	--	--	--	-1,305	70	-136	-1,099	--	0	6,880
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	-1	17,918	321	15	-920	250	--	18	17,066	8,849
Finished Motor Gasoline	--	--	--	9,378	--	-435	-920	111	--	0	7,912	1,258
Reformulated	--	--	--	1,540	--	--	-557	--	--	--	983	--
Conventional	--	--	--	7,838	--	-435	-362	111	--	0	6,929	1,258
Finished Aviation Gasoline	--	--	--	3	--	--	--	1	--	--	2	6
Kerosene-Type Jet Fuel	--	--	--	1,045	3	697	--	-85	--	7	1,823	831
Kerosene	--	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	--	-1	5,020	177	155	--	-200	--	0	5,551	4,082
15 ppm sulfur and under	--	--	-1	5,131	177	155	--	-107	--	0	5,569	3,978
Greater than 15 to 500 ppm sulfur	--	--	--	-69	--	--	--	-55	--	--	-14	46
Greater than 500 ppm sulfur	--	--	--	-42	--	--	--	-38	--	--	-4	58
Residual Fuel Oil	--	--	--	280	5	--	--	-16	--	--	301	226
Less than 0.31 percent sulfur	--	--	--	171	--	--	--	0	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	--	8	5	--	--	-1	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	--	101	--	--	--	-15	--	NA	NA	216
Petrochemical Feedstocks	--	--	--	8	--	--	--	--	--	--	8	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	8	--	--	--	--	--	--	8	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	--	600	--	-232	--	9	--	--	359	80
Marketable	--	--	--	409	--	-232	--	9	--	--	168	80
Catalyst	--	--	--	191	--	--	--	--	--	--	191	--
Asphalt and Road Oil	--	--	--	903	136	-170	--	433	--	1	435	2,346
Still Gas	--	--	--	613	--	--	--	--	--	--	613	--
Miscellaneous Products	--	--	--	66	--	--	--	-4	--	--	70	18
Total	42,853	0	791	18,115	11,459	-35,531	-200	787	17,610	634	18,456	50,655

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	60,096	171	--	--	21,379	-46,329	-771	744	33,802	--	0	24,910
Hydrocarbon Gas Liquids	29,446	-136	-15	317	1,010	-28,032	--	-1,422	1,068	927	2,017	5,545
Natural Gas Liquids	29,446	-136	-15	116	1,010	-28,032	--	-1,390	1,068	927	1,784	5,461
Ethane	7,062	--	--	--	--	-7,188	--	-34	--	--	-92	978
Propane	11,075	--	--	430	925	-10,523	--	-767	--	0	2,674	2,026
Normal Butane	4,217	--	--	-347	70	-4,484	--	-603	497	0	-438	1,159
Isobutane	2,010	--	--	33	15	-2,047	--	-2	373	--	-360	463
Natural Gasoline	5,082	-136	-15	--	--	-3,790	--	16	198	927	0	835
Condensate and Scrubber Oil	1,215	-1,213	--	--	--	--	--	2	--	--	0	15
Refinery Olefins	--	--	--	201	--	--	--	-32	--	--	233	84
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	56	--	--	--	1	--	--	55	2
Normal Butylene	--	--	--	145	--	--	--	-33	--	--	178	82
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	-34	1,695	--	2	-687	2,492	562	2,276	389	240	11,351
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,695	--	--	113	977	12	2,173	360	240	695
Hydrogen	--	--	--	--	--	--	439	--	439	--	0	--
Biofuels (including Fuel Ethanol)	--	--	1,695	--	--	113	538	12	1,734	360	240	695
Fuel Ethanol	--	--	658	--	--	728	538	-67	1,650	341	0	347
Biofuels (excluding Fuel Ethanol)	--	--	1,036	--	--	-615	--	79	84	19	240	347
Biodiesel	--	--	--	--	--	30	--	-1	39	19	-27	5
Renewable Diesel Fuel	--	--	813	--	--	-645	--	74	0	--	94	298
Other Biofuels ⁶	--	--	223	--	--	--	--	6	45	--	172	44
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-34	--	--	--	--	--	64	-128	30	0	2,985
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	2	-800	1,515	486	231	--	0	7,671
Reformulated	--	--	--	--	--	1,831	916	-36	2,783	--	--	--
Conventional	--	--	--	--	2	-2,631	599	522	-2,552	--	0	6,880
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	-1	37,922	662	-451	-2,053	146	--	32	35,901	8,849
Finished Motor Gasoline	--	--	--	19,814	--	-986	-2,053	28	--	0	16,747	1,258
Reformulated	--	--	--	3,071	--	--	-913	--	--	--	2,158	--
Conventional	--	--	--	16,743	--	-986	-1,140	28	--	0	14,589	1,258
Finished Aviation Gasoline	--	--	--	7	--	--	--	0	--	--	7	6
Kerosene-Type Jet Fuel	--	--	--	2,214	3	1,577	--	47	--	7	3,740	831
Kerosene	--	--	--	2	--	--	--	0	--	--	2	2
Distillate Fuel Oil	--	--	-1	10,848	415	-172	--	-511	--	0	11,600	4,082
15 ppm sulfur and under	--	--	-1	10,932	415	-172	--	-452	--	0	11,625	3,978
Greater than 15 to 500 ppm sulfur	--	--	--	-47	--	--	--	-29	--	--	-18	46
Greater than 500 ppm sulfur	--	--	--	-37	--	--	--	-30	--	--	-7	58
Residual Fuel Oil	--	--	--	586	12	--	--	-6	--	--	604	226
Less than 0.31 percent sulfur	--	--	--	348	--	--	--	0	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	--	19	12	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	--	219	--	--	--	-6	--	NA	NA	216
Petrochemical Feedstocks	--	--	--	16	--	--	--	--	--	--	16	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	16	--	--	--	--	--	--	16	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	22	-22	--
Waxes	--	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	--	1,403	--	-487	--	-53	--	--	969	80
Marketable	--	--	--	1,011	--	-487	--	-53	--	--	577	80
Catalyst	--	--	--	392	--	--	--	--	--	--	392	--
Asphalt and Road Oil	--	--	--	1,569	232	-383	--	643	--	2	773	2,346
Still Gas	--	--	--	1,316	--	--	--	--	--	--	1,316	--
Miscellaneous Products	--	--	--	147	--	--	--	-2	--	--	149	18
Total	89,542	0	1,678	38,239	23,053	-75,498	-332	30	37,146	1,349	38,157	50,655

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,018	2	--	--	380	-779	-15	35	571	-	0
Hydrocarbon Gas Liquids	512	-2	0	7	18	-478	--	-21	17	16	45
Natural Gas Liquids	512	-2	0	3	18	-478	--	-21	17	16	42
Ethane	130	--	--	--	--	-123	--	4	--	--	3
Propane	190	--	--	7	17	-181	--	-16	--	0	48
Normal Butane	73	--	--	-5	1	-74	--	-7	6	--	-4
Isobutane	34	--	--	1	0	-35	--	-1	6	--	-5
Natural Gasoline	86	-2	0	--	--	-65	--	-1	4	16	0
Condensate and Scrubber Oil	20	-20	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	4	--	--	--	0	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1	--	--	--	0	--	--	1
Normal Butylene	--	--	--	3	--	--	--	0	--	--	3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	0	29	--	--	-13	40	5	41	6	4
Hydrogen/Biofuels/Other Hydrocarbons	--	--	29	--	--	2	18	2	37	5	4
Hydrogen	--	--	--	--	--	--	7	--	7	--	0
Biofuels (including Fuel Ethanol)	--	--	29	--	--	2	10	2	29	5	4
Fuel Ethanol	--	--	11	--	--	10	10	-1	28	5	0
Biofuels (excluding Fuel Ethanol)	--	--	17	--	--	-9	--	3	1	--	4
Biodiesel	--	--	--	--	--	0	--	0	1	--	-1
Renewable Diesel Fuel	--	--	13	--	--	-9	--	2	0	--	2
Other Biofuels ⁶	--	--	4	--	--	--	--	1	1	--	3
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	0	--	--	--	--	--	5	-6	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	--	-14	23	-2	11	--	0
Reformulated	--	--	--	--	--	32	20	3	50	--	--
Conventional	--	--	--	--	--	-47	3	-5	-39	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	0	640	11	1	-33	9	--	1	609
Finished Motor Gasoline	--	--	--	335	--	-16	-33	4	--	0	283
Reformulated	--	--	--	55	--	--	-20	--	--	--	35
Conventional	--	--	--	280	--	-16	-13	4	--	0	247
Finished Aviation Gasoline	--	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	--	37	0	25	--	-3	--	0	65
Kerosene	--	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	0	179	6	6	--	-7	--	0	198
15 ppm sulfur and under	--	--	0	183	6	6	--	-4	--	0	199
Greater than 15 to 500 ppm sulfur	--	--	--	-2	--	--	--	-2	--	--	-1
Greater than 500 ppm sulfur	--	--	--	-2	--	--	--	-1	--	--	0
Residual Fuel Oil	--	--	--	10	0	--	--	-1	--	--	11
Less than 0.31 percent sulfur	--	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	0	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	4	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	--	--	--	--	0
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	--	0
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	--	21	--	-8	--	0	--	--	13
Marketable	--	--	--	15	--	-8	--	0	--	--	6
Catalyst	--	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	--	32	5	-6	--	15	--	0	16
Still Gas	--	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	--	2	--	--	--	0	--	--	3
Total	1,530	0	28	647	409	-1,269	-7	28	629	23	659

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogases, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,019	3	--	--	362	-785	-13	13	573	--	0
Hydrocarbon Gas Liquids	499	-2	0	5	17	-475	--	-24	18	16	34
Natural Gas Liquids	499	-2	0	2	17	-475	--	-24	18	16	30
Ethane	120	--	--	--	--	-122	--	-1	--	--	-2
Propane	188	--	--	7	16	-178	--	-13	--	0	45
Normal Butane	71	--	--	-6	1	-76	--	-10	8	0	-7
Isobutane	34	--	--	1	0	-35	--	0	6	--	-6
Natural Gasoline	86	-2	0	--	--	-64	--	0	3	16	0
Condensate and Scrubber Oil	21	-21	--	--	--	-21	--	0	--	--	0
Refinery Olefins	--	--	--	3	--	--	--	-1	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1	--	--	--	0	--	--	1
Normal Butylene	--	--	--	2	--	--	--	-1	--	--	3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	-1	29	--	0	-12	42	10	39	7	4
Hydrogen/Biofuels/Other Hydrocarbons	--	--	29	--	--	2	17	0	37	6	4
Hydrogen	--	--	--	--	--	--	7	--	7	--	0
Biofuels (including Fuel Ethanol)	--	--	29	--	--	2	9	0	29	6	4
Fuel Ethanol	--	--	11	--	--	12	9	-1	28	6	0
Biofuels (excluding Fuel Ethanol)	--	--	18	--	--	-10	--	1	1	0	4
Biodiesel	--	--	--	--	--	1	--	0	1	0	0
Renewable Diesel Fuel	--	--	14	--	--	-11	--	1	0	--	2
Other Biofuels ⁶	--	--	4	--	--	--	--	0	1	--	3
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-1	--	--	--	--	--	1	-2	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	0	-14	26	8	4	--	0
Reformulated	--	--	--	--	--	31	16	-1	47	--	--
Conventional	--	--	--	--	0	-45	10	9	-43	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	0	643	11	-8	-35	2	--	1	608
Finished Motor Gasoline	--	--	--	336	--	-17	-35	0	--	0	284
Reformulated	--	--	--	52	--	--	-15	--	--	--	37
Conventional	--	--	--	284	--	-17	-19	0	--	0	247
Finished Aviation Gasoline	--	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	--	38	0	27	--	1	--	0	63
Kerosene	--	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	0	184	7	-3	--	-9	--	0	197
15 ppm sulfur and under	--	--	0	185	7	-3	--	-8	--	0	197
Greater than 15 to 500 ppm sulfur	--	--	--	-1	--	--	--	0	--	--	0
Greater than 500 ppm sulfur	--	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil	--	--	--	10	0	--	--	0	--	--	10
Less than 0.31 percent sulfur	--	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	0	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	0	--	--	--	--	--	--	0
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	--	0
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	--	24	--	-8	--	-1	--	--	16
Marketable	--	--	--	17	--	-8	--	-1	--	--	10
Catalyst	--	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	--	27	4	-6	--	11	--	0	13
Still Gas	--	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	--	2	--	--	--	0	--	--	3
Total	1,518	0	28	648	391	-1,280	-6	1	630	23	647

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,967	3,027	--	--	33,030	2,393	-1,472	-1,419	58,365	--	0	47,148
Hydrocarbon Gas Liquids	1,804	-1,481	-5	928	1,701	930	--	-637	1,093	1,571	1,849	2,971
Natural Gas Liquids	1,804	-1,481	-5	679	1,701	930	--	-709	1,093	1,571	1,672	2,852
Ethane	--	--	--	--	--	--	--	0	--	7	-7	15
Propane	181	-23	--	968	986	454	--	-395	--	1,033	1,928	950
Normal Butane	525	-425	--	-385	715	327	--	-342	422	492	185	1,398
Isobutane	164	-161	--	96	--	150	--	29	654	--	-434	450
Natural Gasoline	934	-872	-5	--	--	--	--	-1	17	40	0	39
Condensate and Scrubber Oil	2	-2	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	249	--	--	--	72	--	--	177	119
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	237	--	--	--	-5	--	--	242	13
Normal Butylene	--	--	--	12	--	--	--	77	--	--	-65	106
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	-1,546	2,594	--	2,097	11,628	-1,466	442	7,915	617	4,332	54,907
Hydrogen/Biofuels/Other Hydrocarbons	--	--	2,594	--	551	6,669	-289	-266	5,081	378	4,332	8,186
Hydrogen	--	--	--	--	--	--	788	--	788	--	0	--
Biofuels (including Fuel Ethanol)	--	--	2,594	--	551	6,669	-1,077	-266	4,293	378	4,332	8,186
Fuel Ethanol	--	--	200	--	--	4,875	-1,077	186	3,770	43	0	2,775
Biofuels (excluding Fuel Ethanol)	--	--	2,394	--	551	1,794	--	-452	523	335	4,332	5,412
Biodiesel	--	--	84	--	109	264	--	6	206	7	238	772
Renewable Diesel Fuel	--	--	1,951	--	442	1,530	--	-618	317	283	3,940	4,103
Other Biofuels ⁶	--	--	359	--	--	--	--	160	--	45	154	536
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	239	--	--	1,856	-3,357	194	0	19,756
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,307	4,959	-1,177	-1,148	6,191	46	0	26,964
Reformulated	--	--	--	--	129	1,802	1,125	-1,041	4,097	0	0	12,797
Conventional	--	--	--	--	1,178	3,157	-2,303	-107	2,094	45	0	14,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	89	70,273	2,587	2,152	2,254	1,500	--	8,004	67,850	35,525
Finished Motor Gasoline	--	--	53	38,077	281	66	2,254	-116	--	603	40,243	1,777
Reformulated	--	--	--	26,587	--	--	-141	5	--	--	26,441	21
Conventional	--	--	53	11,490	281	66	2,395	-121	--	603	13,802	1,756
Finished Aviation Gasoline	--	--	--	2	2	--	--	-19	--	--	23	305
Kerosene-Type Jet Fuel	--	--	42	11,411	1,889	190	--	1,000	--	793	11,739	12,223
Kerosene	--	--	--	2	--	--	--	2	--	18	-18	6
Distillate Fuel Oil	--	--	-5	11,335	153	1,408	--	32	--	3,436	9,422	11,646
15 ppm sulfur and under	--	--	-5	10,688	152	1,408	--	127	--	2,900	9,216	10,828
Greater than 15 to 500 ppm sulfur	--	--	--	317	--	--	--	-58	--	18	357	251
Greater than 500 ppm sulfur	--	--	--	330	1	--	--	-37	--	519	-151	567
Residual Fuel Oil	--	--	--	2,417	26	--	--	509	--	362	1,572	4,498
Less than 0.31 percent sulfur	--	--	--	1	--	--	--	331	--	NA	NA	675
0.31 to 1.00 percent sulfur	--	--	--	809	26	--	--	240	--	NA	NA	782
Greater than 1.00 percent sulfur	--	--	--	1,607	--	--	--	-62	--	NA	NA	3,041
Petrochemical Feedstocks	--	--	--	74	29	--	--	--	--	280	-177	--
Naphtha for Petro. Feed. Use	--	--	--	--	29	--	--	--	--	--	29	--
Other Oils for Petro. Feed. Use	--	--	--	74	--	--	--	--	--	280	-206	--
Special Naphthas	--	--	--	27	--	--	--	-14	--	--	41	35
Lubricants	--	--	--	110	4	10	--	-226	--	336	14	867
Waxes	--	--	--	--	33	--	--	--	--	5	28	--
Petroleum Coke	--	--	--	3,054	--	87	--	138	--	2,131	872	931
Marketable	--	--	--	2,376	--	87	--	138	--	2,131	194	931
Catalyst	--	--	--	678	--	--	--	--	--	--	678	--
Asphalt and Road Oil	--	--	--	433	170	391	--	207	--	37	749	3,179
Still Gas	--	--	--	3,035	--	--	--	--	--	--	3,035	--
Miscellaneous Products	--	--	--	296	--	--	--	-13	--	4	305	57
Total	21,771	0	2,678	71,201	39,415	17,103	-684	-113	67,373	10,193	74,032	140,551

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	42,187	5,767	--	--	74,853	5,929	-5,375	-2,182	124,494	1,048	0	47,148
Hydrocarbon Gas Liquids	3,810	-3,157	-12	813	3,806	2,445	--	-1,571	2,327	3,785	3,163	2,971
Natural Gas Liquids	3,810	-3,157	-12	190	3,806	2,445	--	-1,675	2,327	3,785	2,644	2,852
Ethane	--	--	--	--	--	--	--	0	--	7	-7	15
Propane	381	-49	--	1,838	2,079	880	--	-794	--	2,484	3,439	950
Normal Butane	1,106	-899	--	-1,823	1,726	1,203	--	-973	1,123	1,227	-65	1,398
Isobutane	346	-341	--	175	1	363	--	91	1,175	--	-722	450
Natural Gasoline	1,977	-1,868	-12	--	--	--	--	1	29	66	0	39
Condensate and Scrubber Oil	4	-4	--	--	--	--	--	--	--	--	0	--
Refinery Olefins	--	--	--	623	--	--	--	104	--	--	519	119
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	560	--	--	--	0	--	--	560	13
Normal Butylene	--	--	--	63	--	--	--	104	--	--	-41	106
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	-2,610	5,761	--	2,698	24,364	-2,240	2,913	15,569	908	8,583	54,907
Hydrogen/Biofuels/Other Hydrocarbons	--	--	5,761	--	585	14,386	377	923	11,155	447	8,583	8,186
Hydrogen	--	--	--	--	--	--	1,976	--	1,976	--	0	--
Biofuels (including Fuel Ethanol)	--	--	5,761	--	585	14,386	-1,599	923	9,179	447	8,583	8,186
Fuel Ethanol	--	--	462	--	--	9,622	-1,599	375	8,018	92	0	2,775
Biofuels (excluding Fuel Ethanol)	--	--	5,298	--	585	4,763	--	548	1,161	355	8,583	5,412
Biodiesel	--	--	147	--	143	553	--	-78	437	27	458	772
Renewable Diesel Fuel	--	--	4,650	--	442	4,210	--	278	724	283	8,018	4,103
Other Biofuels ⁶	--	--	501	--	--	--	--	348	--	45	108	536
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	440	--	--	2,892	-5,434	372	0	19,756
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,673	9,978	-2,616	-902	9,848	89	0	26,964
Reformulated	--	--	--	--	129	3,667	1,586	-1,330	6,712	0	0	12,797
Conventional	--	--	--	--	1,544	6,311	-4,203	428	3,136	88	0	14,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	181	149,920	5,601	4,518	4,216	312	--	18,097	146,025	35,525
Finished Motor Gasoline	--	--	109	80,161	512	130	4,216	-84	--	1,867	83,346	1,777
Reformulated	--	--	--	55,258	--	--	73	4	--	--	55,327	21
Conventional	--	--	109	24,903	512	130	4,142	-88	--	1,867	28,018	1,756
Finished Aviation Gasoline	--	--	--	3	5	--	--	-38	--	--	46	305
Kerosene-Type Jet Fuel	--	--	82	25,623	4,218	368	--	306	--	1,825	28,161	12,223
Kerosene	--	--	--	3	--	--	--	2	--	56	-55	6
Distillate Fuel Oil	--	--	-11	24,576	372	3,013	--	-436	--	7,821	20,565	11,646
15 ppm sulfur and under	--	--	-11	23,197	371	3,013	--	-451	--	7,010	20,012	10,828
Greater than 15 to 500 ppm sulfur	--	--	--	765	--	--	--	-49	--	20	794	251
Greater than 500 ppm sulfur	--	--	--	614	1	--	--	64	--	791	-240	567
Residual Fuel Oil	--	--	--	4,498	115	--	--	374	--	563	3,676	4,498
Less than 0.31 percent sulfur	--	--	--	22	--	--	--	271	--	NA	NA	675
0.31 to 1.00 percent sulfur	--	--	--	1,373	115	--	--	98	--	NA	NA	782
Greater than 1.00 percent sulfur	--	--	--	3,103	--	--	--	5	--	NA	NA	3,041
Petrochemical Feedstocks	--	--	--	93	58	--	--	--	--	423	-272	--
Naphtha for Petro. Feed. Use	--	--	--	--	58	--	--	--	--	--	58	--
Other Oils for Petro. Feed. Use	--	--	--	93	--	--	--	--	--	423	-330	--
Special Naphthas	--	--	--	76	--	--	--	8	--	--	68	35
Lubricants	--	--	--	571	53	10	--	-288	--	670	252	867
Waxes	--	--	--	--	45	--	--	--	--	9	36	--
Petroleum Coke	--	--	--	6,428	--	248	--	231	--	4,778	1,668	931
Marketable	--	--	--	4,982	--	248	--	231	--	4,778	222	931
Catalyst	--	--	--	1,446	--	--	--	--	--	--	1,446	--
Asphalt and Road Oil	--	--	--	1,011	223	748	--	241	--	82	1,660	3,179
Still Gas	--	--	--	6,213	--	--	--	--	--	--	6,213	--
Miscellaneous Products	--	--	--	664	--	--	--	-3	--	5	662	57
Total	45,997	0	5,929	150,733	86,958	37,255	-3,399	-527	142,390	23,839	157,772	140,551

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	713	108	--	--	1,180	85	-53	-51	2,084	--	0
Hydrocarbon Gas Liquids	64	-53	0	33	61	33	--	-23	39	56	66
Natural Gas Liquids	64	-53	0	24	61	33	--	-25	39	56	60
Ethane	--	--	--	--	--	--	--	0	--	0	0
Propane	6	-1	--	35	35	16	--	-14	--	37	69
Normal Butane	19	-15	--	-14	26	12	--	-12	15	18	7
Isobutane	6	-6	--	3	--	5	--	1	23	--	-16
Natural Gasoline	33	-31	0	--	--	--	--	0	1	1	0
Condensate and Scrubber Oil	0	0	--	--	--	--	--	--	--	--	0
Refinery Olefins	--	--	--	9	--	--	--	3	--	--	6
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	8	--	--	--	0	--	--	9
Normal Butylene	--	--	--	0	--	--	--	3	--	--	-2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	-55	93	--	75	415	-52	16	283	22	155
Hydrogen/Biofuels/Other Hydrocarbons	--	--	93	--	20	238	-10	-9	181	13	155
Hydrogen	--	--	--	--	--	--	28	--	28	--	0
Biofuels (including Fuel Ethanol)	--	--	93	--	20	238	-38	-9	153	13	155
Fuel Ethanol	--	--	7	--	--	174	-38	7	135	2	0
Biofuels (excluding Fuel Ethanol)	--	--	86	--	20	64	--	-16	19	12	155
Biodiesel	--	--	3	--	4	9	--	0	7	0	9
Renewable Diesel Fuel	--	--	70	--	16	55	--	-22	11	10	141
Other Biofuels ⁶	--	--	13	--	--	--	--	6	--	2	6
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	9	--	--	66	-120	7	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	47	177	-42	-41	221	2	0
Reformulated	--	--	--	--	5	64	40	-37	146	0	0
Conventional	--	--	--	--	42	113	-82	-4	75	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3	2,510	92	77	80	54	--	286	2,423
Finished Motor Gasoline	--	--	2	1,360	10	2	80	-4	--	22	1,437
Reformulated	--	--	--	950	--	--	-5	0	--	--	944
Conventional	--	--	2	410	10	2	86	-4	--	22	493
Finished Aviation Gasoline	--	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	2	408	67	7	--	36	--	28	419
Kerosene	--	--	--	0	--	--	--	0	--	1	-1
Distillate Fuel Oil	--	--	0	405	5	50	--	1	--	123	337
15 ppm sulfur and under	--	--	0	382	5	50	--	5	--	104	329
Greater than 15 to 500 ppm sulfur	--	--	--	11	--	--	--	-2	--	1	13
Greater than 500 ppm sulfur	--	--	--	12	0	--	--	-1	--	19	-5
Residual Fuel Oil	--	--	--	86	1	--	--	18	--	13	56
Less than 0.31 percent sulfur	--	--	--	0	--	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	29	1	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	57	--	--	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	--	3	1	--	--	--	--	10	-6
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	10	-7
Special Naphthas	--	--	--	1	--	--	--	-1	--	--	1
Lubricants	--	--	--	4	0	0	--	-8	--	12	1
Waxes	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	--	109	--	3	--	5	--	76	31
Marketable	--	--	--	85	--	3	--	5	--	76	7
Catalyst	--	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	--	15	6	14	--	7	--	1	27
Still Gas	--	--	--	108	--	--	--	--	--	--	108
Miscellaneous Products	--	--	--	11	--	--	--	0	--	0	11
Total	778	0	96	2,543	1,408	611	-24	-4	2,406	364	2,644

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	715	98	--	--	1,269	100	-91	-37	2,110	18	0
Hydrocarbon Gas Liquids	65	-54	0	14	65	41	--	-27	39	64	54
Natural Gas Liquids	65	-54	0	3	65	41	--	-28	39	64	45
Ethane	--	--	--	--	--	--	--	0	--	0	0
Propane	6	-1	--	31	35	15	--	-13	--	42	58
Normal Butane	19	-15	--	-31	29	20	--	-16	19	21	-1
Isobutane	6	-6	--	3	0	6	--	2	20	--	-12
Natural Gasoline	34	-32	0	--	--	--	--	0	0	1	0
Condensate and Scrubber Oil	0	0	--	--	--	--	--	--	--	--	0
Refinery Olefins	--	--	--	11	--	--	--	2	--	--	9
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	9	--	--	--	0	--	--	9
Normal Butylene	--	--	--	1	--	--	--	2	--	--	-1
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	-44	98	--	46	413	-38	49	264	15	145
Hydrogen/Biofuels/Other Hydrocarbons	--	--	98	--	10	244	6	16	189	8	145
Hydrogen	--	--	--	--	--	--	33	--	33	--	0
Biofuels (including Fuel Ethanol)	--	--	98	--	10	244	-27	16	156	8	145
Fuel Ethanol	--	--	8	--	--	163	-27	6	136	2	0
Biofuels (excluding Fuel Ethanol)	--	--	90	--	10	81	--	9	20	6	145
Biodiesel	--	--	2	--	2	9	--	-1	7	0	8
Renewable Diesel Fuel	--	--	79	--	7	71	--	5	12	5	136
Other Biofuels ⁶	--	--	8	--	--	--	--	6	--	1	2
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	7	--	--	49	-92	6	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	28	169	-44	-15	167	2	0
Reformulated	--	--	--	--	2	62	27	-23	114	0	0
Conventional	--	--	--	--	26	107	-71	7	53	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3	2,541	95	77	71	5	--	307	2,475
Finished Motor Gasoline	--	--	2	1,359	9	2	71	-1	--	32	1,413
Reformulated	--	--	--	937	--	--	1	0	--	--	938
Conventional	--	--	2	422	9	2	70	-1	--	32	475
Finished Aviation Gasoline	--	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	1	434	71	6	--	5	--	31	477
Kerosene	--	--	--	0	--	--	--	0	--	1	-1
Distillate Fuel Oil	--	--	0	417	6	51	--	-7	--	133	349
15 ppm sulfur and under	--	--	0	393	6	51	--	-8	--	119	339
Greater than 15 to 500 ppm sulfur	--	--	--	13	--	--	--	-1	--	0	13
Greater than 500 ppm sulfur	--	--	--	10	0	--	--	1	--	13	-4
Residual Fuel Oil	--	--	--	76	2	--	--	6	--	10	62
Less than 0.31 percent sulfur	--	--	--	0	--	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	23	2	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	53	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	2	1	--	--	--	--	7	-5
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	7	-6
Special Naphthas	--	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	--	10	1	0	--	-5	--	11	4
Waxes	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	--	109	--	4	--	4	--	81	28
Marketable	--	--	--	84	--	4	--	4	--	81	4
Catalyst	--	--	--	25	--	--	--	--	--	--	25
Asphalt and Road Oil	--	--	--	17	4	13	--	4	--	1	28
Still Gas	--	--	--	105	--	--	--	--	--	--	105
Miscellaneous Products	--	--	--	11	--	--	--	0	--	0	11
Total	780	0	100	2,555	1,474	631	-58	-9	2,413	404	2,674

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2025
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,389	48,990	269,601	28,510	19,967	368,457	13,159
Alaskan	--	--	--	--	--	12,253	438
Lower 48 States	--	--	--	--	--	356,204	12,722
Transfers to Crude Oil Supply	2,278	1,765	12,694	47	3,027	19,812	708
Imports (PAD District of Entry)	10,048	83,632	31,912	10,637	33,030	169,259	6,045
Commercial	10,048	83,632	31,912	10,637	33,030	169,259	6,045
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	3,239	-13,201	29,388	-21,819	2,393	--	--
Adjustments ¹	-1,316	-3,747	10,911	-408	-1,472	3,968	142
Disposition							
Stock Change ²	-598	5,442	6,845	983	-1,419	11,253	402
Commercial	-598	5,442	6,596	983	-1,419	11,004	393
SPR	--	--	249	--	--	249	9
Refinery Inputs	16,227	109,113	230,318	15,984	58,365	430,007	15,357
Exports	9	2,884	117,342	--	--	120,236	4,294
Ending Stocks							
Total	8,068	108,370	636,603	24,910	47,148	825,099	--
Commercial	8,068	108,370	241,290	24,910	47,148	429,786	--
Refinery	6,599	13,211	47,027	2,519	20,959	90,315	--
Tank Farms and Pipelines	1,469	95,159	194,263	22,391	21,356	334,638	--
Cushing, Oklahoma	--	25,494	--	--	--	25,494	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,833	4,833	--
SPR	--	--	395,313	--	--	395,313	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	47.9	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	24.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	249	--	--	249	9
Domestic	--	--	249	--	--	249	9
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	10,048	83,632	31,912	10,637	33,030	169,259	6,045
PAD District of Processing	10,106	79,907	38,421	7,435	33,390	169,259	6,045

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 26. Production of Crude Oil by PAD District and State, February 2025
(Thousand Barrels)

PAD District and State	February 2025		January-February 2025	
	Total	Daily Average	Total	Daily Average
PAD District 1	1,389	50	2,821	48
Florida	48	2	108	2
New York	19	1	41	1
Pennsylvania	274	10	588	10
Virginia	0	0	0	0
West Virginia	1,048	37	2,084	35
PAD District 2	48,990	1,750	104,799	1,776
Illinois	488	17	1,095	19
Indiana	103	4	202	3
Kansas	1,854	66	3,909	66
Kentucky	129	5	300	5
Michigan	311	11	655	11
Missouri	3	0	6	0
Nebraska	76	3	168	3
North Dakota	31,601	1,129	67,675	1,147
Ohio	3,655	131	7,543	128
Oklahoma	10,697	382	23,087	391
South Dakota	61	2	132	2
Tennessee	13	0	28	0
PAD District 3	269,601	9,629	565,590	9,586
Alabama	221	8	461	8
Arkansas	314	11	653	11
Louisiana	2,093	75	4,223	72
Mississippi	829	30	1,764	30
New Mexico	59,693	2,132	123,544	2,094
Texas	157,313	5,618	330,205	5,597
Federal Offshore PAD District 3	49,137	1,755	104,740	1,775
PAD District 4	28,510	1,018	60,096	1,019
Colorado	13,131	469	27,920	473
Idaho	3	0	7	0
Montana	2,049	73	4,468	76
Utah	5,084	182	10,458	177
Wyoming	8,243	294	17,243	292
PAD District 5	19,967	713	42,187	715
Alaska	12,253	438	25,909	439
South Alaska	216	8	444	8
North Slope	12,037	430	25,465	432
Arizona	1	0	1	0
California	7,396	264	15,611	265
Nevada	10	0	19	0
Federal Offshore PAD District 5	307	11	648	11
U.S. Total	368,457	13,159	775,493	13,144

– = No Data Reported.

Note: Year-to-date totals include revised monthly production estimates by state published in Petroleum Navigator. Crude oil production quantities are estimated by state and summed to the PADD and the U.S. level. State production estimates reported by EIA are normally different from data reported by state agencies. For example, production estimates for Texas reported on table 26 are different from production reported by the Railroad Commission of Texas. See EIA "Today In Energy" article released on July 10, 2015 (<http://www.eia.gov/todayinenergy/detail.cfm?id=22012>) for an explanation of differences in production data for Texas. Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," state government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	5	23,568	23,573	6,218	12,521	12,663	31,402
Natural Gas Liquids	5	23,568	23,573	6,218	12,521	12,663	31,402
Ethane	—	10,485	10,485	2,338	3,526	4,719	10,583
Propane	2	7,612	7,614	2,380	4,680	4,255	11,315
Normal Butane	3	2,360	2,363	630	1,925	1,506	4,061
Isobutane	—	962	962	402	613	590	1,605
Natural Gasoline ¹	—	2,149	2,149	468	1,777	1,593	3,838
Condensate and Scrubber Oil	—	47	47	—	574	275	887

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	102,100	4,867	4,358	324	11,586	123,235	14,343	1,804	194,357
Natural Gas Liquids	102,100	4,867	4,358	324	11,586	123,235	14,343	1,804	194,357
Ethane	45,340	2,540	1,703	78	4,531	54,192	3,631	—	78,891
Propane	30,462	1,249	1,469	88	3,667	36,935	5,311	181	61,356
Normal Butane	10,960	-3,198	508	36	1,352	9,658	2,030	525	18,637
Isobutane	4,516	3,910	260	33	621	9,340	960	164	13,031
Natural Gasoline ¹	10,822	366	418	89	1,415	13,110	2,411	934	22,442
Condensate and Scrubber Oil	2,301	23	37	17	270	2,648	569	2	4,153

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	4	416	420	696	127	306	1,129
Natural Gas Liquids	4	416	420	696	127	306	1,129
Ethane	—	—	—	33	3	59	95
Propane	1	107	108	264	46	138	448
Normal Butane	3	211	214	147	31	51	229
Isobutane	—	21	21	93	6	21	120
Natural Gasoline ¹	—	77	77	159	41	37	237
Condensate and Scrubber Oil	—	—	—	—	—	7	8

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	183	314	605	3	1	1,106	179	198	3,032
Natural Gas Liquids	183	314	605	3	1	1,106	179	198	3,032
Ethane	72	7	—	—	—	79	6	—	180
Propane	16	22	39	1	—	78	59	98	791
Normal Butane	28	19	101	—	—	148	37	59	687
Isobutane	28	13	76	—	—	117	18	13	289
Natural Gasoline ¹	39	253	389	2	1	684	59	28	1,085
Condensate and Scrubber Oil	5	—	—	1	1	7	15	—	30

— = No Data Reported.

¹ Includes Condensate and Scrubber Oil.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	13,409	2,818	16,227	70,914	15,640	22,559	109,113
Hydrocarbon Gas Liquids	1,677	—	1,677	2,151	150	966	3,267
Natural Gas Liquids	1,677	—	1,677	2,151	150	966	3,267
Normal Butane	1,064	—	1,064	412	52	230	694
Isobutane	168	—	168	1,099	77	334	1,510
Natural Gasoline	445	—	445	640	21	402	1,063
Other Liquids	72,505	4,799	77,304	3,342	1,492	881	5,715
Hydrogen/Biofuels/Other Hydrocarbons	8,639	637	9,276	4,955	1,300	1,596	7,851
Hydrogen	77	12	89	735	262	208	1,205
Biofuels (including Fuel Ethanol)	8,562	625	9,187	4,223	1,038	1,388	6,649
Fuel Ethanol	8,228	590	8,818	4,132	1,008	1,312	6,452
Biodiesel	334	35	369	91	30	36	157
Renewable Diesel Fuel	—	—	—	—	—	—	—
Other Biofuels ¹	—	—	—	—	—	40	40
Other Hydrocarbons	—	—	—	-3	—	—	-3
Unfinished Oils (net)	1,905	-81	1,824	-464	-11	83	-392
Naphthas and Lighter	195	-46	149	-360	12	180	-168
Kerosene and Light Gas Oils	66	—	66	-208	-24	174	-58
Heavy Gas Oils	1,546	-33	1,513	112	1	-298	-185
Residuum	98	-2	96	-8	—	27	19
Motor Gasoline Blend.Comp. (MGBC)(net)	61,961	4,243	66,204	-1,149	203	-798	-1,744
Reformulated - RBOB	14,969	—	14,969	278	1,145	598	2,021
Conventional	46,992	4,243	51,235	-1,427	-942	-1,396	-3,765
CBOB	43,749	4,270	48,019	-113	-636	-1,502	-2,251
GTAB	527	—	527	—	—	—	—
Other	2,716	-27	2,689	-1,314	-306	106	-1,514
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input	87,591	7,617	95,208	76,407	17,282	24,406	118,095

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	17,750	120,538	84,047	5,863	2,120	230,318	15,984	58,365	430,007
Hydrocarbon Gas Liquids	611	6,733	3,240	100	127	10,811	465	1,093	17,313
Natural Gas Liquids	611	6,733	3,240	100	127	10,811	465	1,093	17,313
Normal Butane	286	2,335	1,240	50	28	3,939	178	422	6,297
Isobutane	324	2,926	1,084	41	99	4,474	180	654	6,986
Natural Gasoline	1	1,472	916	9	—	2,398	107	17	4,030
Other Liquids	8,922	-39,303	-30,135	6,035	4	-54,477	1,161	7,915	37,618
Hydrogen/Biofuels/Other Hydrocarbons	2,010	2,706	1,987	909	193	7,805	1,032	5,081	31,045
Hydrogen	85	1,859	1,384	61	38	3,427	208	788	5,717
Biofuels (including Fuel Ethanol)	1,925	847	603	848	155	4,378	824	4,293	25,331
Fuel Ethanol	1,902	787	475	847	127	4,138	788	3,770	23,966
Biodiesel	23	36	90	1	—	150	19	206	901
Renewable Diesel Fuel	—	—	—	—	—	—	0	317	317
Other Biofuels ¹	—	24	38	—	28	90	17	—	147
Other Hydrocarbons	—	—	—	—	—	—	—	—	-3
Unfinished Oils (net)	-516	-3,947	1,253	125	-40	-3,125	-165	-3,357	-5,215
Naphthas and Lighter	-205	-3,657	-667	27	-8	-4,510	8	-316	-4,837
Kerosene and Light Gas Oils	-30	-1,699	-336	-15	-37	-2,117	-74	-996	-3,179
Heavy Gas Oils	-302	347	2,082	181	5	2,313	-68	-1,755	1,818
Residuum	21	1,062	174	-68	—	1,189	-31	-290	983
Motor Gasoline Blend.Comp. (MGBC)(net)	7,414	-38,062	-33,377	5,001	-149	-59,173	294	6,191	11,772
Reformulated - RBOB	4,621	-5,882	-1,518	6	-442	-3,215	1,393	4,097	19,265
Conventional	2,793	-32,180	-31,859	4,995	293	-55,958	-1,099	2,094	-7,493
CBOB	2,977	-29,088	-30,365	5,010	205	-51,261	-1,102	2,012	-4,583
GTAB	—	—	—	—	—	—	—	—	527
Other	-184	-3,092	-1,494	-15	88	-4,697	3	82	-3,437
Aviation Gasoline Blend. Comp. (net)	14	—	2	—	—	16	—	—	16
Total Input	27,283	87,968	57,152	11,998	2,251	186,652	17,610	67,373	484,938

— = Not Applicable.

— = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	161	-12	149	1,092	-148	282	1,226
Natural Gas Liquids	-193	-12	-205	274	-227	-29	18
Ethane	-	-	-	-	-	-	-
Propane	314	20	334	1,509	289	366	2,164
Normal Butane	-377	-26	-403	-1,019	-443	-423	-1,885
Isobutane	-130	-6	-136	-216	-73	28	-261
Natural Gasoline	-	-	-	-	-	-	-
Refinery Olefins	354	-	354	818	79	311	1,208
Ethylene	7	-	7	-	-	-	-
Propylene	323	-	323	725	79	309	1,113
Normal Butylene	-1	-	-1	93	-	2	95
Isobutylene	25	-	25	-	-	-	-
Finished Motor Gasoline	80,160	5,922	86,082	42,928	9,531	13,334	65,793
Reformulated	31,292	21	31,313	7,274	1,380	665	9,319
Reformulated Blended with Fuel Ethanol	31,292	21	31,313	7,274	1,379	665	9,318
Reformulated Other	-	-	-	-	1	-	1
Conventional	48,868	5,901	54,769	35,654	8,151	12,669	56,474
Conventional Blended with Fuel Ethanol	49,799	5,924	55,723	33,571	8,199	11,522	53,292
Ed55 and Lower	49,731	5,924	55,655	33,558	8,161	11,420	53,139
Greater than Ed55	68	-	68	13	38	102	153
Conventional Other	-931	-23	-954	2,083	-48	1,147	3,182
Finished Aviation Gasoline	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	1,522	-	1,522	6,203	1,021	959	8,183
Kerosene	51	4	55	98	-	7	105
Distillate Fuel Oil	4,703	813	5,516	20,463	4,902	8,865	34,230
15 ppm sulfur and under	4,566	810	5,376	20,338	4,909	8,869	34,116
Greater than 15 ppm to 500 ppm sulfur	29	-	29	7	-	50	57
Greater than 500 ppm sulfur	108	3	111	118	-7	-54	57
Residual Fuel Oil	603	2	605	737	153	88	978
Less than 0.31 percent sulfur	-24	2	-22	47	-	-	47
0.31 to 1.00 percent sulfur	466	-	466	128	69	28	225
Greater than 1.00 percent sulfur	161	-	161	562	84	60	706
Petrochemical Feedstocks	-	16	16	624	-	-	624
Naphtha for Petro. Feed. Use	-	-	-	258	-	-	258
Other Oils for Petro. Feed. Use	-	16	16	366	-	-	366
Special Naphthas	-	6	6	-49	-	2	-47
Lubricants	165	153	318	-	-	150	150
Waxes	-	6	6	-	-	38	38
Petroleum Coke	582	18	600	3,551	755	731	5,037
Marketable	214	-	214	2,619	634	529	3,782
Catalyst	368	18	386	932	121	202	1,255
Asphalt and Road Oil	313	640	953	2,678	1,418	287	4,383
Still Gas	762	43	805	2,467	550	884	3,901
Miscellaneous Products	43	10	53	297	106	50	453
Total	89,065	7,621	96,686	81,089	18,288	25,677	125,054
Processing Gain(-) or Loss(+) ¹	-1,474	-4	-1,478	-4,682	-1,006	-1,271	-6,959

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	524	4,866	3,252	-8	16	8,650	197	928	11,150
Natural Gas Liquids	261	3,200	1,270	-20	16	4,727	84	679	5,303
Ethane	3	180	66	-	-	249	-	-	249
Propane	232	1,948	1,680	14	22	3,896	188	968	7,550
Normal Butane	16	1,221	-633	-34	-6	564	-127	-385	-2,236
Isobutane	10	-149	157	-	-	18	23	96	-260
Natural Gasoline	-	-	-	-	-	-	-	-	-
Refinery Olefins	263	1,666	1,982	12	-	3,923	113	249	5,847
Ethylene	-	-890	-	-	-	-890	-	-	-883
Propylene	252	2,723	1,988	12	-	4,975	36	237	6,684
Normal Butylene	11	-167	-6	-	-	-162	77	12	21
Isobutylene	-	-	-	-	-	-	-	-	25
Finished Motor Gasoline	18,938	20,717	8,266	7,873	1,276	57,070	9,378	38,077	256,400
Reformulated	7,124	6,351	-	-	-	13,475	1,540	26,587	82,234
Reformulated Blended with Fuel Ethanol	7,124	6,351	-	-	-	13,475	1,540	26,587	82,233
Reformulated Other	-	-	-	-	-	-	-	-	1
Conventional	11,814	14,366	8,266	7,873	1,276	43,595	7,838	11,490	174,166
Conventional Blended with Fuel Ethanol	11,818	1,368	4,470	8,346	1,207	27,209	6,283	12,297	154,804
Ed55 and Lower	11,815	1,367	4,470	8,328	1,206	27,186	6,280	12,283	154,543
Greater than Ed55	3	1	-	18	1	23	3	14	261
Conventional Other	-4	12,998	3,796	-473	69	16,386	1,555	-807	19,362
Finished Aviation Gasoline	49	52	74	-	-	175	3	2	180
Kerosene-Type Jet Fuel	1,285	12,698	9,687	165	-1	23,834	1,045	11,411	45,995
Kerosene	4	213	0	16	-	233	2	2	397
Distillate Fuel Oil	5,540	35,579	28,893	2,149	872	73,033	5,020	11,335	129,134
15 ppm sulfur and under	5,526	34,017	26,205	2,116	872	68,736	5,131	10,688	124,047
Greater than 15 ppm to 500 ppm sulfur	14	3	1,977	43	-	2,037	-69	317	2,371
Greater than 500 ppm sulfur	-	1,559	711	-10	-	2,260	-42	330	2,716
Residual Fuel Oil	335	2,759	1,742	-55	13	4,794	280	2,417	9,074
Less than 0.31 percent sulfur	244	145	630	-	-	1,019	171	1	1,216
0.31 to 1.00 percent sulfur	-4	838	266	-55	-	1,045	8	809	2,553
Greater than 1.00 percent sulfur	95	1,776	846	-	13	2,730	101	1,607	5,305
Petrochemical Feedstocks	49	3,037	1,274	-	38	4,398	8	74	5,120
Naphtha for Petro. Feed. Use	25	2,077	488	-	-	2,590	-	-	2,848
Other Oils for Petro. Feed. Use	24	960	786	-	38	1,808	8	74	2,272
Special Naphthas	34	595	-	210	-	839	-	27	825
Lubricants	10	1,321	1,363	668	-	3,362	-	110	3,940
Waxes	-	40	50	20	-	110	-	-	154
Petroleum Coke	355	6,813	4,592	101	17	11,878	600	3,054	21,169
Marketable	155	5,339	3,758	88	-	9,340	409	2,376	16,121
Catalyst	200	1,474	834	13	17	2,538	191	678	5,048
Asphalt and Road Oil	217	344	230	866	50	1,707	903	433	8,379
Still Gas	511	4,802	3,208	287	66	8,874	613	3,035	17,228
Miscellaneous Products	64	778	454	12	7	1,315	66	296	2,183
Total	27,915	94,614	63,085	12,304	2,354	200,272	18,115	71,201	511,328
Processing Gain(-) or Loss(+) ¹	-632	-6,646	-5,933	-306	-103	-13,620	-505	-3,828	-26,390

- = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	13,409	2,818	16,227	70,914	15,640	22,559	109,113
Hydrocarbon Gas Liquids	394	—	394	2,137	77	537	2,751
Natural Gas Liquids	394	—	394	2,137	77	537	2,751
Normal Butane	226	—	226	398	—	9	407
Isobutane	168	—	168	1,099	77	334	1,510
Natural Gasoline	—	—	—	640	—	194	834
Other Liquids	-6,108	3	-6,105	-35,374	-6,128	-9,566	-51,068
Hydrogen/Biofuels/Other Hydrocarbons	136	134	270	915	432	392	1,739
Hydrogen	77	12	89	735	262	208	1,205
Biofuels (including Fuel Ethanol)	59	122	181	183	170	184	537
Fuel Ethanol	59	114	173	179	156	126	461
Biodiesel	—	8	8	4	14	18	36
Renewable Diesel Fuel	—	—	—	—	—	—	—
Other Biofuels ¹	—	—	—	—	—	40	40
Other Hydrocarbons	—	—	—	-3	—	—	-3
Unfinished Oils (net)	1,905	-81	1,824	-464	-11	83	-392
Naphthas and Lighter	195	-46	149	-360	12	180	-168
Kerosene and Light Gas Oils	66	—	66	-208	-24	174	-58
Heavy Gas Oils	1,546	-33	1,513	112	1	-298	-185
Residuum	98	-2	96	-8	—	27	19
Motor Gasoline Blend.Comp. (MGBC)(net)	-8,149	-50	-8,199	-35,825	-6,549	-10,041	-52,415
Reformulated - RBOB	-4,767	—	-4,767	-5,924	—	—	-5,924
Conventional	-3,382	-50	-3,432	-29,901	-6,549	-10,041	-46,491
CBOB	-2,481	-23	-2,504	-28,569	-6,200	-10,147	-44,916
GTAB	—	—	—	—	—	—	—
Other	-901	-27	-928	-1,332	-349	106	-1,575
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input to Refineries	7,695	2,821	10,516	37,677	9,589	13,530	60,796
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	511	101	611	2,538	543	806	3,887
Operable Capacity (daily average)	812	100	912	2,750	557	941	4,248
Operable Utilization Rate (percent) ²	62.9	100.3	67.1	92.3	97.4	85.7	91.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Reforming	95	16	111	427	77	145	650
Catalytic Cracking	221	16	237	722	140	178	1,041
Catalytic Hydrocracking	18	—	18	193	64	45	302
Delayed and Fluid Coking	35	—	35	319	73	77	468
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.03	1.72	1.16	1.42	1.94	0.72	1.35
API Gravity, Weighted Average (degrees)	35.20	32.17	34.66	33.51	26.87	38.97	33.62
Operable Capacity (daily average)	812	100	912	2,750	557	941	4,248
Operating	720	100	820	2,750	557	941	4,248
Idle	92	—	92	—	—	—	—
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	17,750	120,538	84,047	5,863	2,120	230,318	15,984	58,365	430,007
Hydrocarbon Gas Liquids	574	5,539	3,075	68	120	9,376	421	1,033	13,975
Natural Gas Liquids	574	5,539	3,075	68	120	9,376	421	1,033	13,975
Normal Butane	250	2,089	1,075	24	21	3,459	144	362	4,598
Isobutane	324	2,926	1,084	41	99	4,474	179	654	6,985
Natural Gasoline	—	524	916	3	—	1,443	98	17	2,392
Other Liquids	-8,257	-48,637	-32,903	-1,375	-1,040	-92,212	-4,175	-28,765	-182,325
Hydrogen/Biofuels/Other Hydrocarbons	260	1,920	1,696	102	75	4,053	480	1,057	7,599
Hydrogen	85	1,859	1,384	61	38	3,427	208	788	5,717
Biofuels (including Fuel Ethanol)	175	61	312	41	37	626	272	269	1,885
Fuel Ethanol	154	37	184	41	9	425	244	97	1,400
Biodiesel	21	—	90	—	—	111	11	9	175
Renewable Diesel Fuel	—	—	—	—	—	—	—	163	163
Other Biofuels ¹	—	24	38	—	28	90	17	—	147
Other Hydrocarbons	—	—	—	—	—	—	—	—	-3
Unfinished Oils (net)	-516	-3,975	1,253	125	-40	-3,153	-165	-3,357	-5,243
Naphthas and Lighter	-205	-3,657	-667	27	-8	-4,510	8	-316	-4,837
Kerosene and Light Gas Oils	-30	-1,699	-336	-15	-37	-2,117	-74	-996	-3,179
Heavy Gas Oils	-302	319	2,082	181	5	2,285	-68	-1,755	1,790
Residuum	21	1,062	174	-68	—	1,189	-31	-290	983
Motor Gasoline Blend.Comp. (MGBC)(net)	-8,015	-46,582	-35,854	-1,602	-1,075	-93,128	-4,490	-26,465	-184,697
Reformulated - RBOB	-1,826	-10,326	-1,518	—	-442	-14,112	—	-19,261	-44,064
Conventional	-6,189	-36,256	-34,336	-1,602	-633	-79,016	-4,490	-7,204	-140,633
CBOB	-6,005	-26,265	-31,722	-1,587	-717	-66,296	-4,492	-7,024	-125,232
GTAB	—	—	—	—	—	—	—	—	—
Other	-184	-9,991	-2,614	-15	84	-12,720	2	-180	-15,401
Aviation Gasoline Blend. Comp. (net)	14	—	2	—	—	16	—	—	16
Total Input to Refineries	10,067	77,440	54,219	4,556	1,200	147,482	12,230	30,633	261,657
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	638	4,304	3,088	184	76	8,290	572	2,268	15,629
Operable Capacity (daily average)	747	5,590	3,349	260	110	10,056	644	2,547	18,406
Operable Utilization Rate (percent) ²	85.4	77.0	92.2	70.7	68.8	82.4	88.9	89.0	84.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Reforming	133	727	514	37	15	1,426	97	310	2,593
Catalytic Cracking	137	1,111	683	18	22	1,971	164	475	3,887
Catalytic Hydrocracking	51	527	480	17	12	1,087	13	296	1,717
Delayed and Fluid Coking	22	641	492	31	—	1,186	52	342	2,083
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.67	1.44	1.22	1.19	0.99	1.28	1.40	1.28	1.30
API Gravity, Weighted Average (degrees)	38.91	34.97	30.98	31.92	38.48	33.88	34.01	28.46	33.11
Operable Capacity (daily average)	747	5,590	3,349	260	110	10,056	644	2,547	18,406
Operating	747	5,590	3,349	260	110	10,056	644	2,547	18,314
Idle	—	—	—	—	—	—	—	—	92
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—	12,889	12,889

— = Not Applicable.

— = No Data Reported.

NA = Not Available.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

² Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	161	-12	149	1,092	-148	282	1,226
Natural Gas Liquids	-193	-12	-205	274	-227	-29	18
Ethane	-	-	-	-	-	-	-
Propane	314	20	334	1,509	289	366	2,164
Normal Butane	-377	-26	-403	-1,019	-443	-423	-1,885
Isobutane	-130	-6	-136	-216	-73	28	-261
Natural Gasoline	-	-	-	-	-	-	-
Refinery Olefins	354	-	354	818	79	311	1,208
Ethylene	7	-	7	-	-	-	-
Propylene	323	-	323	725	79	309	1,113
Normal Butylene	-1	-	-1	93	-	2	95
Isobutylene	25	-	25	-	-	-	-
Finished Motor Gasoline	585	1,153	1,738	4,266	1,854	2,478	8,598
Reformulated	585	-	585	-	-	1	1
Reformulated Blended with Fuel Ethanol	585	-	585	-	-	1	1
Reformulated Other	-	-	-	-	-	-	-
Conventional	-	1,153	1,153	4,266	1,854	2,477	8,597
Conventional Blended with Fuel Ethanol	-	1,157	1,157	1,807	1,478	1,242	4,527
Ed55 and Lower	-	1,157	1,157	1,807	1,478	1,242	4,527
Greater than Ed55	-	-	-	-	-	-	-
Conventional Other	-	-4	-4	2,459	376	1,235	4,070
Finished Aviation Gasoline	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	1,532	-	1,532	6,245	1,021	959	8,225
Kerosene	64	4	68	98	-	7	105
Distillate Fuel Oil	4,340	786	5,126	20,353	4,886	8,849	34,088
15 ppm sulfur and under	4,203	783	4,986	20,228	4,893	8,853	33,974
Greater than 15 ppm to 500 ppm sulfur	29	-	29	7	-	-32	-25
Greater than 500 ppm sulfur	108	3	111	118	-7	28	139
Residual Fuel Oil	623	2	625	737	153	88	978
Less than 0.31 percent sulfur	-	2	2	47	-	-	47
0.31 to 1.00 percent sulfur	462	-	462	128	69	28	225
Greater than 1.00 percent sulfur	161	-	161	562	84	60	706
Petrochemical Feedstocks	-	16	16	624	-	-	624
Naphtha for Petro. Feed. Use	-	-	-	258	-	-	258
Other Oils for Petro. Feed. Use	-	16	16	366	-	-	366
Special Naphthas	-	6	6	-49	-	2	-47
Lubricants	165	153	318	-	-	150	150
Waxes	-	6	6	-	-	38	38
Petroleum Coke	582	18	600	3,551	755	731	5,037
Marketable	214	-	214	2,619	634	529	3,782
Catalyst	368	18	386	932	121	202	1,255
Asphalt and Road Oil	313	640	953	2,678	1,418	286	4,382
Still Gas	762	43	805	2,467	550	884	3,901
Miscellaneous Products	43	10	53	297	106	50	453
Total	9,170	2,825	11,995	42,359	10,595	14,804	67,758
Processing Gain(-) or Loss(+) ¹	-1,475	-4	-1,479	-4,682	-1,006	-1,274	-6,962

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	524	4,866	3,252	-8	16	8,650	197	928	11,150
Natural Gas Liquids	261	3,200	1,270	-20	16	4,727	84	679	5,303
Ethane	3	180	66	—	—	249	—	—	249
Propane	232	1,948	1,680	14	22	3,896	188	968	7,550
Normal Butane	16	1,221	-633	-34	-6	564	-127	-385	-2,236
Isobutane	10	-149	157	—	—	18	23	96	-260
Natural Gasoline	—	—	—	—	—	—	—	—	—
Refinery Olefins	263	1,666	1,982	12	—	3,923	113	249	5,847
Ethylene	—	-890	—	—	—	-890	—	—	-883
Propylene	252	2,723	1,988	12	—	4,975	36	237	6,684
Normal Butylene	11	-167	-6	—	—	-162	77	12	21
Isobutylene	—	—	—	—	—	—	—	—	25
Finished Motor Gasoline	1,722	10,440	5,333	434	224	18,153	3,993	1,682	34,164
Reformulated	17	—	—	—	—	17	—	503	1,106
Reformulated Blended with Fuel Ethanol	17	—	—	—	—	17	—	503	1,106
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	1,705	10,440	5,333	434	224	18,136	3,993	1,179	33,058
Conventional Blended with Fuel Ethanol	1,661	367	1,549	419	92	4,088	2,440	519	12,731
Ed55 and Lower	1,661	367	1,549	419	92	4,088	2,440	519	12,731
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	44	10,073	3,784	15	132	14,048	1,553	660	20,327
Finished Aviation Gasoline	49	52	74	—	—	175	3	2	180
Kerosene-Type Jet Fuel	1,285	12,663	9,687	165	—	23,800	989	11,418	45,964
Kerosene	4	248	0	16	—	268	2	2	445
Distillate Fuel Oil	5,540	35,356	28,893	2,146	872	72,807	5,082	10,981	128,084
15 ppm sulfur and under	5,526	33,821	26,205	2,113	872	68,537	5,193	10,336	123,026
Greater than 15 ppm to 500 ppm sulfur	14	3	1,977	43	—	2,037	-69	317	2,289
Greater than 500 ppm sulfur	—	1,532	711	-10	—	2,233	-42	328	2,769
Residual Fuel Oil	335	2,731	1,742	-55	13	4,766	280	2,417	9,066
Less than 0.31 percent sulfur	244	—	630	—	—	874	171	1	1,095
0.31 to 1.00 percent sulfur	-4	838	266	-55	—	1,045	8	809	2,549
Greater than 1.00 percent sulfur	95	1,893	846	—	13	2,847	101	1,607	5,422
Petrochemical Feedstocks	49	3,037	1,274	—	38	4,398	8	74	5,120
Naphtha for Petro. Feed. Use	25	2,077	488	—	—	2,590	—	—	2,848
Other Oils for Petro. Feed. Use	24	960	786	—	38	1,808	8	74	2,272
Special Naphthas	34	595	—	210	—	839	—	27	825
Lubricants	10	1,321	1,363	668	—	3,362	—	110	3,940
Waxes	—	40	50	20	—	110	—	—	154
Petroleum Coke	355	6,813	4,592	101	17	11,878	600	3,054	21,169
Marketable	155	5,339	3,758	88	—	9,340	409	2,376	16,121
Catalyst	200	1,474	834	13	17	2,538	191	678	5,048
Asphalt and Road Oil	217	344	230	866	50	1,707	903	433	8,378
Still Gas	511	4,802	3,208	287	66	8,874	613	3,035	17,228
Miscellaneous Products	64	778	454	12	7	1,315	66	296	2,183
Total	10,699	84,086	60,152	4,862	1,303	161,102	12,736	34,459	288,050
Processing Gain(-) or Loss(+) ¹	-632	-6,646	-5,933	-306	-103	-13,620	-506	-3,826	-26,393

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 32. Blender Net Inputs of Petroleum Products by PAD District, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	1,283	—	1,283	14	73	429	516
Natural Gas Liquids	1,283	—	1,283	14	73	429	516
Normal Butane	838	—	838	14	52	221	287
Isobutane	—	—	—	—	—	—	—
Natural Gasoline	445	—	445	—	21	208	229
Other Liquids	78,613	4,796	83,409	38,716	7,620	10,447	56,783
Oxygenates/Renewables	8,503	503	9,006	4,040	868	1,204	6,112
Biofuels (including Fuel Ethanol)	8,503	503	9,006	4,040	868	1,204	6,112
Fuel Ethanol	8,169	476	8,645	3,953	852	1,186	5,991
Biodiesel	334	27	361	87	16	18	121
Renewable Diesel Fuel	—	—	—	—	—	—	—
Other Biofuels ¹	—	—	—	—	—	—	—
Unfinished Oils (net)	—	—	—	—	—	—	—
Naphthas and Lighter	—	—	—	—	—	—	—
Kerosene and Light Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)(net)	70,110	4,293	74,403	34,676	6,752	9,243	50,671
Reformulated - RBOB	19,736	—	19,736	6,202	1,145	598	7,945
Conventional	50,374	4,293	54,667	28,474	5,607	8,645	42,726
CBOB	46,230	4,293	50,523	28,456	5,564	8,645	42,665
GTAB	527	—	527	—	—	—	—
Other	3,617	—	3,617	18	43	—	61
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input	79,896	4,796	84,692	38,730	7,693	10,876	57,299

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	37	1,194	165	32	7	1,435	44	60	3,338
Natural Gas Liquids	37	1,194	165	32	7	1,435	44	60	3,338
Normal Butane	36	246	165	26	7	480	34	60	1,699
Isobutane	—	—	—	—	—	—	1	—	1
Natural Gasoline	1	948	—	6	—	955	9	—	1,638
Other Liquids	17,179	9,334	2,768	7,410	1,044	37,735	5,336	36,680	219,943
Oxygenates/Renewables	1,750	786	291	807	118	3,752	552	4,024	23,446
Biofuels (including Fuel Ethanol)	1,750	786	291	807	118	3,752	552	4,024	23,446
Fuel Ethanol	1,748	750	291	806	118	3,713	544	3,673	22,566
Biodiesel	2	36	—	1	—	39	8	197	726
Renewable Diesel Fuel	—	—	—	—	—	—	0	154	154
Other Biofuels ¹	—	—	—	—	—	—	—	—	—
Unfinished Oils (net)	—	28	—	—	—	28	—	—	28
Naphthas and Lighter	—	—	—	—	—	—	—	—	—
Kerosene and Light Gas Oils	—	—	—	—	—	—	—	—	—
Heavy Gas Oils	—	28	—	—	—	28	—	—	28
Residuum	—	—	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)(net)	15,429	8,520	2,477	6,603	926	33,955	4,784	32,656	196,469
Reformulated - RBOB	6,447	4,444	—	6	—	10,897	1,393	23,358	63,329
Conventional	8,982	4,076	2,477	6,597	926	23,058	3,391	9,298	133,140
CBOB	8,982	2,823	1,357	6,597	922	15,035	3,390	9,036	120,649
GTAB	—	—	—	—	—	—	—	—	527
Other	—	6,899	1,120	—	4	8,023	1	262	11,964
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—	—	—
Total Input	17,216	10,528	2,933	7,442	1,051	39,170	5,380	36,740	223,281

— = Not Applicable.

— = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal Report."

Table 33. Blender Net Production of Petroleum Products by PAD District, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline	79,575	4,769	84,344	38,662	7,677	10,856	57,195
Reformulated	30,707	21	30,728	7,274	1,380	664	9,318
Reformulated Blended with Fuel Ethanol	30,707	21	30,728	7,274	1,379	664	9,317
Reformulated Other	—	—	—	—	1	—	1
Conventional	48,868	4,748	53,616	31,388	6,297	10,192	47,877
Conventional Blended with Fuel Ethanol	49,799	4,767	54,566	31,764	6,721	10,280	48,765
Ed55 and Lower	49,731	4,767	54,498	31,751	6,683	10,178	48,612
Greater than Ed55	68	—	68	13	38	102	153
Conventional Other	-931	-19	-950	-376	-424	-88	-888
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	-10	—	-10	-42	—	0	-42
Kerosene	-13	—	-13	—	—	—	—
Distillate Fuel Oil	363	27	390	110	16	16	142
15 ppm sulfur and under	363	27	390	110	16	16	142
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	82	82
Greater than 500 ppm sulfur	—	—	—	—	—	-82	-82
Residual Fuel Oil	-20	—	-20	—	—	—	—
Less than 0.31 percent sulfur	-24	—	-24	—	—	—	—
0.31 to 1.00 percent sulfur	4	—	4	—	—	—	—
Greater than 1.00 percent sulfur	—	—	—	—	—	—	—
Special Naphthas	—	—	—	—	—	—	—
Lubricants	—	—	—	—	—	—	—
Asphalt and Road Oil	—	—	—	—	—	1	1
Miscellaneous Products	—	—	—	—	—	—	—
Total Production	79,895	4,796	84,691	38,730	7,693	10,873	57,296
Processing Gain(-) or Loss(+)¹	1	0	1	0	0	3	3

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline	17,216	10,277	2,933	7,439	1,052	38,917	5,385	36,395	222,236
Reformulated	7,107	6,351	—	—	—	13,458	1,540	26,084	81,128
Reformulated Blended with Fuel Ethanol	7,107	6,351	—	—	—	13,458	1,540	26,084	81,127
Reformulated Other	—	—	—	—	—	—	—	—	1
Conventional	10,109	3,926	2,933	7,439	1,052	25,459	3,845	10,311	141,108
Conventional Blended with Fuel Ethanol	10,157	1,001	2,921	7,927	1,115	23,121	3,843	11,778	142,073
Ed55 and Lower	10,154	1,000	2,921	7,909	1,114	23,098	3,840	11,764	141,812
Greater than Ed55	3	1	—	18	1	23	3	14	261
Conventional Other	-48	2,925	12	-488	-63	2,338	2	-1,467	-965
Finished Aviation Gasoline	—	—	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	0	35	—	—	-1	34	56	-7	31
Kerosene	—	-35	—	—	—	-35	—	—	-48
Distillate Fuel Oil	0	223	—	3	—	226	-62	354	1,050
15 ppm sulfur and under	0	196	—	3	—	199	-62	352	1,021
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—	—	—	82
Greater than 500 ppm sulfur	—	27	—	—	—	27	—	2	-53
Residual Fuel Oil	—	28	—	—	—	28	—	—	8
Less than 0.31 percent sulfur	—	145	—	—	—	145	—	—	121
0.31 to 1.00 percent sulfur	—	—	—	—	—	—	—	—	4
Greater than 1.00 percent sulfur	—	-117	—	—	—	-117	—	—	-117
Special Naphthas	—	—	—	—	—	—	—	—	—
Lubricants	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	—	—	—	—	—	—	—	—	1
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total Production	17,216	10,528	2,933	7,442	1,051	39,170	5,379	36,742	223,278
Processing Gain(-) or Loss(+)¹	0	0	0	0	0	0	1	-2	3

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal Report."

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	5,752	847	6,599	9,370	1,929	1,912	13,211
Petroleum Products	10,565	2,307	12,872	28,346	7,884	11,860	48,090
Hydrocarbon Gas Liquids	506	37	543	1,606	224	748	2,578
Natural Gas Liquids	300	37	337	1,404	191	733	2,328
Ethane	—	—	—	—	—	—	—
Propane	48	3	51	296	56	211	563
Normal Butane	182	20	202	753	98	128	979
Isobutane	70	14	84	279	37	216	532
Natural Gasoline	—	—	—	76	—	178	254
Refinery Olefins	206	0	206	202	33	15	250
Ethylene	—	—	—	—	—	—	—
Propylene	99	0	99	155	33	11	199
Normal Butylene	100	0	100	47	0	4	51
Isobutylene	7	0	7	0	0	0	0
Biofuels/Other Hydrocarbons	192	91	283	49	51	31	131
Biofuels (including Fuel Ethanol)	192	91	283	27	51	31	109
Fuel Ethanol	192	82	274	23	42	27	92
Biodiesel	—	9	9	4	9	4	17
Renewable Diesel Fuel	—	—	—	—	—	—	—
Other Biofuels ¹	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	22	—	—	22
Unfinished Oils	3,803	431	4,234	6,912	844	3,739	11,495
Naphthas and Lighter	595	265	860	2,152	185	1,049	3,386
Kerosene and Light Gas Oils	384	—	384	1,427	440	320	2,187
Heavy Gas Oils	2,422	160	2,582	2,239	219	1,578	4,036
Residuum	402	6	408	1,094	—	792	1,886
Motor Gasoline Blending Components (MGBC)	2,877	289	3,166	8,950	2,956	3,965	15,871
Reformulated - RBOB	1,018	—	1,018	937	—	—	937
Conventional	1,859	289	2,148	8,013	2,956	3,965	14,934
CBOB	125	233	358	3,010	1,219	3,115	7,344
GTAB	—	—	—	—	—	—	—
Other	1,734	56	1,790	5,003	1,737	850	7,590
Aviation Gasoline Blending Components	—	—	—	—	—	—	—
Finished Motor Gasoline	—	25	25	745	134	318	1,197
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	—	25	25	745	134	318	1,197
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	—	25	25	745	134	318	1,197
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	336	—	336	1,694	298	291	2,283
Kerosene	92	4	96	97	—	2	99
Distillate Fuel Oil	1,108	258	1,366	3,492	977	1,969	6,438
15 ppm sulfur and under	757	219	976	3,308	934	1,779	6,021
Greater than 15 ppm to 500 ppm sulfur	91	31	122	—	—	70	70
Greater than 500 ppm sulfur	260	8	268	184	43	120	347
Residual Fuel Oil	374	22	396	672	131	108	911
Less than 0.31 percent sulfur	15	20	35	89	—	—	89
0.31 to 1.00 percent sulfur	229	2	231	132	15	28	175
Greater than 1.00 percent sulfur	130	—	130	451	116	80	647
Petrochemical Feedstocks	—	7	7	470	—	—	470
Naphtha for Petro. Feed. Use	—	—	—	373	—	—	373
Other Oils for Petro. Feed. Use	—	7	7	97	—	—	97
Special Naphthas	—	18	18	89	—	10	99
Lubricants	628	198	826	—	—	269	269
Waxes	—	327	327	—	—	38	38
Petroleum Coke	—	—	—	333	737	90	1,160
Marketable	—	—	—	333	737	90	1,160
Catalyst	—	—	—	—	—	—	—
Asphalt and Road Oil	643	568	1,211	3,166	1,512	274	4,952
Miscellaneous Products	6	32	38	71	20	8	99
Total Stocks, All Oils	16,317	3,154	19,471	37,716	9,813	13,772	61,301

See footnotes at end of table.

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	1,756	26,696	17,038	1,152	385	47,027	2,519	20,959	90,315
Petroleum Products	11,352	58,362	38,373	4,039	1,123	113,249	10,911	46,876	231,998
Hydrocarbon Gas Liquids	2,973	1,926	1,331	15	21	6,266	380	1,320	11,087
Natural Gas Liquids	2,505	1,729	1,271	14	21	5,540	296	1,201	9,702
Ethane	25	2	—	—	—	27	—	—	27
Propane	1,009	507	57	3	3	1,579	41	71	2,305
Normal Butane	972	934	779	5	5	2,695	142	693	4,711
Isobutane	300	255	263	6	13	837	107	435	1,995
Natural Gasoline	199	31	172	—	—	402	6	2	664
Refinery Olefins	468	197	60	1	0	726	84	119	1,385
Ethylene	0	0	—	—	—	0	—	—	0
Propylene	460	32	43	1	0	536	2	13	849
Normal Butylene	8	165	17	0	0	190	82	106	529
Isobutylene	0	0	0	0	0	0	0	0	7
Biofuels/Other Hydrocarbons	37	892	141	29	4	1,103	99	687	2,303
Biofuels (including Fuel Ethanol)	37	892	141	29	4	1,103	99	687	2,281
Fuel Ethanol	30	866	91	27	3	1,017	96	158	1,637
Biodiesel	7	26	50	2	1	86	3	1	116
Renewable Diesel Fuel	—	—	—	—	—	—	—	528	528
Other Biofuels ¹	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	—	22
Unfinished Oils	2,638	23,387	12,661	1,162	604	40,452	2,985	18,302	77,468
Naphthas and Lighter	1,030	6,378	1,853	244	190	9,695	623	3,547	18,111
Kerosene and Light Gas Oils	347	4,683	1,474	32	177	6,713	778	4,003	14,065
Heavy Gas Oils	828	7,947	7,419	884	237	17,315	1,209	7,873	33,015
Residuum	433	4,379	1,915	2	—	6,729	375	2,879	12,277
Motor Gasoline Blending Components (MGBC)	3,302	11,383	10,612	382	209	25,888	3,618	12,763	61,306
Reformulated - RBOB	333	622	210	—	6	1,171	—	4,977	8,103
Conventional	2,969	10,761	10,402	382	203	24,717	3,618	7,786	53,203
CBOB	1,168	3,881	5,447	332	41	10,869	2,022	2,151	22,744
GTAB	—	—	—	—	—	—	—	—	—
Other	1,801	6,880	4,955	50	162	13,848	1,596	5,635	30,459
Aviation Gasoline Blending Components	17	—	9	—	—	26	—	—	26
Finished Motor Gasoline	36	1,371	817	25	16	2,265	922	367	4,776
Reformulated	—	—	—	—	—	—	—	21	21
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	21	21
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	36	1,371	817	25	16	2,265	922	346	4,755
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	67	—	67
Ed55 and Lower	—	—	—	—	—	—	67	—	67
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	36	1,371	817	25	16	2,265	855	346	4,688
Finished Aviation Gasoline	37	153	88	—	—	278	6	175	459
Kerosene-Type Jet Fuel	335	3,796	2,393	124	—	6,648	341	3,921	13,529
Kerosene	16	82	1	3	—	102	2	2	301
Distillate Fuel Oil	889	6,246	5,139	395	81	12,750	1,488	4,780	26,822
15 ppm sulfur and under	860	5,343	4,218	264	81	10,766	1,384	4,140	23,287
Greater than 15 ppm to 500 ppm sulfur	29	43	355	37	—	464	46	251	953
Greater than 500 ppm sulfur	—	860	566	94	—	1,520	58	389	2,582
Residual Fuel Oil	123	2,125	1,123	13	76	3,460	226	2,057	7,050
Less than 0.31 percent sulfur	37	—	30	—	—	67	6	13	210
0.31 to 1.00 percent sulfur	40	383	229	13	—	665	4	407	1,482
Greater than 1.00 percent sulfur	46	1,742	864	—	76	2,728	216	1,637	5,358
Petrochemical Feedstocks	31	1,642	306	3	24	2,006	—	—	2,483
Naphtha for Petro. Feed. Use	26	991	299	3	—	1,319	—	—	1,692
Other Oils for Petro. Feed. Use	5	651	7	—	24	687	—	—	791
Special Naphthas	80	607	—	168	—	855	—	35	1,007
Lubricants	58	2,084	2,389	863	—	5,394	—	636	7,125
Waxes	—	72	87	82	—	241	—	—	606
Petroleum Coke	85	2,305	977	—	—	3,367	80	931	5,538
Marketable	85	2,305	977	—	—	3,367	80	931	5,538
Catalyst	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	350	118	181	774	86	1,509	746	852	9,270
Miscellaneous Products	345	173	118	1	2	639	18	48	842
Total Stocks, All Oils	13,108	85,058	55,411	5,191	1,508	160,276	13,430	67,835	322,313

-- = Not Applicable.

— = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2025

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	1.1	-0.4	0.8	1.5	-0.9	1.2	1.1
Finished Motor Gasoline ¹	53.8	39.6	51.7	53.1	51.4	51.9	52.6
Finished Aviation Gasoline ²	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	10.0	—	8.5	8.8	6.4	4.2	7.5
Kerosene	0.4	0.2	0.4	0.1	—	0.0	0.1
Distillate Fuel Oil ³	28.2	28.3	28.2	28.6	30.7	38.5	30.9
Residual Fuel Oil	4.1	0.1	3.5	1.0	1.0	0.4	0.9
Naphtha for Petro. Feed. Use	—	—	—	0.4	—	—	0.2
Other Oils for Petro. Feed. Use	—	0.6	0.1	0.5	—	—	0.3
Special Naphthas	—	0.2	0.0	-0.1	—	0.0	0.0
Lubricants	1.1	5.6	1.8	—	—	0.7	0.1
Waxes	—	0.2	0.0	—	—	0.2	0.0
Petroleum Coke	3.8	0.7	3.3	5.0	4.8	3.2	4.6
Asphalt and Road Oil	2.0	23.3	5.3	3.8	8.9	1.3	4.0
Still Gas	5.0	1.6	4.4	3.5	3.5	3.9	3.6
Miscellaneous Products	0.3	0.4	0.3	0.4	0.7	0.2	0.4
Processing Gain(-) or Loss(+) ⁴	-9.6	-0.2	-8.2	-6.6	-6.3	-5.6	-6.3

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	3.0	4.1	3.8	-0.1	0.8	3.8	1.2	1.7	2.6
Finished Motor Gasoline ¹	52.0	43.4	43.8	31.9	55.2	44.0	48.8	48.4	47.3
Finished Aviation Gasoline ²	0.2	0.0	0.1	—	—	0.1	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.4	10.7	11.2	2.7	—	10.3	6.2	20.5	10.7
Kerosene	0.0	0.2	0.0	0.3	—	0.1	0.0	0.0	0.1
Distillate Fuel Oil ³	31.9	29.8	33.2	35.5	39.9	31.5	31.5	19.4	29.6
Residual Fuel Oil	1.9	2.3	2.0	-0.9	0.6	2.1	1.8	4.3	2.1
Naphtha for Petro. Feed. Use	0.1	1.8	0.6	—	—	1.1	—	—	0.7
Other Oils for Petro. Feed. Use	0.1	0.8	0.9	—	1.8	0.8	0.1	0.1	0.5
Special Naphthas	0.2	0.5	—	3.5	—	0.4	—	0.1	0.2
Lubricants	0.1	1.1	1.6	11.0	—	1.5	—	0.2	0.9
Waxes	—	0.0	0.1	0.3	—	0.1	—	—	0.0
Petroleum Coke	2.1	5.8	5.3	1.7	0.8	5.2	3.7	5.5	4.9
Asphalt and Road Oil	1.3	0.3	0.3	14.3	2.4	0.7	5.6	0.8	2.0
Still Gas	3.0	4.1	3.7	4.7	3.1	3.9	3.8	5.4	4.0
Miscellaneous Products	0.4	0.7	0.5	0.2	0.3	0.6	0.4	0.5	0.5
Processing Gain(-) or Loss(+) ⁴	-3.7	-5.6	-6.8	-5.1	-4.9	-5.9	-3.2	-6.9	-6.1

— = No Data Reported.

¹ Based on net production of finished motor gasoline minus input of natural gas liquids, fuel ethanol, and net input of motor gasoline blending components.

² Based on finished aviation gasoline net production minus net input of aviation gasoline blending components.

³ Based on distillate fuel oil net production minus input of biodiesel, renewable diesel fuel, and other biofuels.

⁴ Represents the arithmetic difference between input and production.

Note: Percent yield is calculated as net production (or adjusted net production) divided by input of crude oil, hydrogen, "other" hydrocarbons, and net input of unfinished oils.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Calculated from data on Tables 30 and 31.

Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2025
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	—	492	1,036	1,528
Connecticut	—	—	—	—
Delaware	—	—	—	—
Florida	—	—	549	549
Georgia	—	—	—	—
Maine	—	—	—	—
Maryland	—	—	—	—
Massachusetts	—	—	75	75
New Hampshire	—	—	—	—
New Jersey	—	492	313	805
New York	—	—	—	—
North Carolina	—	—	—	—
Pennsylvania	—	—	99	99
Rhode Island	—	—	—	—
South Carolina	—	—	—	—
Vermont	—	—	—	—
Virginia	—	—	—	—
West Virginia	—	—	—	—
PAD District 2	—	46	122	168
Illinois	—	—	—	—
Indiana	—	—	—	—
Michigan	—	—	15	15
Minnesota	—	46	17	63
North Dakota	—	—	90	90
Ohio	—	—	—	—
Wisconsin	—	—	—	—
PAD District 3	90	1,043	1,300	2,433
Alabama	—	—	—	—
Louisiana	—	156	129	285
Mississippi	—	—	—	—
New Mexico	—	—	—	—
Texas	90	887	1,171	2,148
PAD District 4	—	5	—	5
Idaho	—	—	—	—
Montana	—	5	—	5
PAD District 5	—	26	—	26
Alaska	—	—	—	—
California	—	—	—	—
Hawaii	—	—	—	—
Oregon	—	—	—	—
Washington	—	26	—	26
U.S. Total	90	1,612	2,458	4,160

— = No Data Reported.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products by PAD District, February 2025
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	10,106	79,907	38,421	7,435	33,390	169,259	6,045
Hydrocarbon Gas Liquids	1,880	2,704	—	501	1,701	6,786	242
Natural Gas Liquids	1,651	2,488	—	501	1,701	6,341	226
Ethane	—	—	—	—	—	—	—
Propane	1,484	1,892	—	465	986	4,827	172
Normal Butane	114	471	—	28	715	1,328	47
Isobutane	53	120	—	8	—	181	6
Natural Gasoline	—	5	—	—	—	5	0
Refinery Olefins	229	216	—	—	—	445	16
Ethylene	—	—	—	—	—	—	—
Propylene	229	129	—	—	—	358	13
Normal Butylene	—	87	—	—	—	87	3
Isobutylene	—	—	—	—	—	—	—
Other Liquids	12,850	598	6,341	—	2,097	21,886	782
Hydrogen/Biofuels/Other Hydrocarbons	47	9	—	—	551	607	22
Hydrogen	—	—	—	—	—	—	—
Biofuels (including Fuel Ethanol)	47	9	—	—	551	607	22
Fuel Ethanol	—	—	—	—	—	—	—
Biodiesel	47	9	—	—	109	165	6
Renewable Diesel Fuel	—	—	—	—	442	442	16
Other Biofuels ³	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils ¹	4,078	—	5,549	—	239	9,866	352
Naphthas and Lighter	741	—	—	—	—	741	26
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	2,409	—	2,754	—	201	5,364	192
Residuum	928	—	2,795	—	38	3,761	134
Motor Gasoline Blend.Comp. (MGBC)	8,725	589	792	—	1,307	11,413	408
Reformulated - RBOB	2,373	—	—	—	129	2,502	89
Conventional	6,352	589	792	—	1,178	8,911	318
CBOB	1,066	90	—	—	—	1,156	41
GTAB	1,352	—	—	—	—	1,352	48
Other	3,934	499	792	—	1,178	6,403	229
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	12,108	1,268	3,232	321	2,587	19,516	697
Finished Motor Gasoline	1,403	—	—	—	281	1,684	60
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	1,403	—	—	—	281	1,684	60
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	1,403	—	—	—	281	1,684	60
Finished Aviation Gasoline	—	4	—	—	2	6	0
Kerosene-Type Jet Fuel	1,197	—	—	3	1,889	3,089	110
Bonded Aircraft Fuel	—	—	—	—	—	—	—
Other	1,197	—	—	3	1,889	3,089	110
Kerosene	100	—	—	—	—	100	4
Distillate Fuel Oil	6,572	258	28	177	153	7,188	257
15 ppm sulfur and under	6,571	254	—	177	152	7,154	256
Bonded	—	—	—	—	—	—	—
Other	6,571	254	—	177	152	7,154	256
Greater than 15 ppm to 500 ppm sulfur	1	2	28	—	—	31	1
Bonded	—	—	—	—	—	—	—
Other	1	2	28	—	—	31	1
Greater than 500 ppm to 2000 ppm sulfur	—	2	—	—	1	3	0
Bonded	—	—	—	—	—	—	—
Other	—	2	—	—	1	3	0
Greater than 2000 ppm	—	—	—	—	—	—	—
Bonded	—	—	—	—	—	—	—
Other	—	—	—	—	—	—	—
Residual Fuel Oil	1,528	168	2,433	5	26	4,160	149
Less than 0.31 percent sulfur	—	—	90	—	—	90	3
0.31 to 1.00 percent sulfur	492	46	1,043	5	26	1,612	58
Greater than 1.00 percent sulfur	1,036	122	1,300	—	—	2,458	88
Petrochemical Feedstocks	112	204	43	—	29	388	14
Naphtha for Petro. Feed. Use	111	142	28	—	29	310	11
Other Oils for Petro. Feed. Use	1	62	15	—	—	78	3
Special Naphthas	1	2	187	—	—	190	7
Lubricants	96	202	535	—	4	837	30
Waxes	115	11	6	—	33	165	6
Petroleum Coke (Marketable)	1	61	—	—	—	62	2
Asphalt and Road Oil	983	358	—	136	170	1,647	59
Miscellaneous Products	—	—	—	—	—	—	—
Total	36,944	84,477	47,994	8,257	39,775	217,447	7,766

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2025
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	29,983	169,467	84,872	15,554	75,513	375,389	6,363
Hydrocarbon Gas Liquids	4,006	6,261	—	1,010	3,806	15,083	256
Natural Gas Liquids	3,530	5,831	—	1,010	3,806	14,177	240
Ethane	—	—	—	—	—	—	—
Propane	3,266	4,581	—	925	2,079	10,851	184
Normal Butane	198	921	—	70	1,726	2,915	49
Isobutane	66	320	—	15	1	402	7
Natural Gasoline	—	9	—	—	—	9	0
Refinery Olefins	476	430	—	—	—	906	15
Ethylene	—	—	—	—	—	—	—
Propylene	476	262	—	—	—	738	13
Normal Butylene	—	168	—	—	—	168	3
Isobutylene	—	—	—	—	—	—	—
Other Liquids	26,725	1,654	13,137	2	2,698	44,216	749
Hydrogen/Biofuels/Other Hydrocarbons	50	10	41	—	585	686	12
Hydrogen	—	—	—	—	—	—	—
Biofuels (including Fuel Ethanol)	50	10	41	—	585	686	12
Fuel Ethanol	—	—	—	—	—	—	—
Biodiesel	50	9	41	—	143	243	4
Renewable Diesel Fuel	—	1	—	—	442	443	8
Other Biofuels ³	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils ¹	6,377	—	12,079	—	440	18,896	320
Naphthas and Lighter	1,109	—	—	—	—	1,109	19
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	3,017	—	5,954	—	402	9,373	159
Residuum	2,251	—	6,125	—	38	8,414	143
Motor Gasoline Blend.Comp. (MGBC)	20,298	1,644	1,017	2	1,673	24,634	418
Reformulated - RBOB	7,178	—	—	—	129	7,307	124
Conventional	13,120	1,644	1,017	2	1,544	17,327	294
CBOB	2,434	220	—	—	—	2,654	45
GTAB	3,360	—	—	—	—	3,360	57
Other	7,326	1,424	1,017	2	1,544	11,313	192
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	23,580	2,964	7,575	662	5,601	40,382	684
Finished Motor Gasoline	3,033	—	—	—	512	3,545	60
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	3,033	—	—	—	512	3,545	60
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	3,033	—	—	—	512	3,545	60
Finished Aviation Gasoline	31	7	—	—	5	43	1
Kerosene-Type Jet Fuel	2,326	—	—	3	4,218	6,547	111
Bonded Aircraft Fuel	564	—	—	—	523	1,087	18
Other	1,762	—	—	3	3,695	5,460	93
Kerosene	100	—	—	—	—	100	2
Distillate Fuel Oil	11,275	628	28	415	372	12,718	216
15 ppm sulfur and under	11,273	612	—	415	371	12,671	215
Bonded	—	—	—	—	—	—	—
Other	11,273	612	—	415	371	12,671	215
Greater than 15 ppm to 500 ppm sulfur	2	3	28	—	—	33	1
Bonded	—	—	—	—	—	—	—
Other	2	3	28	—	—	33	1
Greater than 500 ppm to 2000 ppm sulfur	—	13	—	—	1	14	0
Bonded	—	—	—	—	—	—	—
Other	—	13	—	—	1	14	0
Greater than 2000 ppm	—	—	—	—	—	—	—
Bonded	—	—	—	—	—	—	—
Other	—	—	—	—	—	—	—
Residual Fuel Oil	3,974	398	4,771	12	115	9,270	157
Less than 0.31 percent sulfur	—	—	90	—	—	90	2
0.31 to 1.00 percent sulfur	848	116	1,043	12	115	2,134	36
Greater than 1.00 percent sulfur	3,126	282	3,638	—	—	7,046	119
Petrochemical Feedstocks	112	409	155	—	58	734	12
Naphtha for Petro. Feed. Use	111	286	128	—	58	583	10
Other Oils for Petro. Feed. Use	1	123	27	—	—	151	3
Special Naphthas	6	5	375	—	—	386	7
Lubricants	221	404	1,838	—	53	2,516	43
Waxes	223	25	14	—	45	307	5
Petroleum Coke (Marketable)	94	183	394	—	—	671	11
Asphalt and Road Oil	2,185	905	—	232	223	3,545	60
Miscellaneous Products	—	—	—	—	—	—	—
Total	84,294	180,346	105,584	17,228	87,618	475,070	8,052

-- = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	19,762	273	—	4,958	—	—	—	—	662	662
Algeria	696	—	—	2,552	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	258	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	4,446	—	—	981	—	—	—	—	—	—
Kuwait	—	—	—	843	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	1,507	15	—	—	—	—	—	—	624	624
Saudi Arabia	7,256	—	—	582	—	—	—	—	38	38
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	5,857	—	—	—	—	—	—	—	—	—
Non-OPEC	149,497	6,068	445	4,908	—	1,684	1,684	2,502	8,249	10,751
Angola	558	—	—	—	—	—	—	—	—	—
Argentina	2,814	—	—	250	—	—	—	—	338	338
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	623	623	—	267	267
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	672	—	—	—	—	282	282
Brazil	6,300	—	—	343	—	—	—	—	291	291
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	114,779	6,068	445	1,087	—	268	268	1,412	2,155	3,567
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	4,688	—	—	274	—	—	—	—	12	12
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	3,161	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	592	592
Germany	—	—	—	62	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	124	—	—	—	—	1,358	1,358
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	486	486
Korea, South	—	—	—	—	—	281	281	48	345	393
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	317	317
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	12,822	—	—	1,117	—	—	—	—	—	—
Netherlands	—	—	—	318	—	512	512	961	120	1,081
Norway	1,046	—	—	—	—	—	—	—	931	931
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	284	284
Qatar	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	491	—	—	—	—	267	267
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	524	—	—	—	—	—	—	—	—	—
United Kingdom	500	—	—	46	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	2,305	0	0	124	—	0	0	81	204	285
Total	169,259	6,341	445	9,866	—	1,684	1,684	2,502	8,911	11,413
Persian Gulf⁴	11,702	—	—	2,406	—	—	—	—	38	38

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	—	—	—	—	1,384	—	—	—	1,384	100	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	1,113	—	—	—	1,113	100	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	124	—	—	—	124	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	147	—	—	—	147	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	165	442	—	5,770	31	3	—	5,804	—	6
Angola	—	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	1,658	—	—	—	1,658	—	—
Brazil	—	—	—	—	—	28	—	—	28	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	165	302	—	3,736	3	3	—	3,742	—	6
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	84	—	—	—	84	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	250	—	—	—	250	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	0	140	—	42	0	0	—	42	0	0
Total	—	165	442	—	7,154	31	3	—	7,188	100	6
Persian Gulf⁴	—	—	—	—	1,510	—	—	—	1,510	100	—

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	—	205	—	90	156	—	246	—	—
Algeria	—	—	—	90	—	—	90	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	205	—	—	156	—	156	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	2,884	190	—	1,456	2,458	3,914	310	78
Angola	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	143	—	143	—	15
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	8	—	492	—	492	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	294	80	—	235	398	633	143	63
Chad	—	—	—	—	—	—	—	—	—
China	—	314	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	541	541	—	—
Denmark	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Germany	—	—	2	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	601	86	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	111	—
Korea, South	—	1,439	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	161	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	1,515	1,515	—	—
Netherlands	—	—	8	—	4	—	4	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	75	6	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	0	0	582	4	586	56	0
Total	—	3,089	190	90	1,612	2,458	4,160	310	78
Persian Gulf¹	—	205	—	—	156	—	156	—	—

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	339	—	—	8,167	27,929	706	292	997
Algeria	—	—	—	—	—	2,642	3,338	25	94	119
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	258	258	—	9	9
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	981	5,427	159	35	194
Kuwait	—	—	—	—	—	2,417	2,417	—	86	86
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	763	2,270	54	27	81
Saudi Arabia	—	—	—	—	—	620	7,876	259	22	281
United Arab Emirates	—	—	—	—	—	147	147	—	5	5
Venezuela	—	—	339	—	—	339	6,196	209	12	221
Non-OPEC	165	62	1,308	837	—	40,021	189,518	5,339	1,429	6,769
Angola	—	—	—	—	—	—	558	20	—	20
Argentina	—	—	—	—	—	746	3,560	101	27	127
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	890	890	—	32	32
Bahrain	—	—	—	56	—	56	56	—	2	2
Belgium	—	—	—	14	—	3,126	3,126	—	112	112
Brazil	—	—	—	—	—	662	6,962	225	24	249
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	122	61	1,182	266	—	18,494	133,273	4,099	661	4,760
Chad	—	—	—	—	—	—	—	—	—	—
China	29	—	—	—	—	343	343	—	12	12
Colombia	—	—	—	—	—	827	5,515	167	30	197
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	3,161	113	—	113
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	9	—	601	601	—	21	21
Germany	—	—	—	10	—	74	74	—	3	3
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	2,169	2,169	—	77	77
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	6	—	603	603	—	22	22
Korea, South	—	—	—	147	—	2,344	2,344	—	84	84
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	317	317	—	11	11
Malaysia	6	—	—	—	—	167	167	—	6	6
Mexico	—	—	—	—	—	2,632	15,454	458	94	552
Netherlands	—	—	—	—	—	1,923	1,923	—	69	69
Norway	—	—	—	—	—	931	1,977	37	33	71
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	284	284	—	10	10
Qatar	—	—	—	324	—	574	574	—	21	21
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	126	1	—	885	885	—	32	32
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	524	19	—	19
United Kingdom	—	—	—	—	—	127	627	18	5	22
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	8	1	0	4	—	1,246	3,551	82	41	125
Total	165	62	1,647	837	—	48,188	217,447	6,045	1,721	7,766
Persian Gulf⁴	—	—	—	380	—	4,795	16,497	418	171	589

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	54,062	288	-	9,164	-	-	-	-	720	720
Algeria	696	-	-	3,160	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	273	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	10,061	-	-	2,502	-	-	-	-	-	-
Kuwait	1,039	-	-	1,506	-	-	-	-	-	-
Libya	3,469	-	-	-	-	-	-	-	-	-
Nigeria	5,623	15	-	-	-	-	-	-	624	624
Saudi Arabia	17,417	-	-	1,996	-	-	-	-	96	96
United Arab Emirates	1,004	-	-	-	-	-	-	-	-	-
Venezuela	14,753	-	-	-	-	-	-	-	-	-
Non-OPEC	321,327	13,889	906	9,732	-	3,545	3,545	7,307	16,607	23,914
Angola	1,237	-	-	-	-	-	-	-	326	326
Argentina	6,707	282	-	351	-	-	-	-	489	489
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	1,018	1,018	-	267	267
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	1,052	-	-	-	-	386	386
Brazil	11,092	-	-	992	-	-	-	-	597	597
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	247,189	13,607	906	1,164	-	774	774	4,046	4,709	8,755
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	324	324
Colombia	11,572	-	-	576	-	-	-	-	12	12
Denmark	-	-	-	-	-	-	-	-	-	-
Ecuador	6,670	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	98	-	-	-	-	961	961
Germany	-	-	-	830	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	124	-	-	-	-	2,240	2,240
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	790	790
Korea, South	-	-	-	-	-	512	512	48	345	393
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	317	317
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	23,451	-	-	2,384	-	-	-	-	-	-
Netherlands	-	-	-	812	-	642	642	1,902	349	2,251
Norway	1,862	-	-	4	-	312	312	318	1,782	2,100
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	287	287	-	851	851
Qatar	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	651	-	-	-	-	427	427
Sweden	-	-	-	64	-	-	-	-	297	297
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	1,739	-	-	-	-	-	-	-	-	-
United Kingdom	1,321	-	-	313	-	-	-	912	746	1,658
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	8,487	0	0	317	-	0	0	81	392	473
Total	375,389	14,177	906	18,896	-	3,545	3,545	7,307	17,327	24,634
Persian Gulf⁴	29,521	-	-	6,004	-	-	-	-	96	96

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	—	—	—	—	1,384	—	—	—	1,384	100	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	1,113	—	—	—	1,113	100	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	124	—	—	—	124	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	147	—	—	—	147	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	243	443	—	11,287	33	14	—	11,334	—	43
Angola	—	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	1,658	—	—	—	1,658	—	—
Brazil	—	—	—	—	—	28	—	—	28	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	202	303	—	8,977	5	14	—	8,996	—	12
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	41	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	185	—	—	—	185	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	31
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	425	—	—	—	425	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	0	140	—	42	0	0	—	42	0	0
Total	—	243	443	—	12,671	33	14	—	12,718	100	43
Persian Gulf⁴	—	—	—	—	1,685	—	—	—	1,685	100	—

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	—	396	6	90	156	250	496	—	—
Algeria	—	—	—	90	—	250	340	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	396	—	—	156	—	156	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	6	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	6,151	380	—	1,978	6,796	8,774	583	151
Angola	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	143	—	143	—	27
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	35	—	689	110	799	—	—
Brazil	—	—	14	—	2	—	2	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	668	158	—	401	856	1,257	287	124
Chad	—	—	—	—	—	—	—	—	—
China	—	314	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	1,111	1,111	—	—
Denmark	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	11	—
Germany	—	—	23	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	1,165	86	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	111	—
Korea, South	—	3,440	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	161	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	4,633	4,633	—	—
Netherlands	—	—	42	—	69	—	69	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	75	22	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	27	27	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	328	0	0	674	59	733	174	0
Total	—	6,547	386	90	2,134	7,046	9,270	583	151
Persian Gulf¹	—	396	6	—	156	—	156	—	—

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	737	314	—	13,605	67,667	916	231	1,147
Algeria	—	—	—	—	—	3,500	4,196	12	59	71
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	273	273	—	5	5
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	2,502	12,563	171	42	213
Kuwait	—	—	—	—	—	3,271	4,310	18	55	73
Libya	—	—	—	—	—	—	3,469	59	—	59
Nigeria	—	—	—	—	—	763	6,386	95	13	108
Saudi Arabia	—	—	—	49	—	2,147	19,564	295	36	332
United Arab Emirates	—	—	—	265	—	412	1,416	17	7	24
Venezuela	—	—	737	—	—	737	15,490	250	12	263
Non-OPEC	307	671	2,808	2,202	—	86,076	407,403	5,446	1,459	6,905
Angola	—	—	—	—	—	326	1,563	21	6	26
Argentina	—	92	—	—	—	1,384	8,091	114	23	137
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	1,285	1,285	—	22	22
Bahrain	—	—	—	142	—	142	142	—	2	2
Belgium	—	—	—	16	—	3,946	3,946	—	67	67
Brazil	—	186	—	—	—	1,819	12,911	188	31	219
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	218	183	2,647	550	—	40,811	288,000	4,190	692	4,881
Chad	—	—	—	—	—	—	—	—	—	—
China	64	—	—	—	—	743	743	—	13	13
Colombia	—	—	—	—	—	1,699	13,271	196	29	225
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	6,670	113	—	113
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	1	—	1	1	—	0	0
France	—	—	—	13	—	1,083	1,083	—	18	18
Germany	—	—	—	20	—	873	873	—	15	15
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	3,615	3,615	—	61	61
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	13	—	914	914	—	15	15
Korea, South	—	—	—	662	—	5,192	5,192	—	88	88
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	317	317	—	5	5
Malaysia	15	—	—	—	—	176	176	—	3	3
Mexico	—	—	—	—	—	7,017	30,468	397	119	516
Netherlands	—	—	35	—	—	3,882	3,882	—	66	66
Norway	—	—	—	—	—	2,416	4,278	32	41	73
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	1,138	1,138	—	19	19
Qatar	1	—	—	777	—	1,203	1,203	—	20	20
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	126	1	—	1,205	1,205	—	20	20
Sweden	—	—	—	—	—	361	361	—	6	6
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	1,739	29	—	29
United Kingdom	—	—	—	—	—	2,068	3,389	22	35	57
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	27	27	—	0	0
Yemen	—	—	—	—	—	—	—	—	—	—
Other	9	210	0	7	—	2,433	10,920	144	43	189
Total	307	671	3,545	2,516	—	99,681	475,070	6,363	1,690	8,052
Persian Gulf⁴	1	—	—	1,233	—	9,677	39,198	500	164	664

— = Not Applicable.
 — = No Data Reported.
¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.
² Includes crude oil imported for storage in the Strategic Petroleum Reserve.
³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
 Note: Totals may not equal sum of components due to independent rounding.
 Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	4,604	273	-	1,143	-	-	-	-	624	624
Algeria	696	-	-	1,143	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	258	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	448	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	1,507	15	-	-	-	-	-	-	624	624
Saudi Arabia	1,605	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	348	-	-	-	-	-	-	-	-	-
Non-OPEC	5,502	1,378	229	2,935	-	1,403	1,403	2,373	5,728	8,101
Angola	558	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	250	-	-	-	-	214	214
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	623	623	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	672	-	-	-	-	282	282
Brazil	-	-	-	-	-	-	-	-	260	260
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	2,563	1,378	229	972	-	268	268	1,412	1,504	2,916
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	500	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	592	592
Germany	-	-	-	62	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	124	-	-	-	-	511	511
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	486	486
Korea, South	-	-	-	-	-	-	-	-	66	66
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	317	317
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	1,700	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	318	-	512	512	961	-	961
Norway	2	-	-	-	-	-	-	-	931	931
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	284	284
Qatar	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	491	-	-	-	-	164	164
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	46	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	179	0	0	0	-	0	0	0	117	117
Total	10,106	1,651	229	4,078	-	1,403	1,403	2,373	6,352	8,725
Persian Gulf⁴	2,053	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	—	—	—	—	1,384	—	—	—	1,384	100	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	1,113	—	—	—	1,113	100	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	124	—	—	—	124	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	147	—	—	—	147	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	47	—	—	5,187	1	—	—	5,188	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	1,658	—	—	—	1,658	—	—
Brazil	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	47	—	—	3,279	1	—	—	3,280	—	—
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	250	—	—	—	250	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	0	—	—	0	0	—	—	0	0	—
Total	—	47	—	—	6,571	1	—	—	6,572	100	—
Persian Gulf⁴	—	—	—	—	1,510	—	—	—	1,510	100	—

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	—	205	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	205	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	992	1	—	492	1,036	1,528	111	1
Angola	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	492	—	492	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	291	1	—	—	79	79	—	1
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	412	412	—	—
Denmark	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	601	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	111	—
Korea, South	—	25	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	541	541	—	—
Netherlands	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	75	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	0	—	0	4	4	0	0
Total	—	1,197	1	—	492	1,036	1,528	111	1
Persian Gulf¹	—	205	—	—	—	—	—	—	—

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	339	—	—	4,068	8,672	164	145	310
Algeria	—	—	—	—	—	1,143	1,839	25	41	66
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	258	258	—	9	9
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	448	16	—	16
Kuwait	—	—	—	—	—	1,418	1,418	—	51	51
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	763	2,270	54	27	81
Saudi Arabia	—	—	—	—	—	—	1,605	57	—	57
United Arab Emirates	—	—	—	—	—	147	147	—	5	5
Venezuela	—	—	339	—	—	339	687	12	12	25
Non-OPEC	115	1	644	96	—	22,770	28,272	197	813	1,010
Angola	—	—	—	—	—	—	558	20	—	20
Argentina	—	—	—	—	—	464	464	—	17	17
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	623	623	—	22	22
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	3,104	3,104	—	111	111
Brazil	—	—	—	—	—	260	260	—	9	9
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	112	—	644	76	—	10,294	12,857	92	368	459
Chad	—	—	—	—	—	—	—	—	—	—
China	3	—	—	—	—	3	3	—	0	0
Colombia	—	—	—	—	—	412	912	18	15	33
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	8	—	600	600	—	21	21
Germany	—	—	—	8	—	70	70	—	3	3
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	1,236	1,236	—	44	44
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	597	597	—	21	21
Korea, South	—	—	—	—	—	91	91	—	3	3
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	317	317	—	11	11
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	541	2,241	61	19	80
Netherlands	—	—	—	—	—	1,791	1,791	—	64	64
Norway	—	—	—	—	—	931	933	0	33	33
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	284	284	—	10	10
Qatar	—	—	—	—	—	250	250	—	9	9
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	1	—	656	656	—	23	23
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	121	121	—	4	4
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	1	0	3	—	125	304	6	6	13
Total	115	1	983	96	—	26,838	36,944	361	959	1,319
Persian Gulf⁴	—	—	—	—	—	1,815	3,868	73	65	138

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	79,907	2,488	216	-	-	-	-	-	589	589
Angola	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	79,907	2,488	216	-	-	-	-	-	589	589
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	-	-	-	-	-	0	0
Total	79,907	2,488	216	-	-	-	-	-	589	589
Persian Gulf⁴	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	9	-	-	254	2	2	-	258	-	4
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	9	-	-	254	2	2	-	258	-	4
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	0	0	0	-	0	-	0
Total	-	9	-	-	254	2	2	-	258	-	4
Persian Gulf⁴	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	2	-	46	122	168	142	62
Angola	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	-	2	-	46	122	168	142	62
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	-	0	-	0	0	0	0	0
Total	-	-	2	-	46	122	168	142	62
Persian Gulf¹	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—
Non-OPEC	11	61	358	202	—	4,570	84,477	2,854	163	3,017
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	14	—	14	14	—	1	1
Brazil	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	10	61	358	187	—	4,554	84,461	2,854	163	3,016
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	1	—	1	1	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	1	0	0	0	—	1	1	0	-1	0
Total	11	61	358	202	—	4,570	84,477	2,854	163	3,017
Persian Gulf⁴	—	—	—	—	—	—	—	—	—	—

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	9,042	—	—	3,815	—	—	—	—	38	38
Algeria	—	—	—	1,409	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	486	—	—	981	—	—	—	—	—	—
Kuwait	—	—	—	843	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	3,047	—	—	582	—	—	—	—	38	38
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	5,509	—	—	—	—	—	—	—	—	—
Non-OPEC	29,379	—	—	1,734	—	—	—	—	754	754
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	124	124
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—
Brazil	696	—	—	343	—	—	—	—	31	31
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	11,748	—	—	—	—	—	—	—	53	53
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	3,187	—	—	274	—	—	—	—	12	12
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	224	224
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	11,122	—	—	1,117	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	120	120
Norway	1,044	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	103	103
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	524	—	—	—	—	—	—	—	—	—
United Kingdom	500	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	558	—	—	0	—	—	—	—	87	87
Total	38,421	—	—	5,549	—	—	—	—	792	792
Persian Gulf⁴	3,533	—	—	2,406	—	—	—	—	38	38

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	28	-	-	28	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	28	-	-	28	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	-	-	-
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	0	-	-	0	-	-
Total	-	-	-	-	-	28	-	-	28	-	-
Persian Gulf⁴	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	—	—	—	90	156	—	246	—	—
Algeria	—	—	—	90	—	—	90	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	156	—	156	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	187	—	887	1,300	2,187	28	15
Angola	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	143	—	143	—	15
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	8	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	—	77	—	158	197	355	1	—
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	129	129	—	—
Denmark	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Germany	—	—	2	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	86	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	974	974	—	—
Netherlands	—	—	8	—	4	—	4	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	6	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	582	0	582	27	0
Total	—	—	187	90	1,043	1,300	2,433	28	15
Persian Gulf¹	—	—	—	—	156	—	156	—	—

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	—	—	—	4,099	13,141	323	146	469
Algeria	—	—	—	—	—	1,499	1,499	—	54	54
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	981	1,467	17	35	52
Kuwait	—	—	—	—	—	999	999	—	36	36
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	620	3,667	109	22	131
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	5,509	197	—	197
Non-OPEC	6	—	—	535	—	5,474	34,853	1,049	196	1,245
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	282	282	—	10	10
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	56	—	56	56	—	2	2
Belgium	—	—	—	—	—	8	8	—	0	0
Brazil	—	—	—	—	—	402	1,098	25	14	39
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	486	12,234	420	17	437
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	415	3,602	114	15	129
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	1	—	1	1	—	0	0
Germany	—	—	—	1	—	3	3	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	86	86	—	3	3
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	6	—	6	6	—	0	0
Korea, South	—	—	—	147	—	371	371	—	13	13
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	6	—	—	—	—	6	6	—	0	0
Mexico	—	—	—	—	—	2,091	13,213	397	75	472
Netherlands	—	—	—	—	—	132	132	—	5	5
Norway	—	—	—	—	—	—	1,044	37	—	37
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	324	—	324	324	—	12	12
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	103	103	—	4	4
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	524	19	—	19
United Kingdom	—	—	—	—	—	6	506	18	0	18
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	—	—	0	—	696	1,254	19	26	45
Total	6	—	—	535	—	9,573	47,994	1,372	342	1,714
Persian Gulf⁴	—	—	—	380	—	2,980	6,513	126	106	233

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	7,435	501	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Canada	7,435	501	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Other	0	0	-	-	-	-	-	-	-	-
Total	7,435	501	-	-	-	-	-	-	-	-
	PAD District 5									
OPEC	6,116	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	3,512	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	2,604	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	27,274	1,701	-	239	-	281	281	129	1,178	1,307
Angola	-	-	-	-	-	-	-	-	-	-
Argentina	2,814	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	5,604	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	13,126	1,701	-	115	-	-	-	-	9	9
China	-	-	-	-	-	-	-	-	-	-
Colombia	1,001	-	-	-	-	-	-	-	-	-
Ecuador	3,161	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	81	-	81
Korea, South	-	-	-	-	-	281	281	48	55	103
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	1,568	0	-	124	-	0	0	0	1,114	1,114
Total	33,390	1,701	-	239	-	281	281	129	1,178	1,307
Persian Gulf ⁴	6,116	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
	PAD District 4										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	177	-	-	-	177	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	177	-	-	-	177	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	0	-	-	-	0	-	-
Total	-	-	-	-	177	-	-	-	177	-	-
	PAD District 5										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	109	442	-	152	-	1	-	153	-	2
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	109	302	-	26	-	1	-	27	-	2
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	42	-	-	-	42	-	-
Korea, South	-	-	-	-	84	-	-	-	84	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	140	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	0	0	-	0	-	0	-	0	-	0
Total	-	109	442	-	152	-	1	-	153	-	2
Persian Gulf ⁴	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
	PAD District 4								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	3	-	-	5	-	5	-	-
Angola	-	-	-	-	-	-	-	-	-
Canada	-	3	-	-	5	-	5	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	0	-	0	-	-
Total	-	3	-	-	5	-	5	-	-
	PAD District 5								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	1,889	-	-	26	-	26	29	-
Angola	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	26	-	26	-	-
China	-	314	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-
Korea, South	-	1,414	-	-	-	-	-	-	-
Malaysia	-	161	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	29	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	0	-	0	0	-
Total	-	1,889	-	-	26	-	26	29	-
Persian Gulf ⁴	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2025
(Thousand Barrels) — Continued

Country of Origin								Daily Average		
	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	136	-	-	822	8,257	266	29	295
Angola	-	-	-	-	-	-	-	-	-	-
Canada	-	-	136	-	-	822	8,257	266	29	295
Ecuador	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	-	-	0	0	0	0	0
Total	-	-	136	-	-	822	8,257	266	29	295
	PAD District 5									
OPEC	-	-	-	-	-	-	6,116	218	-	218
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	3,512	125	-	125
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	2,604	93	-	93
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	33	-	170	4	-	6,385	33,659	974	228	1,202
Angola	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	2,814	101	-	101
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	5,604	200	-	200
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	-	-	44	3	-	2,338	15,464	469	84	552
China	26	-	-	-	-	340	340	-	12	12
Colombia	-	-	-	-	-	-	1,001	36	-	36
Ecuador	-	-	-	-	-	-	3,161	113	-	113
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	1	-	124	124	-	4	4
Korea, South	-	-	-	-	-	1,882	1,882	-	67	67
Malaysia	-	-	-	-	-	161	161	-	6	6
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	140	140	-	5	5
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	7	-	-	-	-	36	36	-	1	1
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	0	-	126	0	-	1,364	2,932	55	49	105
Total	33	-	170	4	-	6,385	39,775	1,193	228	1,421
Persian Gulf ⁴	-	-	-	-	-	-	6,116	218	-	218

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	14,874	288	-	1,751	-	-	-	-	624	624
Algeria	696	-	-	1,751	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	273	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	705	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	2,422	-	-	-	-	-	-	-	-	-
Nigeria	5,623	15	-	-	-	-	-	-	624	624
Saudi Arabia	3,772	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	1,656	-	-	-	-	-	-	-	-	-
Non-OPEC	15,109	3,242	476	4,626	-	3,033	3,033	7,178	12,496	19,674
Angola	1,237	-	-	-	-	-	-	-	326	326
Argentina	-	-	-	351	-	-	-	-	342	342
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	1,018	1,018	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	1,051	-	-	-	-	386	386
Brazil	-	-	-	-	-	-	-	-	566	566
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	7,632	2,960	476	972	-	774	774	4,046	2,872	6,918
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	324	324
Colombia	500	-	-	102	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	961	961
Germany	-	-	-	735	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	124	-	-	-	-	1,083	1,083
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	790	790
Korea, South	-	-	-	-	-	-	-	-	66	66
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	317	317
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	2,440	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	590	-	642	642	1,902	158	2,060
Norway	818	-	-	4	-	312	312	318	1,782	2,100
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	287	287	-	851	851
Qatar	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	651	-	-	-	-	324	324
Sweden	-	-	-	-	-	-	-	-	297	297
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	706	-	-	-	-	-	-	-	-	-
United Kingdom	31	-	-	46	-	-	-	912	746	1,658
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	1,745	282	0	0	-	0	0	0	305	305
Total	29,983	3,530	476	6,377	-	3,033	3,033	7,178	13,120	20,298
Persian Gulf⁴	4,477	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	—	—	—	—	1,384	—	—	—	1,384	100	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	1,113	—	—	—	1,113	100	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	124	—	—	—	124	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	147	—	—	—	147	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	50	—	—	9,889	2	—	—	9,891	—	31
Angola	—	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	1,658	—	—	—	1,658	—	—
Brazil	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	50	—	—	7,806	2	—	—	7,808	—	—
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	31
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	425	—	—	—	425	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	0	—	—	0	0	—	—	0	0	0
Total	—	50	—	—	11,273	2	—	—	11,275	100	31
Persian Gulf⁴	—	—	—	—	1,685	—	—	—	1,685	100	—

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	—	396	—	—	—	250	250	—	—
Algeria	—	—	—	—	—	250	250	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	396	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	1,930	6	—	848	2,876	3,724	111	1
Angola	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	689	110	799	—	—
Brazil	—	—	—	—	2	—	2	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	665	6	—	—	89	89	—	1
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	883	883	—	—
Denmark	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	1,165	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	111	—
Korea, South	—	25	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	1,708	1,708	—	—
Netherlands	—	—	—	—	65	—	65	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	75	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	27	27	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	0	—	92	59	151	0	0
Total	—	2,326	6	—	848	3,126	3,974	111	1
Persian Gulf¹	—	396	—	—	—	—	—	—	—

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	737	30	—	5,560	20,434	252	94	346
Algeria	—	—	—	—	—	2,001	2,697	12	34	46
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	273	273	—	5	5
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	705	12	—	12
Kuwait	—	—	—	—	—	1,609	1,609	—	27	27
Libya	—	—	—	—	—	—	2,422	41	—	41
Nigeria	—	—	—	—	—	763	6,386	95	13	108
Saudi Arabia	—	—	—	—	—	—	3,772	64	—	64
United Arab Emirates	—	—	—	30	—	177	177	—	3	3
Venezuela	—	—	737	—	—	737	2,393	28	12	41
Non-OPEC	223	94	1,448	191	—	48,751	63,860	256	826	1,082
Angola	—	—	—	—	—	326	1,563	21	6	26
Argentina	—	92	—	—	—	1,067	1,067	—	18	18
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	1,018	1,018	—	17	17
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	3,894	3,894	—	66	66
Brazil	—	—	—	—	—	568	568	—	10	10
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	195	—	1,413	157	—	22,484	30,116	129	381	510
Chad	—	—	—	—	—	—	—	—	—	—
China	27	—	—	—	—	351	351	—	6	6
Colombia	—	—	—	—	—	985	1,485	8	17	25
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	11	—	972	972	—	16	16
Germany	—	—	—	14	—	749	749	—	13	13
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	2,372	2,372	—	40	40
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	3	—	904	904	—	15	15
Korea, South	—	—	—	—	—	91	91	—	2	2
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	317	317	—	5	5
Malaysia	1	—	—	—	—	1	1	—	0	0
Mexico	—	—	—	—	—	1,708	4,148	41	29	70
Netherlands	—	—	35	—	—	3,423	3,423	—	58	58
Norway	—	—	—	—	—	2,416	3,234	14	41	55
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	1,138	1,138	—	19	19
Qatar	—	—	—	—	—	425	425	—	7	7
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	1	—	976	976	—	17	17
Sweden	—	—	—	—	—	297	297	—	5	5
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	706	12	—	12
United Kingdom	—	—	—	—	—	1,779	1,810	1	30	31
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	27	27	—	0	0
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	2	0	5	—	463	2,208	30	8	39
Total	223	94	2,185	221	—	54,311	84,294	508	921	1,429
Persian Gulf⁴	—	—	—	30	—	2,211	6,688	76	37	113

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	169,467	5,831	430	-	-	-	-	-	1,644	1,644
Angola	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	169,467	5,831	430	-	-	-	-	-	1,644	1,644
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	-	-	-	-	-	0	0
Total	169,467	5,831	430	-	-	-	-	-	1,644	1,644
Persian Gulf⁴	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	9	1	-	612	3	13	-	628	-	7
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	9	1	-	612	3	13	-	628	-	7
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	0	0	-	0	0	0	-	0	-	0
Total	-	9	1	-	612	3	13	-	628	-	7
Persian Gulf⁴	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	5	-	116	282	398	286	123
Angola	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	-	5	-	116	282	398	286	123
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	-	0	-	0	0	0	0	0
Total	-	-	5	-	116	282	398	286	123
Persian Gulf¹	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—
Non-OPEC	25	183	905	404	—	10,879	180,346	2,872	184	3,057
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	14	—	14	14	—	0	0
Brazil	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	23	183	905	387	—	10,860	180,327	2,872	184	3,056
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	2	—	2	2	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	1	—	1	1	—	0	0
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	2	0	0	0	—	2	2	0	0	1
Total	25	183	905	404	—	10,879	180,346	2,872	184	3,057
Persian Gulf⁴	—	—	—	—	—	—	—	—	—	—

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	23,660	—	—	7,413	—	—	—	—	96	96
Algeria	—	—	—	1,409	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	961	—	—	2,502	—	—	—	—	—	—
Kuwait	1,039	—	—	1,506	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	8,563	—	—	1,996	—	—	—	—	96	96
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	13,097	—	—	—	—	—	—	—	—	—
Non-OPEC	61,212	—	—	4,666	—	—	—	—	921	921
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	489	—	—	—	—	—	—	—	147	147
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	1	—	—	—	—	—	—
Brazil	1,795	—	—	992	—	—	—	—	31	31
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	25,570	—	—	—	—	—	—	—	126	126
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	8,121	—	—	474	—	—	—	—	12	12
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	98	—	—	—	—	—	—
Germany	—	—	—	95	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	224	224
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	21,011	—	—	2,384	—	—	—	—	—	—
Netherlands	—	—	—	222	—	—	—	—	191	191
Norway	1,044	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	103	103
Sweden	—	—	—	64	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	524	—	—	—	—	—	—	—	—	—
United Kingdom	1,290	—	—	267	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	1,368	—	—	69	—	—	—	—	87	87
Total	84,872	—	—	12,079	—	—	—	—	1,017	1,017
Persian Gulf⁴	10,563	—	—	6,004	—	—	—	—	96	96

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	41	-	-	-	28	-	-	28	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	28	-	-	28	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	-	-	-
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	41	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	-	0	-	-	0	-	-
Total	-	41	-	-	-	28	-	-	28	-	-
Persian Gulf⁴	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	—	—	6	90	156	—	246	—	—
Algeria	—	—	—	90	—	—	90	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	156	—	156	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	6	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	369	—	887	3,638	4,525	128	27
Angola	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	143	—	143	—	27
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	35	—	—	—	—	—	—
Brazil	—	—	14	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	—	147	—	158	485	643	1	—
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	228	228	—	—
Denmark	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	11	—
Germany	—	—	23	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	86	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	2,925	2,925	—	—
Netherlands	—	—	42	—	4	—	4	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	22	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	582	0	582	116	0
Total	—	—	375	90	1,043	3,638	4,771	128	27
Persian Gulf¹	—	—	6	—	156	—	156	—	—

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
OPEC	—	—	—	284	—	8,045	31,705	401	136	537
Algeria	—	—	—	—	—	1,499	1,499	—	25	25
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	2,502	3,463	16	42	59
Kuwait	—	—	—	—	—	1,662	2,701	18	28	46
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	49	—	2,147	10,710	145	36	182
United Arab Emirates	—	—	—	235	—	235	235	—	4	4
Venezuela	—	—	—	—	—	—	13,097	222	—	222
Non-OPEC	14	394	—	1,554	—	12,667	73,879	1,037	215	1,252
Angola	—	—	—	—	—	—	—	—	—	—
Argentina	—	—	—	—	—	317	806	8	5	14
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	142	—	142	142	—	2	2
Belgium	—	—	—	2	—	38	38	—	1	1
Brazil	—	186	—	—	—	1,251	3,046	30	21	52
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	917	26,487	433	16	449
Chad	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	41	41	—	1	1
Colombia	—	—	—	—	—	714	8,835	138	12	150
Denmark	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	1	—	1	1	—	0	0
France	—	—	—	2	—	111	111	—	2	2
Germany	—	—	—	4	—	122	122	—	2	2
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	86	86	—	1	1
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	10	—	10	10	—	0	0
Korea, South	—	—	—	646	—	870	870	—	15	15
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	14	—	—	—	—	14	14	—	0	0
Mexico	—	—	—	—	—	5,309	26,320	356	90	446
Netherlands	—	—	—	—	—	459	459	—	8	8
Norway	—	—	—	—	—	—	1,044	18	—	18
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	746	—	746	746	—	13	13
Russia	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	103	103	—	2	2
Sweden	—	—	—	—	—	64	64	—	1	1
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	524	9	—	9
United Kingdom	—	—	—	—	—	289	1,579	22	5	27
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	0	208	—	1	—	1,063	2,431	23	18	39
Total	14	394	—	1,838	—	20,712	105,584	1,439	351	1,790
Persian Gulf⁴	—	—	—	1,172	—	7,434	17,997	179	126	305

— = Not Applicable.

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	15,554	1,010	-	-	-	-	-	-	2	2
Angola	-	-	-	-	-	-	-	-	-	-
Canada	15,554	1,010	-	-	-	-	-	-	2	2
Ecuador	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Other	0	0	-	-	-	-	-	-	0	0
Total	15,554	1,010	-	-	-	-	-	-	2	2
	PAD District 5									
OPEC	15,528	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	8,395	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	1,047	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	5,082	-	-	-	-	-	-	-	-	-
United Arab Emirates	1,004	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	59,985	3,806	-	440	-	512	512	129	1,544	1,673
Angola	-	-	-	-	-	-	-	-	-	-
Argentina	6,218	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	9,297	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	28,966	3,806	-	192	-	-	-	-	65	65
China	-	-	-	-	-	-	-	-	-	-
Colombia	2,951	-	-	-	-	-	-	-	-	-
Ecuador	6,670	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	81	-	81
Korea, South	-	-	-	-	-	512	512	48	55	103
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	5,883	0	-	248	-	0	0	0	1,424	1,424
Total	75,513	3,806	-	440	-	512	512	129	1,544	1,673
Persian Gulf ⁴	14,481	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
	PAD District 4										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	415	-	-	-	415	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	415	-	-	-	415	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	0	-	-	-	0	-	-
Total	-	-	-	-	415	-	-	-	415	-	-
	PAD District 5										
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	143	442	-	371	-	1	-	372	-	5
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	143	302	-	144	-	1	-	145	-	5
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	42	-	-	-	42	-	-
Korea, South	-	-	-	-	185	-	-	-	185	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	140	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	0	0	-	0	-	0	-	0	-	0
Total	-	143	442	-	371	-	1	-	372	-	5
Persian Gulf ⁴	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				Petrochemical Feedstocks	
				Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
	PAD District 4								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	3	-	-	12	-	12	-	-
Angola	-	-	-	-	-	-	-	-	-
Canada	-	3	-	-	12	-	12	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	0	-	0	-	-
Total	-	3	-	-	12	-	12	-	-
	PAD District 5								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	4,218	-	-	115	-	115	58	-
Angola	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	115	-	115	-	-
China	-	314	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-
Korea, South	-	3,415	-	-	-	-	-	-	-
Malaysia	-	161	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	328	-	-	-	-	-	58	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	0	-	0	0	-
Total	-	4,218	-	-	115	-	115	58	-
Persian Gulf ⁴	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2025
(Thousand Barrels) — Continued

Country of Origin								Daily Average		
	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	232	-	-	1,674	17,228	264	28	292
Angola	-	-	-	-	-	-	-	-	-	-
Canada	-	-	232	-	-	1,674	17,228	264	28	292
Ecuador	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	-	-	0	0	0	0	0
Total	-	-	232	-	-	1,674	17,228	264	28	292
	PAD District 5									
OPEC	-	-	-	-	-	-	15,528	263	-	263
Algeria	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	8,395	142	-	142
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	1,047	18	-	18
Nigeria	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	5,082	86	-	86
United Arab Emirates	-	-	-	-	-	-	1,004	17	-	17
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	45	-	223	53	-	12,105	72,090	1,017	205	1,222
Angola	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	6,218	105	-	105
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	9,297	158	-	158
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	-	-	97	6	-	4,876	33,842	491	83	574
China	37	-	-	-	-	351	351	-	6	6
Colombia	-	-	-	-	-	-	2,951	50	-	50
Ecuador	-	-	-	-	-	-	6,670	113	-	113
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	1	-	124	124	-	2	2
Korea, South	-	-	-	15	-	4,230	4,230	-	72	72
Malaysia	-	-	-	-	-	161	161	-	3	3
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-
Qatar	1	-	-	31	-	32	32	-	1	1
Singapore	-	-	-	-	-	140	140	-	2	2
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	7	-	-	-	-	393	393	-	7	7
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	0	-	126	0	-	1,798	7,681	100	29	129
Total	45	-	223	53	-	12,105	87,618	1,280	205	1,485
Persian Gulf ⁴	1	-	-	31	-	32	14,513	245	1	246

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 49. Exports of Crude Oil and Petroleum Products by PAD District, February 2025
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	9	2,884	117,342	—	—	120,236	4,294
Hydrocarbon Gas Liquids	7,038	7,206	70,819	460	1,571	87,094	3,110
Natural Gas Liquids	7,038	7,206	70,819	460	1,571	87,094	3,110
Ethane	2,232	3,676	11,966	—	7	17,881	639
Propane	3,406	85	46,268	0	1,033	50,793	1,814
Normal Butane	1,134	62	12,175	—	492	13,863	495
Isobutane	2	—	118	—	—	120	4
Natural Gasoline	263	3,383	292	459	40	4,438	158
Other Liquids	166	2,886	7,792	157	617	11,618	415
Hydrogen/Biofuels/Other Hydrocarbons	157	941	2,350	130	378	3,957	141
Hydrogen	—	—	—	—	—	—	—
Biofuels	157	941	2,350	130	378	3,957	141
Fuel Ethanol	155	916	2,069	130	43	3,313	118
Biodiesel	1	25	22	—	7	56	2
Renewable Diesel Fuel ²	1	—	259	—	283	543	19
Other Biofuels ³	0	—	—	—	45	45	2
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils	6	1,795	3,189	27	194	5,210	186
Naphthas and Lighter	3	1,756	2,659	0	148	4,565	163
Kerosene and Light Gas Oils	4	39	530	27	46	645	23
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)	3	150	2,252	—	46	2,451	88
Reformulated	0	0	2	—	0	2	0
Conventional	2	150	2,251	—	45	2,448	87
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	2,052	771	66,961	18	8,004	77,805	2,779
Finished Motor Gasoline	44	48	20,540	0	603	21,234	758
Reformulated	—	—	—	—	—	—	—
Conventional	44	48	20,540	0	603	21,234	758
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	14	113	4,343	7	793	5,270	188
Kerosene	1	—	0	—	18	20	1
Distillate Fuel Oil	259	67	21,196	0	3,436	24,958	891
15 ppm sulfur and under	40	0	17,595	0	2,900	20,535	733
Greater than 15 ppm to 500 ppm sulfur	219	16	1,775	—	18	2,027	72
Greater than 500 ppm sulfur	1	51	1,825	—	519	2,396	86
Residual Fuel Oil	3	203	2,919	—	362	3,487	125
Naphtha for Petro. Feed. Use	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use	—	—	74	—	280	354	13
Special Naphthas	—	—	—	—	—	—	—
Lubricants	281	184	3,296	9	336	4,105	147
Waxes	90	31	19	0	5	146	5
Petroleum Coke	1,127	58	13,895	—	2,131	17,211	615
Asphalt and Road Oil	218	67	606	1	37	930	33
Miscellaneous Products	14	0	73	—	4	90	3
Total	9,264	13,747	262,914	634	10,193	296,752	10,598

— = Not Applicable.

— = No Data Reported.

¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

² Includes exports of sustainable aviation fuel.

³ Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-February 2025
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	336	7,626	233,084	—	1,048	242,094	4,103
Hydrocarbon Gas Liquids	14,855	16,471	145,390	927	3,785	181,429	3,075
Natural Gas Liquids	14,855	16,471	145,390	927	3,785	181,429	3,075
Ethane	4,140	7,043	23,531	—	7	34,722	589
Propane	8,082	170	96,699	0	2,484	107,434	1,821
Normal Butane	2,301	124	24,485	0	1,227	28,137	477
Isobutane	2	—	341	—	—	344	6
Natural Gasoline	331	9,134	334	927	66	10,792	183
Other Liquids	255	5,030	16,566	389	908	23,148	392
Hydrogen/Biofuels/Other Hydrocarbons	213	1,977	6,042	360	447	9,038	153
Hydrogen	—	—	—	—	—	—	—
Biofuels	213	1,977	6,042	360	447	9,038	153
Fuel Ethanol	209	1,918	5,477	341	92	8,037	136
Biodiesel	2	59	143	19	27	250	4
Renewable Diesel Fuel ²	1	1	421	—	283	706	12
Other Biofuels ³	0	—	—	—	45	45	1
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils	36	2,707	7,764	30	372	10,909	185
Naphthas and Lighter	5	2,609	6,563	0	155	9,331	158
Kerosene and Light Gas Oils	32	99	1,201	30	217	1,578	27
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)	5	346	2,761	—	89	3,201	54
Reformulated	1	0	2	—	0	4	0
Conventional	4	346	2,758	—	88	3,196	54
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	2,752	1,642	145,622	32	18,097	168,146	2,850
Finished Motor Gasoline	87	160	43,630	0	1,867	45,743	775
Reformulated	—	—	—	—	—	—	—
Conventional	87	160	43,630	0	1,867	45,743	775
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	37	259	10,190	7	1,825	12,317	209
Kerosene	3	—	1	—	56	60	1
Distillate Fuel Oil	401	126	53,524	0	7,821	61,872	1,049
15 ppm sulfur and under	57	0	45,689	0	7,010	52,757	894
Greater than 15 ppm to 500 ppm sulfur	343	28	4,617	—	20	5,008	85
Greater than 500 ppm sulfur	1	98	3,218	—	791	4,107	70
Residual Fuel Oil	5	203	5,463	—	563	6,234	106
Naphtha for Petro. Feed. Use	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use	—	—	200	—	423	623	11
Special Naphthas	—	—	—	—	—	—	—
Lubricants	406	365	6,490	22	670	7,953	135
Waxes	164	53	36	0	9	263	4
Petroleum Coke	1,336	329	25,131	—	4,778	31,574	535
Asphalt and Road Oil	278	146	856	2	82	1,364	23
Miscellaneous Products	34	1	103	—	5	143	2
Total	18,198	30,769	540,662	1,349	23,839	614,817	10,421

— = Not Applicable.

— = No Data Reported.

¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

² Includes exports of sustainable aviation fuel.

³ Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2025
(Thousand Barrels)

Destination	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	—	0	—	1	—	284	284	—	0	0
Australia	1,349	0	—	—	—	0	0	—	—	—
Bahamas	—	53	—	—	—	3	3	0	594	595
Bahrain	—	—	—	0	—	—	—	—	—	—
Belgium	—	3,055	—	333	—	7	7	—	—	—
Belize	—	25	—	—	—	85	85	—	—	—
Brazil	4,044	1,248	—	1,040	—	208	208	—	0	0
Canada	12,173	7,951	—	2,278	—	68	68	—	500	500
Cayman Islands	—	9	—	—	—	—	—	—	—	—
Chile	—	755	—	1	—	412	412	—	—	—
China	4,164	17,372	—	6	—	—	—	0	0	0
Colombia	1,247	23	—	311	—	1,240	1,240	—	0	0
Costa Rica	—	239	—	12	—	650	650	—	—	—
Denmark	704	—	—	—	—	—	—	—	—	—
Dominican Republic	451	910	—	0	—	456	456	—	—	—
Ecuador	—	1,684	—	—	—	1,054	1,054	—	315	315
Egypt	—	2,502	—	—	—	—	—	—	—	—
El Salvador	—	240	—	0	—	312	312	—	—	—
Finland	879	—	—	0	—	—	—	—	—	—
France	2,192	216	—	8	—	—	—	—	8	8
Germany	2,941	2	—	2	—	—	—	0	—	0
Ghana	—	207	—	—	—	—	—	—	—	—
Gibraltar	—	420	—	—	—	—	—	—	—	—
Greece	—	257	—	—	—	0	0	—	—	—
Guatemala	—	412	—	2	—	1,316	1,316	—	2	2
Honduras	—	561	—	—	—	563	563	—	—	—
Hong Kong	—	—	—	—	—	—	—	—	—	—
India	11,085	794	—	4	—	0	0	—	—	—
Indonesia	—	3,192	—	0	—	—	—	—	—	—
Ireland	613	—	—	—	—	—	—	—	—	—
Israel	—	0	—	—	—	0	0	—	—	—
Italy	1,665	369	—	0	—	—	—	—	—	—
Jamaica	—	85	—	—	—	118	118	—	—	—
Japan	2,398	16,318	—	143	—	0	0	0	0	0
Korea, South	15,698	2,835	—	6	—	0	0	—	8	8
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	6,140	—	463	—	11,429	11,429	2	1,019	1,021
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	2,157	—	—	—	—	—	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—
Netherlands	19,281	2,155	—	—	—	154	154	—	—	—
New Zealand	—	0	—	—	—	—	—	—	—	—
Nicaragua	291	—	—	—	—	143	143	—	—	—
Nigeria	3,114	256	—	—	—	—	—	—	—	—
Norway	706	1,672	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	2,258	284	—	0	—	435	435	—	0	0
Peru	1,584	1,065	—	7	—	985	985	—	—	—
Philippines	—	0	—	0	—	—	—	—	—	—
Portugal	—	534	—	—	—	—	—	—	—	—
Puerto Rico	—	0	—	0	—	2	2	—	0	0
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	1	1	—	—	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—
Singapore	9,479	1,805	—	9	—	—	—	0	—	0
South Africa	847	552	—	0	—	—	—	—	—	—
Spain	4,989	2,098	—	0	—	—	—	—	—	—
Switzerland	—	—	—	0	—	—	—	—	—	—
Taiwan	5,574	27	—	1	—	0	0	—	—	—
Thailand	4,130	—	—	0	—	—	—	—	0	0
Trinidad and Tobago	—	—	—	0	—	589	589	—	—	—
Turkiye	—	1,095	—	27	—	—	—	—	—	—
United Arab Emirates	—	0	—	0	—	0	0	—	—	—
United Kingdom	4,921	1,192	—	0	—	1	1	—	—	—
Venezuela	—	—	—	460	—	272	272	—	0	0
Other	1,459	4,328	—	96	—	447	447	—	2	2
Total	120,236	87,094	—	5,210	—	21,234	21,234	2	2,448	2,451

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2025
(Thousand Barrels) — Continued

Destination	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ²	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
Argentina	0	0	—	—	484	—	—	—	484	—	—
Australia	0	—	—	—	9	—	—	—	9	—	—
Bahamas	—	—	—	—	24	—	—	—	24	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	105	—	—	—	—	—	—	—	—
Belize	—	—	—	—	3	75	—	—	78	—	—
Brazil	0	—	3	0	697	—	145	—	842	—	—
Canada	1,211	33	—	—	0	435	53	—	488	17	—
Cayman Islands	—	—	—	—	—	—	—	—	—	—	—
Chile	1	—	—	—	2,988	—	—	—	2,988	—	—
China	0	—	0	—	1	—	—	—	1	0	—
Colombia	161	—	—	—	604	—	—	—	604	—	—
Costa Rica	0	—	—	—	695	—	—	—	695	0	—
Denmark	—	—	—	—	—	—	1	—	1	—	—
Dominican Republic	1	—	—	—	272	180	—	—	452	0	—
Ecuador	—	—	—	—	1,997	280	285	—	2,562	—	—
Egypt	41	—	—	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	136	230	—	—	366	0	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	31	—	—	—	304	—	—	—	304	—	—
Germany	0	1	1	—	0	—	—	—	0	—	—
Ghana	—	—	—	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—	—
Greece	0	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	939	258	45	—	1,242	0	—
Honduras	—	—	—	—	175	211	130	—	516	—	—
Hong Kong	0	—	—	—	—	—	—	—	—	—	—
India	316	0	—	—	385	—	118	—	503	—	—
Indonesia	0	—	—	—	—	—	—	—	—	—	—
Ireland	0	—	—	—	—	—	—	—	—	—	—
Israel	8	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Jamaica	13	—	—	—	94	—	—	—	94	0	—
Japan	0	—	—	—	0	—	—	—	0	0	—
Korea, South	156	—	—	45	0	—	—	—	0	—	—
Lebanon	—	—	—	—	1	—	—	—	1	—	—
Mexico	263	0	—	—	5,683	36	22	—	5,742	1	—
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	282	—	—	—	282	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	347	—	434	—	379	125	1	—	504	—	—
New Zealand	—	—	—	—	—	—	—	—	—	—	—
Nicaragua	0	—	—	—	—	175	0	—	175	0	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	1	—	1	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—	—
Panama	—	—	—	—	328	22	30	—	380	0	—
Peru	146	22	—	—	1,867	—	—	—	1,867	—	—
Philippines	356	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	6	—	0	—	136	1	0	—	137	—	—
Romania	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	1	—	0	—	1	—	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	—	—	500	—	500	—	—
South Africa	—	—	—	—	—	—	—	—	—	—	—
Spain	40	—	—	—	0	—	—	—	0	—	—
Switzerland	5	—	—	—	—	—	1	—	1	—	—
Taiwan	1	—	—	—	0	—	—	—	0	—	—
Thailand	0	—	—	—	—	—	267	—	267	—	—
Trinidad and Tobago	0	—	—	—	104	—	286	—	390	—	—
Türkiye	—	—	—	—	3	—	—	—	3	—	—
United Arab Emirates	—	—	—	—	0	—	2	—	2	—	—
United Kingdom	205	—	—	—	973	—	—	—	973	—	—
Venezuela	0	—	—	0	0	—	—	—	0	—	—
Other	5	—	—	—	971	0	509	—	1,479	2	—
Total	3,313	56	543	45	20,535	2,027	2,396	—	24,958	20	—

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2025
(Thousand Barrels) — Continued

Destination	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha	Other Oils		
Argentina	—	—	—	0	—	—	0	—
Australia	—	—	—	—	—	—	0	—
Bahamas	—	6	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	0	—	—	—	—	0	0
Belize	—	23	—	—	—	—	—	—
Brazil	—	100	—	—	—	—	1	1,740
Canada	—	1,105	—	205	—	—	106	211
Cayman Islands	—	—	—	—	—	—	—	—
Chile	—	479	—	322	—	—	0	—
China	—	0	—	1	—	—	3	4,331
Colombia	—	100	—	—	—	—	1	0
Costa Rica	—	193	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—
Dominican Republic	—	151	—	90	—	—	0	198
Ecuador	—	110	—	—	—	—	0	193
Egypt	—	—	—	365	—	—	—	321
El Salvador	—	117	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	0	206
Germany	—	—	—	—	—	—	1	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—
Greece	—	—	—	—	—	—	—	193
Guatemala	—	98	—	—	—	—	0	518
Honduras	—	31	—	—	—	—	0	—
Hong Kong	—	—	—	—	—	—	0	—
India	—	—	—	298	—	—	3	3,816
Indonesia	—	—	—	—	—	—	0	—
Ireland	—	—	—	—	—	—	—	—
Israel	—	—	—	—	—	—	0	300
Italy	—	—	—	—	—	74	0	—
Jamaica	—	108	—	92	—	—	—	—
Japan	—	—	—	0	—	—	1	1,230
Korea, South	—	—	—	285	—	—	0	547
Lebanon	—	—	—	—	—	—	—	—
Mexico	—	1,660	—	67	—	—	17	539
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	—	—
Mozambique	—	—	—	—	—	—	—	41
Netherlands	—	—	—	1,136	—	—	7	6
New Zealand	—	—	—	—	—	—	0	—
Nicaragua	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—
Norway	—	—	—	1	—	—	—	44
Pakistan	—	—	—	—	—	—	—	—
Panama	—	136	—	242	—	—	0	—
Peru	—	144	—	0	—	—	0	—
Philippines	—	—	—	—	—	—	0	1
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	—	—	—	0	—	—	0	—
Romania	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	0	—	—	0	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore	—	—	—	—	—	200	0	—
South Africa	—	—	—	175	—	—	1	41
Spain	—	—	—	—	—	—	0	1,276
Switzerland	—	—	—	2	—	—	0	—
Taiwan	—	—	—	—	—	—	0	0
Thailand	—	—	—	—	—	80	1	319
Trinidad and Tobago	—	206	—	—	—	—	0	—
Turkiye	—	—	—	—	—	—	0	578
United Arab Emirates	—	—	—	6	—	—	0	—
United Kingdom	—	—	—	5	—	—	0	—
Venezuela	—	1	—	—	—	—	—	—
Other	—	502	—	195	—	—	4	562
Total	—	5,270	—	3,487	—	354	146	17,211

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2025
(Thousand Barrels) — Continued

Destination	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
						Crude Oil	Products	Total
Argentina	98	27	22	917	917	—	33	33
Australia	0	2	—	12	1,361	48	0	49
Bahamas	3	3	—	687	687	—	25	25
Bahrain	—	—	—	0	0	—	0	0
Belgium	1	292	1	3,794	3,794	—	136	136
Belize	—	0	—	212	212	—	8	8
Brazil	11	284	1	5,478	9,522	144	196	340
Canada	130	261	5	14,570	26,742	435	520	955
Cayman Islands	2	1	—	12	12	—	0	0
Chile	152	68	0	5,178	5,178	—	185	185
China	27	6	1	21,748	25,912	149	777	925
Colombia	0	90	0	2,529	3,776	45	90	135
Costa Rica	40	12	—	1,842	1,842	—	66	66
Denmark	—	0	—	1	705	25	0	25
Dominican Republic	30	24	0	2,313	2,764	16	83	99
Ecuador	—	89	9	6,015	6,015	—	215	215
Egypt	—	25	—	3,253	3,253	—	116	116
El Salvador	—	5	—	1,040	1,040	—	37	37
Finland	—	0	—	0	880	31	0	31
France	—	68	—	842	3,033	78	30	108
Germany	1	1	—	10	2,951	105	0	105
Ghana	—	0	—	208	208	—	7	7
Gibraltar	—	—	—	420	420	—	15	15
Greece	—	0	—	450	450	—	16	16
Guatemala	—	12	—	3,600	3,600	—	129	129
Honduras	—	7	—	1,678	1,678	—	60	60
Hong Kong	—	1	0	1	1	—	0	0
India	—	161	1	5,896	16,981	396	211	606
Indonesia	—	1	0	3,194	3,194	—	114	114
Ireland	—	0	0	0	614	22	0	22
Israel	—	337	—	645	645	—	23	23
Italy	—	1	—	444	2,109	59	16	75
Jamaica	25	7	0	542	542	—	19	19
Japan	0	4	6	17,703	20,101	86	632	718
Korea, South	0	25	0	3,908	19,606	561	140	700
Lebanon	—	0	—	1	1	—	0	0
Mexico	205	1,622	26	29,194	29,194	—	1,043	1,043
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	3	—	2,443	2,443	—	87	87
Mozambique	—	—	—	41	41	—	1	1
Netherlands	1	52	1	4,796	24,077	689	171	860
New Zealand	—	0	—	0	0	—	0	0
Nicaragua	—	3	—	321	613	10	11	22
Nigeria	—	119	—	375	3,489	111	13	125
Norway	—	0	—	1,718	2,424	25	61	87
Pakistan	—	29	—	29	29	—	1	1
Panama	—	22	—	1,500	3,758	81	54	134
Peru	—	56	5	4,298	5,882	57	154	210
Philippines	—	34	—	392	392	—	14	14
Portugal	—	—	—	534	534	—	19	19
Puerto Rico	0	9	—	156	156	—	6	6
Romania	—	0	—	0	0	—	0	0
Saudi Arabia	—	3	—	5	5	—	0	0
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore	—	33	—	2,548	12,027	339	91	430
South Africa	0	108	—	878	1,725	30	31	62
Spain	153	1	—	3,568	8,557	178	127	306
Switzerland	—	0	—	8	8	—	0	0
Taiwan	—	2	0	31	5,605	199	1	200
Thailand	—	4	—	671	4,801	148	24	171
Trinidad and Tobago	0	5	0	1,190	1,190	—	42	42
Türkiye	—	13	—	1,716	1,716	—	61	61
United Arab Emirates	1	96	0	105	105	—	4	4
United Kingdom	—	1	0	2,378	7,299	176	85	261
Venezuela	—	7	—	740	740	—	26	26
Other	50	69	12	7,739	9,196	51	278	329
Total	930	4,105	90	176,517	296,752	4,294	6,304	10,598

— = Not Applicable.

— = No Data Reported.

¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

² Includes exports of sustainable aviation fuel.

³ Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2025
(Thousand Barrels)

Destination	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	—	0	—	313	—	285	285	—	0	0
Australia	2,085	0	—	12	—	0	0	—	—	—
Bahamas	—	97	—	0	—	51	51	0	594	595
Bahrain	—	—	—	0	—	—	—	—	—	—
Belgium	25	5,896	—	657	—	7	7	—	—	—
Belize	—	52	—	—	—	135	135	—	—	—
Brazil	6,223	1,446	—	3,038	—	208	208	—	0	0
Canada	23,718	17,771	—	3,352	—	196	196	—	740	740
Cayman Islands	—	9	—	—	—	0	0	—	—	—
Chile	—	1,035	—	3	—	1,061	1,061	—	—	—
China	8,321	38,028	—	10	—	—	—	0	0	0
Colombia	1,744	113	—	312	—	2,310	2,310	1	0	1
Costa Rica	—	495	—	21	—	1,586	1,586	—	0	0
Denmark	1,348	—	—	—	—	—	—	—	—	—
Dominican Republic	954	1,809	—	9	—	946	946	—	0	0
Ecuador	—	3,408	—	318	—	1,054	1,054	—	315	315
Egypt	—	4,939	—	—	—	—	—	—	—	—
El Salvador	—	479	—	0	—	969	969	0	—	0
Finland	879	—	—	7	—	—	—	—	—	—
France	10,690	3,064	—	36	—	—	—	—	8	8
Germany	6,196	2	—	16	—	—	—	0	—	0
Ghana	—	207	—	0	—	—	—	—	—	—
Gibraltar	—	420	—	—	—	—	—	—	—	—
Greece	—	795	—	—	—	0	0	—	—	—
Guatemala	—	825	—	7	—	2,962	2,962	—	2	2
Honduras	—	848	—	6	—	1,503	1,503	—	0	0
Hong Kong	—	—	—	—	—	—	—	—	—	—
India	16,538	2,913	—	5	—	0	0	—	1	1
Indonesia	1,260	6,834	—	1	—	—	—	—	—	—
Ireland	1,201	—	—	—	—	—	—	—	—	—
Israel	—	0	—	—	—	0	0	—	—	—
Italy	4,520	771	—	0	—	—	—	—	—	—
Jamaica	—	174	—	—	—	426	426	—	—	—
Japan	3,448	28,004	—	144	—	1	1	0	0	0
Korea, South	25,864	8,732	—	7	—	0	0	—	8	8
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	13,312	—	931	—	25,994	25,994	3	1,511	1,513
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	4,846	—	—	—	—	—	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—
Netherlands	45,898	6,332	—	215	—	314	314	—	—	—
New Zealand	—	0	—	0	—	—	—	—	—	—
Nicaragua	568	0	—	—	—	289	289	—	—	—
Nigeria	3,114	748	—	—	—	—	—	—	—	—
Norway	2,327	3,828	—	208	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	3,275	490	—	1	—	1,161	1,161	0	0	1
Peru	4,285	1,245	—	10	—	1,596	1,596	—	—	—
Philippines	—	0	—	0	—	—	—	—	—	—
Portugal	700	772	—	—	—	—	—	—	—	—
Puerto Rico	—	1	—	2	—	6	6	0	1	1
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	0	—	1	1	—	—	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—
Singapore	14,520	2,990	—	20	—	0	0	0	—	0
South Africa	847	1,133	—	0	—	—	—	—	—	—
Spain	8,775	2,629	—	0	—	—	—	—	—	—
Switzerland	—	—	—	0	—	—	—	—	—	—
Taiwan	14,592	27	—	1	—	0	0	—	—	—
Thailand	8,591	—	—	0	—	—	—	—	0	0
Trinidad and Tobago	—	—	—	0	—	1,173	1,173	—	—	—
Turkiye	—	1,933	—	27	—	0	0	—	—	—
United Arab Emirates	—	0	—	0	—	0	0	—	0	0
United Kingdom	13,301	1,771	—	205	—	1	1	—	—	—
Venezuela	—	—	—	918	—	596	596	—	0	0
Other	6,287	10,206	—	97	—	912	912	—	16	16
Total	242,094	181,429	—	10,909	—	45,743	45,743	4	3,196	3,201

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2025
(Thousand Barrels) — Continued

Destination	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ²	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
Argentina	0	1	—	—	1,216	—	—	—	1,216	—	—
Australia	0	—	—	—	9	—	—	—	9	—	—
Bahamas	—	—	—	—	752	—	—	—	752	—	—
Bahrain	—	—	—	—	—	—	—	—	—	0	—
Belgium	—	—	105	—	—	—	—	—	—	—	—
Belize	—	—	—	—	28	75	—	—	103	—	—
Brazil	227	—	3	0	2,336	—	290	—	2,626	—	—
Canada	2,496	201	1	—	0	574	101	—	675	55	—
Cayman Islands	0	—	—	—	—	—	—	—	—	—	—
Chile	1	—	—	—	7,942	—	—	—	7,942	—	—
China	1	0	0	—	1	—	—	—	1	0	—
Colombia	480	—	—	0	969	—	—	—	969	—	—
Costa Rica	1	—	—	—	1,348	—	—	—	1,348	0	—
Denmark	—	0	—	—	—	—	1	—	1	—	—
Dominican Republic	1	—	—	—	490	350	49	—	888	0	—
Ecuador	—	—	—	—	4,367	850	851	—	6,067	—	—
Egypt	41	—	—	—	191	—	—	—	191	—	—
El Salvador	—	—	—	—	411	320	—	—	731	0	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	31	—	—	—	935	—	—	—	935	—	—
Germany	0	1	1	—	0	—	—	—	0	—	—
Ghana	43	—	—	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—	—
Greece	0	—	—	—	—	—	—	—	—	0	—
Guatemala	0	—	—	—	1,235	956	45	—	2,236	0	—
Honduras	—	—	—	—	362	1,145	130	—	1,637	0	—
Hong Kong	0	—	—	—	—	—	—	—	—	—	—
India	1,152	0	0	—	624	—	358	—	982	—	—
Indonesia	0	—	—	—	4	—	—	—	4	—	—
Ireland	0	—	—	—	—	—	—	—	—	—	—
Israel	8	—	—	—	0	—	—	—	0	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Jamaica	91	—	—	—	249	—	—	—	249	0	—
Japan	62	0	—	—	0	—	—	—	0	0	—
Korea, South	258	—	—	45	0	—	—	—	0	0	—
Lebanon	—	—	—	—	1	—	—	—	1	—	—
Mexico	405	1	—	—	12,951	69	85	—	13,104	2	—
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	583	—	—	—	583	—	—
Mozambique	—	—	—	—	—	—	—	—	—	0	—
Netherlands	849	—	584	—	2,184	250	1	—	2,434	—	—
New Zealand	—	—	—	—	0	—	—	—	0	—	—
Nicaragua	0	—	—	—	35	352	0	—	387	0	—
Nigeria	131	—	—	—	—	—	—	—	—	—	—
Norway	25	—	—	—	—	—	1	—	1	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—	—
Panama	0	—	—	—	1,154	67	300	—	1,521	0	—
Peru	285	46	—	—	3,439	—	—	—	3,439	—	—
Philippines	625	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	11	—	0	—	446	1	0	—	446	—	—
Romania	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	1	—	0	—	1	0	—
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	436	—	500	—	936	—	—
South Africa	—	—	—	—	—	—	—	—	—	—	—
Spain	40	—	—	—	0	—	—	—	0	—	—
Switzerland	7	—	—	—	328	—	1	—	330	—	—
Taiwan	1	—	—	—	0	—	—	—	0	0	—
Thailand	0	—	—	—	—	—	416	—	416	—	—
Trinidad and Tobago	0	—	—	—	694	—	286	—	980	—	—
Turkiye	—	—	—	—	3	—	—	—	3	0	—
United Arab Emirates	0	—	—	—	0	—	2	—	2	—	—
United Kingdom	541	—	—	—	3,334	—	—	—	3,334	—	—
Venezuela	0	—	—	0	275	—	—	—	275	—	—
Other	224	—	12	—	3,424	0	690	—	4,117	3	—
Total	8,037	250	706	45	52,757	5,008	4,107	—	61,872	60	—

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2025
(Thousand Barrels) — Continued

Destination	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha	Other Oils		
Argentina	—	98	—	0	—	—	1	—
Australia	—	0	—	—	—	—	1	220
Bahamas	—	53	—	303	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	0	—	—	—	—	0	175
Belize	—	47	—	—	—	—	—	—
Brazil	—	100	—	—	—	—	2	3,578
Canada	—	2,866	—	206	—	—	193	751
Cayman Islands	—	—	—	—	—	—	—	—
Chile	—	623	—	322	—	—	0	—
China	—	0	—	1	—	—	7	6,036
Colombia	—	100	—	—	—	—	1	0
Costa Rica	—	423	—	—	—	—	0	—
Denmark	—	—	—	—	—	—	—	—
Dominican Republic	—	405	—	90	—	—	0	409
Ecuador	—	111	—	—	—	—	0	413
Egypt	—	—	—	640	—	—	—	321
El Salvador	—	236	—	0	—	—	—	190
Finland	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	0	218
Germany	—	—	—	1	—	—	3	11
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—
Greece	—	—	—	—	—	—	—	437
Guatemala	—	218	—	—	—	—	0	990
Honduras	—	95	—	—	—	—	0	—
Hong Kong	—	—	—	—	—	—	0	—
India	—	—	—	384	—	—	5	5,843
Indonesia	—	—	—	—	—	—	0	—
Ireland	—	—	—	—	—	—	—	387
Israel	—	—	—	—	—	—	0	300
Italy	—	—	—	67	—	131	0	638
Jamaica	—	256	—	92	—	—	—	—
Japan	—	—	—	0	—	—	2	2,335
Korea, South	—	—	—	570	—	—	0	548
Lebanon	—	—	—	—	—	—	—	—
Mexico	—	3,728	—	660	—	69	30	1,195
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	—	592
Mozambique	—	—	—	—	—	—	—	138
Netherlands	—	—	—	1,251	—	—	8	154
New Zealand	—	—	—	—	—	—	0	121
Nicaragua	—	0	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—
Norway	—	—	—	1	—	—	—	172
Pakistan	—	—	—	—	—	—	—	292
Panama	—	983	—	389	—	44	0	182
Peru	—	310	—	0	—	—	0	—
Philippines	—	—	—	—	—	—	0	1
Portugal	—	—	—	344	—	—	—	—
Puerto Rico	—	—	—	0	—	—	0	—
Romania	—	—	—	—	—	—	—	—
Saudi Arabia	—	0	—	0	—	—	0	132
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore	—	—	—	200	—	299	0	—
South Africa	—	—	—	175	—	—	2	83
Spain	—	—	—	6	—	—	0	1,405
Switzerland	—	—	—	2	—	—	0	—
Taiwan	—	—	—	—	—	—	0	0
Thailand	—	—	—	—	—	80	1	319
Trinidad and Tobago	—	411	—	—	—	—	0	—
Turkiye	—	—	—	—	—	—	0	1,499
United Arab Emirates	—	—	—	6	—	—	0	72
United Kingdom	—	—	—	5	—	—	0	256
Venezuela	—	1	—	—	—	—	—	—
Other	—	1,253	—	519	—	—	7	1,161
Total	—	12,317	—	6,234	—	623	263	31,574

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2025
(Thousand Barrels) — Continued

Destination	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
						Crude Oil	Products	Total
Argentina	99	31	22	2,065	2,065	—	35	35
Australia	1	5	—	249	2,333	35	4	40
Bahamas	6	6	—	1,862	1,862	—	32	32
Bahrain	—	0	—	0	0	—	0	0
Belgium	1	614	1	7,455	7,480	0	126	127
Belize	—	1	—	338	338	—	6	6
Brazil	11	453	2	11,694	17,918	105	198	304
Canada	270	519	12	30,305	54,023	402	514	916
Cayman Islands	3	2	—	13	13	—	0	0
Chile	152	146	0	11,287	11,287	—	191	191
China	36	11	8	44,141	52,461	141	748	889
Colombia	0	205	0	4,491	6,235	30	76	106
Costa Rica	99	20	0	3,994	3,994	—	68	68
Denmark	—	0	—	1	1,349	23	0	23
Dominican Republic	46	53	0	4,658	5,612	16	79	95
Ecuador	—	142	9	11,836	11,836	—	201	201
Egypt	—	25	0	6,156	6,156	—	104	104
El Salvador	—	11	—	2,616	2,616	—	44	44
Finland	—	0	—	7	886	15	0	15
France	—	155	—	4,448	15,138	181	75	257
Germany	2	2	—	39	6,236	105	1	106
Ghana	—	0	—	251	251	—	4	4
Gibraltar	—	—	—	420	420	—	7	7
Greece	—	0	—	1,233	1,233	—	21	21
Guatemala	—	23	—	7,263	7,263	—	123	123
Honduras	—	15	0	4,104	4,104	—	70	70
Hong Kong	—	1	0	2	2	—	0	0
India	—	218	1	11,506	28,044	280	195	475
Indonesia	—	2	0	6,841	8,102	21	116	137
Ireland	—	0	0	388	1,589	20	7	27
Israel	—	340	—	648	648	—	11	11
Italy	—	4	0	1,611	6,131	77	27	104
Jamaica	25	17	0	1,332	1,332	—	23	23
Japan	1	7	9	30,566	34,014	58	518	577
Korea, South	0	46	1	10,215	36,079	438	173	612
Lebanon	—	0	—	1	1	—	0	0
Mexico	296	3,561	51	64,850	64,850	—	1,099	1,099
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	4	—	6,025	6,025	—	102	102
Mozambique	—	—	—	138	138	—	2	2
Netherlands	1	54	1	12,197	58,096	778	207	985
New Zealand	—	1	—	122	122	—	2	2
Nicaragua	—	5	—	682	1,250	10	12	21
Nigeria	—	308	—	1,187	4,301	53	20	73
Norway	—	0	—	4,235	6,562	39	72	111
Pakistan	—	59	—	351	351	—	6	6
Panama	42	28	5	4,848	8,123	56	82	138
Peru	—	171	5	7,107	11,392	73	120	193
Philippines	—	35	—	662	662	—	11	11
Portugal	—	0	—	1,116	1,816	12	19	31
Puerto Rico	1	18	0	487	487	—	8	8
Romania	—	0	—	0	0	—	0	0
Saudi Arabia	—	36	—	170	170	—	3	3
Serbia (Excludes Kosovo) ..	—	—	—	—	—	—	—	—
Singapore	0	141	—	4,587	19,107	246	78	324
South Africa	0	151	—	1,544	2,391	14	26	41
Spain	153	1	—	4,235	13,010	149	72	221
Switzerland	—	0	—	339	339	—	6	6
Taiwan	—	5	0	36	14,627	247	1	248
Thailand	2	12	0	830	9,421	146	14	160
Trinidad and Tobago	0	7	0	2,572	2,572	—	44	44
Türkiye	—	15	—	3,477	3,477	—	59	59
United Arab Emirates	2	150	0	231	231	—	4	4
United Kingdom	0	1	0	6,115	19,416	225	104	329
Venezuela	—	11	—	1,801	1,801	—	31	31
Other	115	105	16	18,743	25,029	108	316	419
Total	1,364	7,953	143	372,723	614,817	4,103	6,317	10,421

— = Not Applicable.

— = No Data Reported.

¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

² Includes exports of sustainable aviation fuel.

³ Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2025
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins ²	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total
OPEC	595	1	-	161	-	-12	-12	-	24	24
Algeria	25	-	-	91	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	9	-	0	-	-	-	-	-	-
Gabon	-	-	-	-	-	-3	-3	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	159	-	-	35	-	-	-	-	-	-
Kuwait	-	-	-	30	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-57	-9	-	-	-	-	-	-	22	22
Saudi Arabia	259	-	-	21	-	0	0	-	1	1
United Arab Emirates	-	0	-	0	-	0	0	-	-	-
Venezuela	209	-	-	-16	-	-10	-10	-	0	0
Non-OPEC	1,156	-2,885	16	6	-	-686	-686	89	207	296
Angola	20	-	-	-	-	-	-	-	-	-
Argentina	101	0	-	9	-	-10	-10	-	12	12
Aruba	-	0	-	-	-	-1	-1	-	-	-
Australia	-48	0	-	-	-	0	0	-	-	-
Bahamas	-	-2	-	-	-	22	22	0	-12	-12
Bahrain	-	-	-	0	-	-	-	-	-	-
Belgium	-	-109	-	12	-	0	0	-	10	10
Brazil	81	-45	-	-25	-	-7	-7	-	10	10
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	3,665	-67	16	-43	-	7	7	50	59	110
Chad	-	-	-	-	-	0	0	-	-	-
China	-149	-620	-	0	-	-	-	0	0	0
Colombia	123	-1	-	-1	-	-44	-44	-	0	0
Denmark	-25	-	-	-	-	-	-	-	-	-
Dominican Republic	-16	-33	-	0	-	-16	-16	-	-	-
Ecuador	113	-60	-	-	-	-38	-38	-	-11	-11
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-31	-	-	0	-	-	-	-	-	-
France	-78	-8	-	0	-	-	-	-	21	21
Germany	-105	0	-	2	-	-	-	0	-	0
Guatemala	-	-15	-	0	-	-47	-47	-	0	0
Honduras	-	-20	-	-	-	-20	-20	-	-	-
India	-396	-28	-	4	-	0	0	-	49	49
Indonesia	-	-114	-	0	-	-	-	-	-	-
Italy	-59	-13	-	0	-	-	-	-	17	17
Japan	-86	-583	-	-5	-	0	0	3	2	5
Korea, South	-561	-101	-	0	-	10	10	2	12	14
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	11	11
Malaysia	-22	0	-	0	-	-	-	-	-	-
Mexico	458	-219	-	23	-	-408	-408	0	-36	-36
Netherlands	-689	-77	-	11	-	13	13	34	4	39
Norway	12	-60	-	-	-	-	-	-	33	33
Oman	-	-	-	-	-	-	-	-	-	-
Panama	-81	-10	-	0	-	-16	-16	-	0	0
Portugal	-	-19	-	-	-	-	-	-	10	10
Puerto Rico	-	0	-	0	-	0	0	-	0	0
Qatar	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-178	-75	-	18	-	-	-	-	10	10
Sweden	-	-75	-	-	-	-	-	-	-	-
Trinidad and Tobago	19	-	-	0	-	-21	-21	-	-	-
United Kingdom	-158	-43	-	2	-	0	0	-	-	-
Vietnam	-	-	-	-3	-	-	-	-	-	-
Virgin Islands, U.S.	-	-4	-	-	-	0	0	-	0	0
Yemen	-	-	-	-	-	-	-	-	-	-
Other	-754	-484	0	2	-	-110	-110	0	6	4
Total	1,751	-2,884	16	166	-	-698	-698	89	231	320
Persian Gulf⁶	418	0	-	86	-	0	0	-	1	1

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2025
(Thousand Barrels per Day) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ³	Other Biofuels ⁴	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	0	-	-	0	49	-	0	-	49	4	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	0	-	-	-	0	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	40	-	-	-	40	4	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	4	-	-	-	4	-	-
Saudi Arabia	-	-	-	-	0	-	0	-	0	-	-
United Arab Emirates	-	-	-	-	5	-	0	-	5	-	-
Venezuela	0	-	-	0	0	-	-	-	0	-	-
Non-OPEC	-118	4	-4	-2	-527	-71	-85	-	-684	-1	0
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	0	0	-	-	-17	-	-	-	-17	-	-
Aruba	-	-	-	-	-1	-	-	-	-1	0	-
Australia	0	-	-	-	0	-	-	-	0	-	-
Bahamas	-	-	-	-	-1	-	-	-	-1	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-4	-	59	-	-	-	59	-	-
Brazil	0	-	0	0	-25	1	-5	-	-29	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-43	5	11	-	133	-15	-2	-	116	-1	0
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	-	0	-	0	-	-	-	0	0	-
Colombia	-6	-	-	-	-22	-	-	-	-22	-	-
Denmark	-	-	-	-	-	-	0	-	0	-	-
Dominican Republic	0	-	-	-	-10	-6	-	-	-16	0	-
Ecuador	-	-	-	-	-71	-10	-10	-	-92	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-1	-	-	-	-11	-	-	-	-11	-	-
Germany	0	0	0	-	0	-	-	-	0	-	-
Guatemala	-	-	-	-	-34	-9	-2	-	-44	0	-
Honduras	-	-	-	-	-6	-8	-5	-	-18	-	-
India	-11	0	-	-	-14	-	-4	-	-18	-	-
Indonesia	0	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Japan	0	-	-	-	1	-	-	-	1	0	-
Korea, South	-6	-	-	-2	3	-	-	-	3	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	0	-	-	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	-	-	-	-	-	-	-
Mexico	-9	0	-	-	-203	-1	-1	-	-205	0	-
Netherlands	-12	-	-15	-	-14	-4	0	-	-18	-	-
Norway	-	-	-	-	-	-	0	-	0	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	-	-	-	-	-12	-1	-1	-	-14	0	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	0	-	0	-	-5	0	0	-	-5	-	-
Qatar	-	-	-	-	9	-	-	-	9	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-1	-	-	-	0	-	-	-	0	-	-
Sweden	-	-	-	-	-	-	0	-	0	-	-
Trinidad and Tobago	0	-	-	-	-4	-	-10	-	-14	-	-
United Kingdom	-7	-	-	-	-35	-	-	-	-35	-	-
Vietnam	-	-	-	-	0	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-	-8	-	-9	-	-17	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-22	-1	4	0	-239	-18	-36	-	-295	0	0
Total	-118	4	-4	-2	-478	-71	-85	-	-635	3	0
Persian Gulf⁶	-	-	-	-	54	-	0	-	54	4	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2025
(Thousand Barrels per Day) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha ²	Other Oils		
OPEC	-	7	-	9	-	-	0	-
Algeria	-	-	-	3	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	0	-
Kuwait	-	7	-	6	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	0	-	-	0	-
United Arab Emirates	-	-	-	0	-	-	0	-
Venezuela	-	0	-	-	-	-	-	-
Non-OPEC	-	-85	7	15	11	-10	1	-612
Angola	-	-	-	-	-	-	-	-
Argentina	-	-	-	5	-	1	0	-
Aruba	-	-2	-	-	-	-	-	-
Australia	-	-	-	-	-	-	0	-
Bahamas	-	0	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-
Belgium	-	0	0	18	-	-	0	0
Brazil	-	-4	-	-	-	-	0	-62
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-	-29	3	15	5	2	1	-5
Chad	-	-	-	-	-	-	-	-
China	-	11	-	0	-	-	1	-155
Colombia	-	-4	-	19	-	-	0	0
Denmark	-	-	-	-	-	-	-	-
Dominican Republic	-	-5	-	-3	-	-	0	-7
Ecuador	-	-4	-	-	-	-	0	-7
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	0	-7
Germany	-	-	0	-	-	-	0	-
Guatemala	-	-4	-	-	-	-	0	-19
Honduras	-	-1	-	-	-	-	0	-
India	-	21	3	-11	-	-	0	-136
Indonesia	-	-	-	-	-	-	0	-
Italy	-	-	-	-	4	-3	0	-
Japan	-	-	-	0	-	-	0	-44
Korea, South	-	51	-	-10	-	-	0	-20
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	-	6	-	-	-	-	0	-
Mexico	-	-59	-	52	-	-	-1	-19
Netherlands	-	-	0	-40	-	-	0	0
Norway	-	-	-	0	-	-	-	-2
Oman	-	-	-	-	-	-	-	-
Panama	-	-5	-	-9	-	-	0	-
Portugal	-	-	-	-	-	-	-	-
Puerto Rico	-	-	-	0	-	-	0	-
Qatar	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	0	-46
Sweden	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-7	-	-	-	-	0	-
United Kingdom	-	3	0	0	-	-	0	-
Vietnam	-	-	-	-	-	-	0	-
Virgin Islands, U.S.	-	-5	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	-	-48	1	-21	2	-10	0	-83
Total	-	-78	7	24	11	-10	1	-612
Persian Gulf⁶	-	7	-	5	-	-	0	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2025
(Thousand Barrels per Day) — Continued

Country of Origin	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products ⁵	Total Crude Oil and Products ⁵
OPEC	12	-8	0	245	840
Algeria	—	—	—	94	119
Congo (Brazzaville)	—	—	—	—	0
Equatorial Guinea	—	0	—	9	9
Gabon	—	0	—	-3	-3
Iran	—	—	—	—	—
Iraq	—	0	—	35	194
Kuwait	—	0	—	86	86
Libya	—	0	—	0	0
Nigeria	—	-4	—	14	-44
Saudi Arabia	—	0	—	22	281
United Arab Emirates	0	-3	0	2	2
Venezuela	12	0	—	-14	195
Non-OPEC	14	-108	-3	-4,828	-3,672
Angola	0	0	—	0	20
Argentina	-3	-1	-1	-6	94
Aruba	—	0	—	-5	-5
Australia	0	0	—	0	-49
Bahamas	0	0	—	7	7
Bahrain	—	2	—	2	2
Belgium	0	-10	0	-24	-24
Brazil	0	-10	0	-172	-91
Brunei	—	—	—	—	—
Cameroon	—	0	—	0	0
Canada	38	0	0	140	3,805
Chad	0	0	—	0	0
China	-1	0	0	-764	-913
Colombia	0	-3	0	-61	62
Denmark	—	0	—	0	-25
Dominican Republic	-1	-1	0	-82	-99
Ecuador	—	-3	0	-215	-102
Estonia	—	—	—	—	—
Finland	—	0	—	0	-31
France	—	-2	—	-9	-87
Germany	0	0	—	2	-103
Guatemala	—	0	—	-129	-129
Honduras	—	0	—	-60	-60
India	—	-6	0	-133	-529
Indonesia	—	0	0	-114	-114
Italy	—	0	—	6	-54
Japan	0	0	0	-626	-711
Korea, South	0	4	0	-56	-616
Latvia	—	—	—	—	—
Lithuania	—	0	—	11	11
Malaysia	—	-1	—	5	-17
Mexico	-7	-58	-1	-949	-491
Netherlands	0	-2	0	-103	-791
Norway	—	0	—	-28	-16
Oman	—	0	—	0	0
Panama	—	-1	—	-54	-134
Portugal	—	—	—	-9	-9
Puerto Rico	0	0	—	-6	-6
Qatar	—	12	—	20	20
Russia	—	—	—	—	—
Spain	-1	0	—	-96	-274
Sweden	—	0	—	-75	-75
Trinidad and Tobago	0	0	0	-42	-24
United Kingdom	—	0	0	-80	-238
Vietnam	—	0	—	-3	-3
Virgin Islands, U.S.	0	0	0	-25	-25
Yemen	—	—	—	—	—
Other	-11	-28	-1	-1,095	-1,848
Total	26	-117	-3	-4,583	-2,832
Persian Gulf⁶	0	10	0	167	585

— = Not Applicable.

— = No Data Reported.

1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

2 Quantities are gross imports because exports are excluded from EIA data.

3 Includes exports of sustainable aviation fuel.

4 Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

5 Includes gross imports of refinery olefins and petrochemical feedstocks. See footnote 2.

6 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2025
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins ²	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	864	-8	-	140	-	-11	-11	-	12	12
Algeria	12	-	-	54	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	5	-	0	-	-	-	-	-	-
Gabon	-	-	-	-	-	-1	-1	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	171	-	-	42	-	-	-	-	-	-
Kuwait	18	-	-	26	-	-	-	-	-	-
Libya	59	-	-	-	-	-	-	-	-	-
Nigeria	43	-12	-	-	-	-	-	-	11	11
Saudi Arabia	295	-	-	34	-	0	0	-	2	2
United Arab Emirates	17	0	-	0	-	0	0	-	0	0
Venezuela	250	-	-	-16	-	-10	-10	-	0	0
Non-OPEC	1,396	-2,827	15	-4	-	-704	-704	124	227	351
Angola	21	-	-	0	-	-	-	-	6	6
Argentina	114	5	-	1	-	-5	-5	-	8	8
Aruba	-	0	-	0	-	-1	-1	-	-	-
Australia	-35	0	-	0	-	0	0	-	-	-
Bahamas	-	-2	-	0	-	16	16	0	-6	-6
Bahrain	-	-	-	0	-	-	-	-	-	-
Belgium	0	-100	-	7	-	0	0	-	7	7
Brazil	83	-25	-	-35	-	-4	-4	-	10	10
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	3,788	-71	15	-37	-	10	10	69	67	136
Chad	-	-	-	-	-	0	0	-	-	-
China	-141	-645	-	0	-	-	-	0	5	5
Colombia	167	-2	-	4	-	-39	-39	0	0	0
Denmark	-23	-	-	-	-	-	-	-	-	-
Dominican Republic	-16	-31	-	0	-	-16	-16	-	0	0
Ecuador	113	-58	-	-5	-	-18	-18	-	-5	-5
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-15	-	-	0	-	-	-	-	-	-
France	-181	-52	-	1	-	-	-	-	16	16
Germany	-105	0	-	14	-	-	-	0	-	0
Guatemala	-	-14	-	0	-	-50	-50	-	0	0
Honduras	-	-14	-	0	-	-25	-25	-	0	0
India	-280	-49	-	2	-	0	0	-	38	38
Indonesia	-21	-116	-	0	-	-	-	-	-	-
Italy	-77	-13	-	0	-	-	-	-	13	13
Japan	-58	-475	-	-2	-	0	0	1	1	2
Korea, South	-438	-148	-	0	-	9	9	1	6	7
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	5	5
Malaysia	-39	-9	-	0	-	-	-	-	-	-
Mexico	397	-226	-	25	-	-441	-441	0	-26	-26
Netherlands	-778	-107	-	10	-	6	6	32	6	38
Norway	-8	-65	-	-3	-	5	5	5	30	36
Oman	-	-	-	-	-	-	-	-	-	-
Panama	-56	-8	-	0	-	-20	-20	0	0	0
Portugal	-12	-13	-	-	-	5	5	-	14	14
Puerto Rico	-	0	-	0	-	0	0	0	0	0
Qatar	-	-	-	-	-	0	0	-	0	0
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-149	-45	-	11	-	-	-	-	7	7
Sweden	-30	-78	-	1	-	-	-	-	5	5
Trinidad and Tobago	29	-	-	0	-	-20	-20	-	-	-
United Kingdom	-203	-30	-	2	-	0	0	15	13	28
Vietnam	-	-10	-	-1	-	-	-	-	-	-
Virgin Islands, U.S.	-	-6	-	-	-	-3	-3	-	0	0
Yemen	-	-	-	-	-	-	-	-	-	-
Other	-651	-420	0	1	-	-113	-113	1	7	7
Total	2,259	-2,835	15	135	-	-715	-715	124	240	363
Persian Gulf⁶	500	0	-	102	-	0	0	-	2	2

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2025
(Thousand Barrels per Day) — Continued

Country of Origin	Biofuels				Distillate Fuel Oil					Kerosene	Finished Aviation Gasoline
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ³	Other Biofuels ⁴	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total		
OPEC	-2	-	-	0	19	-	0	-	19	2	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	0	-	-	-	0	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	0	-	-	-	0	-	-
Kuwait	-	-	-	-	19	-	-	-	19	2	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-2	-	-	-	2	-	-	-	2	-	-
Saudi Arabia	-	-	-	-	0	-	0	-	0	0	-
United Arab Emirates	0	-	-	-	2	-	0	-	2	-	-
Venezuela	0	-	-	0	-5	-	-	-	-5	-	-
Non-OPEC	-134	0	-4	-1	-698	-84	-69	-	-852	-1	1
Angola	-	-	-	-	-	-	-	-	-	-	-
Argentina	0	0	-	-	-21	-	-	-	-21	-	-
Aruba	-	-	-	-	0	-	-	-	0	0	-
Australia	0	-	-	-	0	-	-	-	0	-	-
Bahamas	-	-	-	-	-13	-	-	-	-13	-	-
Bahrain	-	-	-	-	-	-	-	-	-	0	-
Belgium	-	-	-2	-	28	-	-	-	28	-	-
Brazil	-4	-	0	0	-40	0	-5	-	-44	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-42	0	5	-	152	-10	-1	-	141	-1	0
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	1	0	-	0	-	-	-	0	0	-
Colombia	-8	-	-	0	-16	-	-	-	-16	-	-
Denmark	-	0	-	-	-	-	0	-	0	-	-
Dominican Republic	0	-	-	-	-8	-6	-1	-	-15	0	-
Ecuador	-	-	-	-	-74	-14	-14	-	-103	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-1	-	-	-	-16	-	-	-	-16	-	-
Germany	0	0	0	-	0	-	-	-	0	-	-
Guatemala	0	-	-	-	-21	-16	-1	-	-38	0	-
Honduras	-	-	-	-	-6	-19	-2	-	-28	0	-
India	-20	0	0	-	-11	-	-6	-	-17	-	-
Indonesia	0	-	-	-	0	-	-	-	0	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Japan	-1	0	-	-	1	-	-	-	1	0	-
Korea, South	-4	-	-	-1	3	-	-	-	3	0	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	0	-	-	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	0	-	-	-	0	-	-
Mexico	-7	0	-	-	-220	-1	-1	-	-222	0	-
Netherlands	-14	-	-10	-	-37	-4	0	-	-41	-	1
Norway	0	-	-	-	-	-	0	-	0	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	0	-	-	-	-20	-1	-5	-	-26	0	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	0	-	0	-	-8	0	0	-	-8	-	-
Qatar	0	-	-	-	7	-	-	-	7	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-1	-	-	-	0	-	-	-	0	-	-
Sweden	-1	-	-	-	-	-	0	-	0	-	-
Trinidad and Tobago	0	-	-	-	-12	-	-5	-	-17	-	-
United Kingdom	-9	-	-	-	-57	-	-	-	-57	-	-
Vietnam	0	-	-	-	0	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-	-25	-	-4	-	-29	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-22	-1	3	0	-284	-13	-24	-	-321	0	0
Total	-136	0	-4	-1	-679	-84	-69	-	-833	1	1
Persian Gulf⁶	0	-	-	-	29	-	0	-	28	2	-

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2025
(Thousand Barrels per Day) — Continued

Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes	Petroleum Coke
					Naphtha ²	Other Oils		
OPEC	-	7	0	8	-	-	0	-3
Algeria	-	-	-	6	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	0	-
Kuwait	-	7	-	3	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-
Saudi Arabia	-	0	0	0	-	-	0	-2
United Arab Emirates	-	-	-	0	-	-	0	-1
Venezuela	-	0	-	-	-	-	-	-
Non-OPEC	-	-104	6	43	10	-8	1	-520
Angola	-	-	-	-	-	-	-	-
Argentina	-	-2	-	2	-	0	0	2
Aruba	-	-1	-	-	-	-	-	-
Australia	-	0	-	-	-	-	0	-4
Bahamas	-	-1	-	-5	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-
Belgium	-	0	1	14	-	-	0	-3
Brazil	-	-2	0	0	-	-	0	-57
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-	-37	3	18	5	2	0	-10
Chad	-	-	-	-	-	-	-	-
China	-	5	-	0	-	-	1	-102
Colombia	-	-2	-	19	-	-	0	0
Denmark	-	-	-	-	-	-	-	-
Dominican Republic	-	-7	-	-1	-	-	0	-7
Ecuador	-	-2	-	-	-	-	0	-7
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-
France	-	-	-	-	0	-	0	-4
Germany	-	-	0	0	-	-	0	0
Guatemala	-	-4	-	-	-	-	0	-17
Honduras	-	-2	-	-	-	-	0	-
India	-	20	1	-7	-	-	0	-99
Indonesia	-	-	-	-	-	-	0	-
Italy	-	-	-	-1	2	-2	0	-11
Japan	-	-	-	0	-	-	0	-39
Korea, South	-	58	-	-10	-	-	0	-9
Latvia	-	-	-	-	-	-	0	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	-	3	-	-	-	-	0	-
Mexico	-	-63	-	67	-	-1	-1	-20
Netherlands	-	-	1	-20	-	-	0	-3
Norway	-	-	-	0	-	-	-	-3
Oman	-	-	-	-	-	-	-	-4
Panama	-	-17	-	-7	-	-1	0	-3
Portugal	-	-	-	-6	-	-	-	-
Puerto Rico	-	-	-	0	-	-	0	-
Qatar	-	-	-	-	-	-	0	-2
Russia	-	-	-	-	-	-	-	-
Spain	-	-	-	0	-	-	0	-24
Sweden	-	-	-	-	-	-	0	-
Trinidad and Tobago	-	-7	-	-	-	-	0	-
United Kingdom	-	1	0	0	-	-	0	-4
Vietnam	-	-	-	-	-	-	0	-
Virgin Islands, U.S.	-	-5	-	-1	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	-	-39	0	-19	3	-6	1	-90
Total	-	-98	7	51	10	-8	1	-524
Persian Gulf⁶	-	7	0	3	-	-	0	-5

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2025
(Thousand Barrels per Day) — Continued

Country of Origin	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products ⁵	Total Crude Oil and Products ⁵
OPEC	12	-3	0	172	1,035
Algeria	—	—	—	59	71
Congo (Brazzaville)	—	—	—	—	0
Equatorial Guinea	—	0	—	5	5
Gabon	—	0	—	-1	-1
Iran	—	—	—	—	—
Iraq	—	0	—	42	213
Kuwait	—	0	—	55	73
Libya	—	0	—	0	59
Nigeria	—	-5	—	-7	35
Saudi Arabia	—	0	—	34	329
United Arab Emirates	0	2	0	3	20
Venezuela	12	0	—	-18	232
Non-OPEC	25	-89	-2	-4,800	-3,404
Angola	0	0	—	6	26
Argentina	-2	-1	0	-12	102
Aruba	—	0	—	-2	-2
Australia	0	0	—	-4	-40
Bahamas	0	0	—	-10	-10
Bahrain	—	2	—	2	2
Belgium	0	-10	0	-59	-60
Brazil	0	-8	0	-167	-85
Brunei	—	—	—	—	—
Cameroon	—	0	—	0	0
Canada	40	1	0	178	3,966
Chad	0	0	—	0	0
China	-1	0	0	-736	-877
Colombia	0	-3	0	-47	119
Denmark	—	0	—	0	-23
Dominican Republic	-1	-1	0	-78	-94
Ecuador	—	-2	0	-201	-88
Estonia	—	—	—	—	—
Finland	—	0	—	0	-15
France	—	-2	—	-57	-238
Germany	0	0	—	14	-91
Guatemala	—	0	—	-123	-123
Honduras	—	0	0	-70	-70
India	—	-4	0	-134	-414
Indonesia	—	0	0	-116	-137
Italy	—	0	0	-12	-88
Japan	0	0	0	-515	-573
Korea, South	0	10	0	-85	-524
Latvia	—	—	—	0	0
Lithuania	—	0	—	5	5
Malaysia	0	-1	—	-7	-46
Mexico	-5	-60	-1	-980	-583
Netherlands	1	-1	0	-141	-919
Norway	—	0	—	-31	-39
Oman	—	0	—	-4	-4
Panama	-1	0	0	-82	-138
Portugal	—	0	—	0	-11
Puerto Rico	0	0	0	-8	-8
Qatar	—	13	—	19	19
Russia	—	—	—	—	—
Spain	0	0	—	-51	-200
Sweden	—	0	—	-73	-103
Trinidad and Tobago	0	0	0	-44	-14
United Kingdom	0	0	0	-69	-272
Vietnam	—	0	0	-11	-11
Virgin Islands, U.S.	0	0	0	-45	-45
Yemen	—	—	—	—	—
Other	-6	-22	-1	-1,050	-1,698
Total	37	-92	-2	-4,628	-2,369
Persian Gulf⁶	0	18	0	155	656

— = Not Applicable.

— = No Data Reported.

1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

2 Quantities are gross imports because exports are excluded from EIA data.

3 Includes exports of sustainable aviation fuel.

4 Other biofuels includes renewable heating oil, renewable naphtha and gasoline, and other biofuels and biointermediates.

5 Includes gross imports of refinery olefins and petrochemical feedstocks. See footnote 2.

6 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2025
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	8,068	108,370	636,603	24,910	47,148	825,099
Refinery	6,599	13,211	47,027	2,519	20,959	90,315
Tank Farms and Pipelines (Includes Cushing, OK)	1,469	95,159	194,263	22,391	21,356	334,638
Cushing, Oklahoma	--	25,494	--	--	--	25,494
Leases	--	--	--	--	--	--
Strategic Petroleum Reserve ¹	--	--	395,313	--	--	395,313
Alaskan In Transit	--	--	--	--	4,833	4,833
Total Stocks, All Oils (excluding Crude Oil)²	140,377	174,573	337,436	25,745	93,403	771,534
Refinery	12,872	48,090	113,249	10,911	46,876	231,998
Bulk Terminal	99,352	87,791	165,167	7,821	41,213	401,344
Pipeline	27,733	37,563	57,914	6,834	5,116	135,160
Natural Gas Processing Plant	420	1,129	1,106	179	198	3,032
Natural Gas Liquids	6,464	31,541	115,318	5,461	2,852	161,636
Refinery	337	2,328	5,540	296	1,201	9,702
Bulk Terminal	3,457	10,361	83,611	485	1,453	99,367
Pipeline	2,250	17,723	25,061	4,501	--	49,535
Natural Gas Processing Plant	420	1,129	1,106	179	198	3,032
Ethane	861	5,341	49,005	978	15	56,200
Refinery	--	--	27	--	--	27
Bulk Terminal	297	1,711	39,552	--	--	41,575
Pipeline	564	3,535	9,347	972	--	14,418
Natural Gas Processing Plant	--	95	79	6	--	180
Propane	3,545	9,343	30,732	2,026	950	46,596
Refinery	51	563	1,579	41	71	2,305
Bulk Terminal	1,980	3,961	21,755	208	781	28,685
Pipeline	1,406	4,371	7,320	1,718	--	14,815
Natural Gas Processing Plant	108	448	78	59	98	791
Propane, Fractionated and Ready for Sale	1,980	3,645	17,019	208	779	23,631
Bulk Terminal	1,980	3,645	17,019	208	779	23,631
Normal Butane	1,709	4,633	17,583	1,159	1,398	26,482
Refinery	202	979	2,695	142	693	4,711
Bulk Terminal	1,100	2,351	12,115	261	646	16,473
Pipeline	193	1,074	2,625	719	--	4,611
Natural Gas Processing Plant	214	229	148	37	59	687
Isobutane	149	2,109	8,201	463	450	11,372
Refinery	84	532	837	107	435	1,995
Bulk Terminal	--	747	5,455	--	2	6,204
Pipeline	44	710	1,792	338	--	2,884
Natural Gas Processing Plant	21	120	117	18	13	289
Natural Gasoline³	200	10,115	9,797	835	39	20,986
Refinery	--	254	402	6	2	664
Bulk Terminal	80	1,591	4,734	16	9	6,430
Pipeline	43	8,033	3,977	754	--	12,807
Natural Gas Processing Plant	77	237	684	59	28	1,085
Condensate and Scrubber Oil	--	8	7	15	--	30
Natural Gas Processing Plant	--	8	7	15	--	30
Refinery Olefins	206	250	726	84	119	1,385
Refinery	206	250	726	84	119	1,385
Ethylene	--	--	0	--	--	0
Refinery	--	--	0	--	--	0
Propylene	99	199	536	2	13	849
Refinery	99	199	536	2	13	849
Normal Butylene	100	51	190	82	106	529
Refinery	100	51	190	82	106	529
Isobutylene	7	0	0	0	0	7
Refinery	7	0	0	0	0	7
Other Hydrocarbons	--	22	--	--	--	22
Refinery	--	22	--	--	--	22
Biofuels (Including Fuel Ethanol)²	9,449	12,455	6,564	695	8,186	37,350
Refinery	283	109	1,103	99	687	2,281
Bulk Terminal	9,149	12,346	5,461	592	7,499	35,048
Pipeline	17	--	--	4	--	21
Fuel Ethanol	8,480	11,359	4,379	347	2,775	27,339
Refinery	274	92	1,017	96	158	1,637
Bulk Terminal	8,189	11,267	3,362	247	2,617	25,681
Pipeline	--	--	--	--	--	--
Biodiesel	859	956	422	5	772	3,014
Refinery	9	17	86	3	1	116
Bulk Terminal	850	939	336	2	771	2,898
Pipeline	--	--	--	--	--	--
Renewable Diesel Fuel	110	118	1,483	298	4,103	6,113
Refinery	--	--	--	--	528	528
Bulk Terminal	110	118	1,483	298	3,575	5,585
Pipeline	--	--	--	--	--	--
Other Biofuels⁴	--	23	280	44	536	884
Refinery	--	--	--	--	--	--

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2025
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Bulk Terminal	—	23	280	44	536	884
Pipeline	—	—	—	—	—	—
Unfinished Oils	4,499	11,865	44,380	2,985	19,756	83,485
Naphthas and Lighter	860	3,398	10,524	623	3,669	19,074
Refinery	860	3,386	9,695	623	3,547	18,111
Bulk Terminal	—	12	829	—	122	963
Kerosene and Light Gas Oils	384	2,187	7,504	778	4,099	14,952
Refinery	384	2,187	6,713	778	4,003	14,065
Bulk Terminal	—	—	791	—	96	887
Heavy Gas Oils	2,847	4,394	19,273	1,209	9,106	36,829
Refinery	2,582	4,036	17,315	1,209	7,873	33,015
Bulk Terminal	265	358	1,958	—	1,233	3,814
Residuum	408	1,886	7,079	375	2,882	12,630
Refinery	408	1,886	6,729	375	2,879	12,277
Bulk Terminal	—	—	350	—	3	353
Motor Gasoline Blending Components²	63,274	54,973	75,706	7,671	26,964	228,588
Refinery	3,166	15,871	25,888	3,618	12,763	61,306
Bulk Terminal	47,261	30,679	33,444	2,914	11,490	125,788
Pipeline	12,847	8,423	16,374	1,139	2,711	41,494
Reformulated - RBOB	21,939	6,106	9,554	791	12,797	51,187
Refinery	1,018	937	1,171	—	4,977	8,103
Bulk Terminal	17,762	3,634	4,398	546	6,223	32,563
Pipeline	3,159	1,535	3,985	245	1,597	10,521
Conventional	41,335	48,866	66,152	6,880	14,167	177,400
Refinery	2,148	14,934	24,717	3,618	7,786	53,203
Bulk Terminal	29,499	27,044	29,046	2,368	5,267	93,224
Pipeline	9,688	6,888	12,389	894	1,114	30,973
CBOB	30,789	38,651	34,136	5,258	7,604	116,438
Refinery	358	7,344	10,869	2,022	2,151	22,744
Bulk Terminal	21,013	24,491	11,492	2,342	4,384	63,722
Pipeline	9,418	6,816	11,775	894	1,069	29,972
GTAB	1,507	—	107	—	—	1,614
Refinery	—	—	—	—	—	—
Bulk Terminal	1,507	—	107	—	—	1,614
Pipeline	—	—	—	—	—	—
Other	9,039	10,215	31,909	1,622	6,563	59,348
Refinery	1,790	7,590	13,848	1,596	5,635	30,459
Bulk Terminal	6,979	2,553	17,447	26	883	27,888
Pipeline	270	72	614	—	45	1,001
Aviation Gasoline Blending Components	—	—	26	—	—	26
Refinery	—	—	26	—	—	26
Bulk Terminal	—	—	—	—	—	—
Finished Motor Gasoline	2,542	4,170	5,364	1,258	1,777	15,112
Refinery	25	1,197	2,265	922	367	4,776
Bulk Terminal	1,012	1,264	2,649	127	1,369	6,422
Pipeline	1,505	1,709	450	209	41	3,914
Reformulated	4	—	—	—	21	25
Refinery	—	—	—	—	21	21
Bulk Terminal	4	—	—	—	—	4
Pipeline	—	—	—	—	—	—
Reformulated (Blended with Fuel Ethanol)	4	—	—	—	21	25
Refinery	—	—	—	—	21	21
Bulk Terminal	4	—	—	—	—	4
Pipeline	—	—	—	—	—	—
Reformulated (Other)	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional	2,538	4,170	5,364	1,258	1,756	15,087
Refinery	25	1,197	2,265	922	346	4,755
Bulk Terminal	1,008	1,264	2,649	127	1,369	6,418
Pipeline	1,505	1,709	450	209	41	3,914
Conventional (Blended with Fuel Ethanol)	—	235	—	69	26	331
Refinery	—	—	—	67	—	67
Bulk Terminal	—	235	—	2	26	264
Pipeline	—	—	—	—	—	—
Ed55 and Lower	—	235	—	69	—	304
Refinery	—	—	—	67	—	67
Bulk Terminal	—	235	—	2	—	237
Pipeline	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	26	26
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	26	26
Pipeline	—	—	—	—	—	—
Conventional (Other)	2,538	3,935	5,364	1,189	1,730	14,756
Refinery	25	1,197	2,265	855	346	4,688

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2025
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Bulk Terminal	1,008	1,029	2,649	125	1,343	6,154
Pipeline	1,505	1,709	450	209	41	3,914
Finished Aviation Gasoline	249	216	437	6	305	1,213
Refinery	—	—	278	6	175	459
Bulk Terminal	249	216	159	—	130	754
Pipeline	—	—	—	—	—	—
Kerosene-Type Jet Fuel	8,909	7,688	14,528	831	12,223	44,179
Refinery	336	2,283	6,648	341	3,921	13,529
Bulk Terminal	5,047	3,510	3,734	325	7,211	19,827
Pipeline	3,526	1,895	4,146	165	1,091	10,823
Kerosene	677	107	361	2	6	1,153
Refinery	96	99	102	2	2	301
Bulk Terminal	522	8	255	—	4	789
Pipeline	59	—	4	—	—	63
Distillate Fuel Oil²	29,526	34,044	40,090	4,082	11,646	119,388
Refinery	1,366	6,438	12,750	1,488	4,780	26,822
Bulk Terminal	20,631	19,793	15,461	1,778	5,593	63,256
Pipeline	7,529	7,813	11,879	816	1,273	29,310
15 ppm sulfur and Under	28,335	33,301	34,102	3,978	10,828	110,544
Refinery	976	6,021	10,766	1,384	4,140	23,287
Bulk Terminal	19,836	19,711	11,766	1,778	5,448	58,539
Pipeline	7,523	7,569	11,570	816	1,240	28,718
Greater than 15 ppm to 500 ppm sulfur	537	364	1,756	46	251	2,954
Refinery	122	70	464	46	251	953
Bulk Terminal	415	57	1,212	—	—	1,684
Pipeline	—	237	80	—	—	317
Greater than 500 ppm sulfur	654	379	4,232	58	567	5,890
Refinery	268	347	1,520	58	389	2,582
Bulk Terminal	380	25	2,483	—	145	3,033
Pipeline	6	7	229	—	33	275
Residual Fuel Oil	5,211	1,173	13,517	226	4,498	24,625
Refinery	396	911	3,460	226	2,057	7,050
Bulk Terminal	4,815	262	10,057	—	2,441	17,575
Pipeline	—	—	—	—	—	—
Less than 0.31% Sulfur	767	103	724	6	675	2,275
Refinery	35	89	67	6	13	210
Bulk Terminal	732	14	657	—	662	2,065
0.31% to 1.00% Sulfur	1,114	274	4,940	4	782	7,114
Refinery	231	175	665	4	407	1,482
Bulk Terminal	883	99	4,275	—	375	5,632
Greater than 1.00% Percent Sulfur	3,330	796	7,853	216	3,041	15,236
Refinery	130	647	2,728	216	1,637	5,358
Bulk Terminal	3,200	149	5,125	—	1,404	9,878
Petrochemical Feedstocks	7	470	2,006	—	—	2,483
Refinery	7	470	2,006	—	—	2,483
Naphtha for Petrochemical Feedstock Use	—	373	1,319	—	—	1,692
Other Oils for Petrochemical Feedstock Use	7	97	687	—	—	791
Special Naphthas	30	153	865	—	35	1,083
Refinery	18	99	855	—	35	1,007
Bulk Terminal	12	54	10	—	—	76
Lubricants	1,207	657	9,056	—	867	11,787
Refinery	826	269	5,394	—	636	7,125
Bulk Terminal	381	388	3,662	—	231	4,662
Waxes	327	38	241	—	—	606
Refinery	327	38	241	—	—	606
Petroleum Coke	—	1,160	3,367	80	931	5,538
Refinery	—	1,160	3,367	80	931	5,538
Asphalt and Road Oil	7,762	13,430	4,244	2,346	3,179	30,961
Refinery	1,211	4,952	1,509	746	852	9,270
Bulk Terminal	6,551	8,478	2,735	1,600	2,327	21,691
Miscellaneous Products	38	162	639	18	57	914
Refinery	38	99	639	18	48	842
Bulk Terminal	—	63	—	—	9	72
Pipeline	—	—	—	—	—	—
Total Stocks, All Oils	148,445	282,943	974,039	50,655	140,551	1,596,633

— = Not Applicable.

— = No Data Reported.

¹ Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

² Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes stocks held at biofuel production facilities.

³ Includes Condensate and Scrubber Oil.

⁴ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report."

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2025
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components ¹			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
PAD District 1	4	1,033	1,037	18,780	31,647	50,427	618
Connecticut	—	—	—	1,692	35	1,727	16
Delaware	—	—	—	978	540	1,518	85
District of Columbia	—	—	—	—	—	—	—
Florida	—	396	396	—	5,931	5,931	—
Georgia	—	77	77	—	2,724	2,724	1
Maine	—	—	—	40	494	534	157
Maryland	—	—	—	1,482	58	1,540	13
Massachusetts	4	—	4	1,045	—	1,045	25
New Hampshire	—	—	—	—	—	—	—
New Jersey	—	351	351	9,163	10,337	19,500	97
New York	—	—	—	1,080	1,668	2,748	102
North Carolina	—	50	50	—	2,886	2,886	23
Pennsylvania	—	—	—	474	4,427	4,901	93
Rhode Island	—	—	—	815	15	830	—
South Carolina	—	88	88	—	1,312	1,312	2
Vermont	—	—	—	—	22	22	3
Virginia	—	31	31	2,011	1,015	3,026	1
West Virginia	—	40	40	—	183	183	—
PAD District 2	—	2,461	2,461	4,571	41,978	46,550	107
Illinois	—	36	36	2,411	4,674	7,085	92
Indiana	—	135	135	893	5,100	5,993	—
Iowa	—	31	31	—	2,462	2,462	—
Kansas	—	284	284	—	4,974	4,974	2
Kentucky	—	122	122	319	1,415	1,734	—
Michigan	—	9	9	85	3,263	3,348	—
Minnesota	—	290	290	0	3,581	3,581	—
Missouri	—	147	147	270	711	981	—
Nebraska	—	61	61	—	1,020	1,020	—
North Dakota	—	70	70	—	971	971	—
Ohio	—	752	752	—	4,369	4,369	13
Oklahoma	—	267	267	7	4,539	4,546	—
South Dakota	—	49	49	—	403	403	—
Tennessee	—	68	68	—	2,420	2,420	—
Wisconsin	—	140	140	586	2,076	2,662	—
PAD District 3	—	4,914	4,914	5,569	53,763	59,332	357
Alabama	—	153	153	6	1,355	1,361	3
Arkansas	—	70	70	—	776	776	—
Louisiana	—	591	591	214	11,053	11,267	1
Mississippi	—	755	755	10	2,813	2,823	—
New Mexico	—	40	40	24	535	559	—
Texas	—	3,305	3,305	5,315	37,231	42,546	353
PAD District 4	—	1,049	1,049	546	5,986	6,532	2
Colorado	—	2	2	516	1,458	1,974	—
Idaho	—	8	8	—	468	468	—
Montana	—	439	439	—	1,578	1,578	—
Utah	—	86	86	30	1,624	1,654	2
Wyoming	—	514	514	—	858	858	—
PAD District 5	21	1,715	1,736	11,200	13,053	24,253	6
Alaska	—	301	301	—	500	500	4
Arizona	—	98	98	686	202	888	—
California	21	56	77	10,112	6,367	16,479	2
Hawaii	—	384	384	—	548	548	—
Nevada	—	195	195	12	390	402	—
Oregon	—	115	115	—	1,223	1,223	—
Washington	—	566	566	390	3,823	4,213	—
U.S. Total	25	11,173	11,198	40,666	146,427	187,094	1,090

See footnotes at end of table.

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2025
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil ¹				Residual Fuel Oil	Propane
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
PAD District 1	20,812	537	648	21,997	5,211	2,139
Connecticut	1,137	—	—	1,137	7	—
Delaware	292	76	52	420	223	8
District of Columbia	—	—	—	—	—	—
Florida	1,457	117	—	1,574	1,093	33
Georgia	1,015	—	—	1,015	244	9
Maine	913	1	—	914	14	—
Maryland	700	—	—	700	220	—
Massachusetts	883	23	—	906	61	—
New Hampshire	446	—	—	446	4	102
New Jersey	5,745	90	218	6,053	2,943	30
New York	2,445	—	110	2,555	132	183
North Carolina	831	—	—	831	—	123
Pennsylvania	2,431	—	57	2,488	168	1,285
Rhode Island	529	—	—	529	—	—
South Carolina	869	—	—	869	—	86
Vermont	23	—	—	23	—	—
Virginia	995	199	211	1,405	102	—
West Virginia	101	31	—	132	—	71
PAD District 2	25,732	127	372	26,231	1,173	4,972
Illinois	2,924	—	3	2,927	386	398
Indiana	3,772	—	120	3,892	120	202
Iowa	3,164	1	—	3,165	1	148
Kansas	2,774	—	—	2,774	40	2,290
Kentucky	710	—	—	710	79	65
Michigan	1,641	—	—	1,641	176	1,172
Minnesota	2,027	—	43	2,070	79	127
Missouri	509	32	2	543	—	44
Nebraska	988	—	—	988	—	168
North Dakota	856	—	—	856	40	38
Ohio	1,767	24	77	1,868	82	250
Oklahoma	1,805	70	127	2,002	82	21
South Dakota	838	—	—	838	—	8
Tennessee	761	—	—	761	76	2
Wisconsin	1,196	—	—	1,196	12	39
PAD District 3	22,532	1,676	4,003	28,211	13,517	23,412
Alabama	744	6	60	810	679	10
Arkansas	550	—	—	550	—	9
Louisiana	5,130	498	680	6,308	4,612	1,837
Mississippi	978	306	67	1,351	342	1,035
New Mexico	379	—	—	379	76	3
Texas	14,751	866	3,196	18,813	7,808	20,518
PAD District 4	3,162	46	58	3,266	226	308
Colorado	599	—	—	599	3	14
Idaho	256	—	—	256	—	—
Montana	1,060	29	23	1,112	72	13
Utah	714	15	35	764	69	218
Wyoming	533	2	—	535	82	63
PAD District 5	9,588	251	534	10,373	4,498	950
Alaska	1,009	—	63	1,072	109	4
Arizona	565	—	—	565	—	261
California	3,819	251	302	4,372	2,467	248
Hawaii	423	—	167	590	769	58
Nevada	426	—	2	428	—	—
Oregon	1,052	—	—	1,052	151	—
Washington	2,294	—	—	2,294	1,002	379
U.S. Total	81,826	2,637	5,615	90,078	24,625	31,781

— = No Data Reported.

¹ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes stocks held at biofuel production facilities.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report."

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail ¹ Between PAD Districts, February 2025
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	323	0	0	672	49,069	7,627	2,393	2,637	19,509
Petroleum Products	13,021	120	0	21,933	41,959	13,140	5,438	104,013	18,022
Natural Gas Liquids	6,119	12	0	7,819	28,981	10,347	396	2,786	11,358
Ethane	4,674	0	—	751	11,564	2,630	—	0	930
Propane	819	0	0	5,492	9,806	4,065	194	2,714	2,255
Normal Butane	107	1	0	1,547	3,541	1,688	181	72	588
Isobutane	276	10	0	29	1,315	594	22	0	837
Natural Gasoline	243	0	—	0	2,755	1,370	—	0	6,747
Refinery Olefins	0	0	—	184	459	—	—	0	0
Ethylene	—	—	—	—	—	—	—	—	—
Propylene	0	0	—	184	459	—	—	0	0
Normal Butylene	—	—	—	—	—	—	—	—	—
Isobutylene	—	—	—	—	—	—	—	—	—
Unfinished Oils	20	0	—	0	1,116	—	—	73	59
Motor Gasoline Blending Components	4,185	0	0	1,165	1,715	1,007	0	57,237	3,805
Reformulated - RBOB	0	0	0	0	182	907	0	5,761	1,768
Conventional	4,185	0	0	1,165	1,533	100	0	51,476	2,037
CBOB	4,185	0	0	1,165	1,325	100	0	50,659	2,037
GTAB	—	—	—	—	—	—	—	—	—
Other	0	0	0	0	208	—	0	817	0
Biofuels (including Fuel Ethanol)	0	0	0	9,338	6,612	366	4,906	0	3
Fuel Ethanol	0	0	0	9,101	6,427	361	4,388	0	0
Biodiesel	0	0	0	236	185	5	239	0	3
Renewable Diesel Fuel	0	0	0	—	0	0	279	—	0
Other Biofuels ²	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	63	0	0	843	129	0	0	1,577	323
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	63	0	0	843	129	0	0	1,577	323
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	63	0	0	843	129	0	0	1,577	323
Finished Aviation Gasoline	0	0	—	0	0	—	—	104	25
Kerosene-Type Jet Fuel	320	0	0	158	51	720	0	13,207	962
Kerosene	—	0	—	0	0	—	—	148	—
Distillate Fuel Oil	2,307	108	0	1,610	1,033	646	0	28,349	949
15 ppm sulfur and under	2,307	0	0	1,610	1,033	646	0	27,876	854
Greater than 15 ppm to 500 ppm sulfur	0	0	—	0	0	—	—	165	95
Greater than 500 ppm sulfur	—	108	—	0	0	—	—	308	—
Residual Fuel Oil	0	0	—	—	294	—	—	—	0
Petrochemical Feedstocks	0	0	—	—	77	—	—	—	18
Naphtha for Petrochemical Feedstock Use	0	0	—	—	57	—	—	—	18
Other Oils for Petrochemical Feedstock Use	0	0	—	—	20	—	—	—	0
Special Naphthas	0	0	—	—	0	—	—	—	26
Lubricants	0	0	0	0	0	—	0	343	398
Waxes	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke	0	0	0	202	1,107	3	10	0	0
Asphalt and Road Oil	7	0	0	614	385	51	126	189	93
Miscellaneous Products	0	0	—	—	0	—	—	—	3
Total	13,344	120	0	22,605	91,028	20,767	7,832	106,650	37,531

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail ¹ Between PAD Districts, February 2025
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to				From 5 to		
	4	5	1	2	3	5	1	3	4
Crude Oil	0	0	253	26,728	2,465	0	0	0	0
Petroleum Products	94	6,549	0	19,863	4,314	2,776	0	37	7
Natural Gas Liquids	0	76	0	19,053	4,210	459	0	0	0
Ethane	0	—	0	4,773	1,312	—	0	0	0
Propane	0	0	0	7,485	1,375	261	0	0	0
Normal Butane	0	13	0	3,064	561	133	0	0	0
Isobutane	0	62	0	1,180	326	65	0	0	0
Natural Gasoline	0	—	0	2,551	636	—	0	0	0
Refinery Olefins	—	—	0	0	0	—	0	0	—
Ethylene	—	—	—	—	—	—	—	—	—
Propylene	—	—	0	0	0	—	0	0	—
Normal Butylene	—	—	—	—	—	—	—	—	—
Isobutylene	—	—	—	—	—	—	—	—	—
Unfinished Oils	—	—	0	0	0	—	0	0	—
Motor Gasoline Blending Components	9	3,613	0	68	0	1,346	0	0	0
Reformulated - RBOB	0	1,802	0	0	0	0	0	0	0
Conventional	9	1,811	0	68	0	1,346	0	0	0
CBOB	9	1,612	0	68	0	1,346	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	—	199	0	0	0	0	0	0	—
Biofuels (including Fuel Ethanol)	0	1,443	0	0	0	320	0	0	0
Fuel Ethanol	0	414	0	0	0	72	0	0	0
Biodiesel	0	26	0	0	0	0	0	0	0
Renewable Diesel Fuel	0	1,003	—	0	0	247	—	0	0
Other Biofuels ²	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	0	0	0	369	0	66	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	0	0	0	369	0	66	0	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	0	0	0	369	0	66	0	0	0
Finished Aviation Gasoline	—	—	0	0	0	—	0	0	—
Kerosene-Type Jet Fuel	0	173	0	6	0	17	0	0	0
Kerosene	—	—	0	—	0	—	0	0	—
Distillate Fuel Oil	85	1,122	0	290	0	286	0	0	0
15 ppm sulfur and under	85	1,122	0	290	0	286	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	0	0	0	—	0	0	—
Greater than 500 ppm sulfur	—	—	0	—	0	—	0	0	—
Residual Fuel Oil	—	—	—	0	0	—	—	0	—
Petrochemical Feedstocks	—	—	—	0	0	—	—	0	—
Naphtha for Petrochemical Feedstock Use	—	—	—	0	0	—	—	0	—
Other Oils for Petrochemical Feedstock Use	—	—	—	0	0	—	—	0	—
Special Naphthas	—	—	—	0	0	—	—	0	—
Lubricants	—	10	0	0	0	0	0	0	—
Waxes	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke	0	3	0	54	61	127	0	37	7
Asphalt and Road Oil	0	109	0	23	43	155	0	0	0
Miscellaneous Products	—	—	—	0	0	—	—	0	—
Total	94	6,549	253	46,591	6,779	2,776	0	37	7

— = No Data Reported.

¹ Movements of crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, renewable diesel fuel, marketable petroleum coke, and asphalt and road oil include movements by rail. Movements of other products are by pipeline, tanker and barge only.

² Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2025
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
Crude Oil	120	0	188	48,984	7,627	0	19,509	0	-
Petroleum Products	12,967	0	9,647	31,158	12,720	84,115	16,666	94	4,709
Natural Gas Liquids	6,092	0	6,656	28,706	10,347	2,377	10,940	0	-
Ethane	4,674	0	751	11,564	2,630	0	930	0	-
Propane	819	0	4,658	9,718	4,065	2,377	2,097	0	-
Normal Butane	107	0	1,247	3,486	1,688	0	467	0	-
Isobutane	249	0	0	1,183	594	0	699	0	-
Natural Gasoline	243	0	0	2,755	1,370	0	6,747	0	-
Motor Gasoline Blending Components	4,185	0	756	1,438	1,007	45,686	3,775	9	3,414
Reformulated - RBOB	0	0	0	182	907	5,761	1,768	0	1,802
Conventional	4,185	0	756	1,256	100	39,925	2,007	9	1,612
CBOB	4,185	0	756	1,256	100	39,390	2,007	9	1,612
GTAB	-	-	-	-	-	-	-	-	-
Other	-	0	0	0	-	535	-	-	-
Biofuels (including Fuel Ethanol)	-	-	-	-	-	-	-	-	-
Fuel Ethanol	-	-	-	-	-	-	-	-	-
Biodiesel	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel	-	-	-	-	-	-	-	-	-
Other Biofuels ¹	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline	63	0	785	0	0	1,207	104	0	0
Reformulated	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	63	0	785	0	0	1,207	104	0	0
Conventional Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Ed55 and Lower	-	-	-	-	-	-	-	-	-
Greater than Ed55	-	-	-	-	-	-	-	-	-
Conventional Other	63	0	785	0	0	1,207	104	0	0
Finished Aviation Gasoline	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	320	0	158	51	720	10,039	962	0	173
Kerosene	-	0	0	0	-	148	-	-	-
Distillate Fuel Oil	2,307	0	1,292	963	646	24,658	885	85	1,122
15 ppm sulfur and under	2,307	0	1,292	963	646	24,658	790	85	1,122
Greater than 15 ppm to 500 ppm sulfur	0	0	-	0	-	-	95	-	-
Greater than 500 ppm sulfur	-	-	-	-	-	-	-	-	-
Residual Fuel Oil	-	-	-	-	-	-	-	-	-
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total	13,087	0	9,835	80,142	20,347	84,115	36,175	94	4,709

See footnotes at end of table.

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2025
(Thousand Barrels) — Continued

Commodity	From 4 to				From 5 to	
	1	2	3	5	3	4
Crude Oil	0	26,728	261	—	0	0
Petroleum Products	0	19,786	4,210	1,715	0	0
Natural Gas Liquids	0	19,053	4,210	—	0	0
Ethane	0	4,773	1,312	—	0	0
Propane	0	7,485	1,375	—	0	0
Normal Butane	0	3,064	561	—	0	0
Isobutane	0	1,180	326	—	0	0
Natural Gasoline	0	2,551	636	—	0	0
Motor Gasoline Blending Components	0	68	0	1,346	0	0
Reformulated - RBOB	0	0	0	0	0	0
Conventional	0	68	0	1,346	0	0
CBOB	0	68	0	1,346	0	0
GTAB	—	—	—	—	—	—
Other	0	—	0	—	0	—
Biofuels (including Fuel Ethanol)	—	—	—	—	—	—
Fuel Ethanol	—	—	—	—	—	—
Biodiesel	—	—	—	—	—	—
Renewable Diesel Fuel	—	—	—	—	—	—
Other Biofuels ¹	—	—	—	—	—	—
Finished Motor Gasoline	0	369	0	66	0	0
Reformulated	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—
Conventional	0	369	0	66	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—
Conventional Other	0	369	0	66	0	0
Finished Aviation Gasoline	—	—	—	—	—	—
Kerosene-Type Jet Fuel	0	6	0	17	0	0
Kerosene	0	—	0	—	0	—
Distillate Fuel Oil	0	290	0	286	0	0
15 ppm sulfur and under	0	290	0	286	0	0
Greater than 15 ppm to 500 ppm sulfur	—	0	0	—	0	—
Greater than 500 ppm sulfur	—	—	—	—	—	—
Residual Fuel Oil	—	—	—	—	—	—
Miscellaneous Products	—	—	—	—	—	—
Total	0	46,514	4,471	1,715	0	0

— = Not Applicable.

— = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2025
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
Crude Oil	203	0	—	330	85	—
Petroleum Products	20	108	0	984	2,562	0
Natural Gas Liquids	—	0	—	0	0	—
Ethane	—	—	—	—	—	—
Propane	—	0	—	0	0	—
Normal Butane	—	—	—	—	—	—
Isobutane	—	—	—	—	—	—
Natural Gasoline	—	—	—	—	—	—
Unfinished Oils	20	0	—	0	1,116	—
Motor Gasoline Blending Components	0	0	0	409	277	0
Reformulated - RBOB	—	—	—	—	—	—
Conventional	0	0	0	409	277	0
CBOB	0	0	—	409	69	—
GTAB	—	—	—	—	—	—
Other	0	0	0	0	208	0
Biofuels (including Fuel Ethanol)	0	0	0	199	489	0
Fuel Ethanol	0	0	—	199	489	—
Biodiesel	—	—	—	—	—	—
Renewable Diesel Fuel	—	0	0	—	0	0
Other Biofuels ¹	—	—	—	—	—	—
Finished Motor Gasoline	0	0	—	58	129	—
Reformulated	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—
Conventional	0	0	—	58	129	—
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—
Conventional Other	0	0	—	58	129	—
Finished Aviation Gasoline	0	0	—	0	0	—
Kerosene-Type Jet Fuel	—	0	—	0	0	—
Kerosene	—	—	—	—	—	—
Distillate Fuel Oil	0	108	—	318	70	—
15 ppm sulfur and under	0	0	—	318	70	—
Greater than 15 ppm to 500 ppm sulfur	—	0	—	0	0	—
Greater than 500 ppm sulfur	—	108	—	0	0	—
Residual Fuel Oil	0	0	—	—	294	—
Less than 0.31 percent sulfur	—	—	—	—	—	—
0.31 to 1.00 percent sulfur	—	—	—	—	—	—
Greater than 1.00 percent sulfur	0	0	—	—	294	—
Petrochemical Feedstocks	0	0	—	—	77	—
Naphtha for Petrochemical Feedstock Use	0	0	—	—	57	—
Other Oils for Petrochemical Feedstock Use	0	0	—	—	20	—
Special Naphthas	0	0	—	—	0	—
Lubricants	0	0	0	0	0	0
Waxes	—	—	—	—	—	—
Marketable Petroleum Coke	—	—	—	—	—	—
Asphalt and Road Oil	0	0	—	0	110	—
Miscellaneous Products	0	0	—	—	0	—
Total	223	108	0	1,314	2,647	0

See footnotes at end of table.

Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2025
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	2,637	—	2,637	—	0	—	0	0	0
Petroleum Products	19,537	590	383	18,564	878	590	0	0	0
Natural Gas Liquids	50	—	—	50	—	—	0	—	0
Ethane	—	—	—	—	—	—	—	—	—
Propane	50	—	—	50	—	—	0	—	0
Normal Butane	—	—	—	—	—	—	—	—	—
Isobutane	—	—	—	—	—	—	—	—	—
Natural Gasoline	—	—	—	—	—	—	—	—	—
Unfinished Oils	73	—	73	—	59	—	0	0	0
Motor Gasoline Blending Components	11,551	202	80	11,269	30	199	0	0	0
Reformulated - RBOB	—	—	—	—	—	—	—	—	—
Conventional	11,551	202	80	11,269	30	199	0	0	0
CBOB	11,269	—	—	11,269	30	—	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	282	202	80	—	0	199	0	0	0
Biofuels (including Fuel Ethanol)	0	—	—	—	0	381	0	0	0
Fuel Ethanol	0	—	—	—	0	—	0	0	0
Biodiesel	—	—	—	—	—	—	—	—	—
Renewable Diesel Fuel	—	—	—	—	—	381	—	—	0
Other Biofuels ¹	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	370	—	—	370	219	—	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	370	—	—	370	219	—	0	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	370	—	—	370	219	—	0	0	0
Finished Aviation Gasoline	104	—	—	104	25	—	0	0	0
Kerosene-Type Jet Fuel	3,168	—	—	3,168	—	—	0	—	0
Kerosene	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil	3,691	388	—	3,303	64	—	0	0	0
15 ppm sulfur and under	3,218	80	—	3,138	64	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur	165	—	—	165	—	—	0	—	0
Greater than 500 ppm sulfur	308	308	—	—	—	—	0	—	0
Residual Fuel Oil	—	—	—	—	0	—	—	0	0
Less than 0.31 percent sulfur	—	—	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur	—	—	—	—	—	—	—	—	—
Greater than 1.00 percent sulfur	—	—	—	—	0	—	—	0	0
Petrochemical Feedstocks	—	—	—	—	18	—	—	0	0
Naphtha for Petrochemical Feedstock Use	—	—	—	—	18	—	—	0	0
Other Oils for Petrochemical Feedstock Use	—	—	—	—	0	—	—	0	0
Special Naphthas	—	—	—	—	26	—	—	0	0
Lubricants	343	—	230	113	398	10	0	0	0
Waxes	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	187	—	—	187	36	—	0	0	0
Miscellaneous Products	—	—	—	—	3	—	—	0	0
Total	22,174	590	3,020	18,564	878	590	0	0	0

— = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

Table 60. Movements of Crude Oil and Selected Products by Rail Between PAD Districts, February 2025
(Thousand Barrels)

Commodity	From 1 to				From 2 to			
	2	3	4	5	1	3	4	5
Crude Oil	0	0	0	0	154	0	0	2,393
Propane	0	0	0	0	834	88	0	194
Propylene	0	0	–	–	184	459	–	–
Normal Butane	0	1	0	0	300	55	0	181
Isobutane	27	10	0	0	29	132	0	22
Fuel Ethanol	0	0	0	0	8,902	5,938	361	4,388
Biodiesel	0	0	0	0	236	185	5	239
Renewable Diesel Fuel	0	0	0	0	–	0	0	279
Marketable Petroleum Coke	0	0	0	0	202	1,107	3	10
Asphalt and Road Oil	7	0	0	0	614	275	51	126

Commodity	From 3 to				From 4 to			
	1	2	4	5	1	2	3	5
Crude Oil	0	0	0	0	253	0	2,204	0
Propane	287	158	0	0	0	0	0	261
Propylene	0	0	–	–	0	0	0	–
Normal Butane	72	121	0	13	0	0	0	133
Isobutane	0	138	0	62	0	0	0	65
Fuel Ethanol	0	0	0	414	0	0	0	72
Biodiesel	0	3	0	26	0	0	0	0
Renewable Diesel Fuel	–	0	0	622	–	0	0	247
Marketable Petroleum Coke	0	0	0	3	0	54	61	127
Asphalt and Road Oil	2	57	0	109	0	23	43	155

Commodity	From 5 to			
	1	2	3	4
Crude Oil	0	0	0	0
Propane	0	0	0	0
Propylene	0	0	0	–
Normal Butane	0	0	0	0
Isobutane	0	0	0	0
Fuel Ethanol	0	0	0	0
Biodiesel	0	0	0	0
Renewable Diesel Fuel	–	0	0	0
Marketable Petroleum Coke	0	10	37	7
Asphalt and Road Oil	0	0	0	0

– = No Data Reported.
Data source: Rail Movements are estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 61. Movements of Crude Oil by Pipeline, Tanker, Barge and Rail between PAD Districts, February 2025
(Thousand Barrels)

PADD	Pipeline	Tanker and Barge	Rail	Total
From 1 to				
2	120	203	0	323
3	0	0	0	0
4	0	—	0	0
5	—	—	0	0
From 2 to				
1	188	330	154	672
3	48,984	85	0	49,069
4	7,627	—	0	7,627
5	—	—	2,393	2,393
From 3 to				
1	0	2,637	0	2,637
2	19,509	0	0	19,509
4	0	—	0	0
5	—	—	0	0
From 4 to				
1	0	0	253	253
2	26,728	0	0	26,728
3	261	0	2,204	2,465
5	—	—	0	0
From 5 to				
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	—	0	0

— = No Data Reported.

Data source: Energy Information Administration (EIA) Forms EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail ¹ Between PAD Districts, February 2025
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	3,562	323	3,239	46,560	59,761	-13,201	51,534	22,146	29,388
Petroleum Products	125,946	13,141	112,805	50,916	82,471	-31,555	46,430	128,678	-82,248
Natural Gas Liquids	10,604	6,131	4,473	36,530	47,544	-11,014	33,203	14,219	18,984
Ethane	751	4,674	-3,923	10,377	14,945	-4,568	12,876	930	11,946
Propane	8,206	819	7,387	10,559	19,556	-8,997	11,181	4,969	6,212
Normal Butane	1,618	108	1,510	3,759	6,956	-3,198	4,104	673	3,431
Isobutane	29	287	-257	2,294	1,961	333	1,652	900	752
Natural Gasoline	0	243	-243	9,541	4,125	5,416	3,391	6,747	-3,356
Refinery Olefins	184	0	184	0	643	-643	459	0	459
Ethylene	0	0	-	-	-	-	0	0	-
Propylene	184	0	184	0	643	-643	459	0	459
Normal Butylene	0	0	-	0	0	-	0	0	-
Isobutylene	0	0	-	0	0	-	0	0	-
Unfinished Oils	73	20	53	79	1,116	-1,037	1,116	132	984
Motor Gasoline Blending Components	58,402	4,185	54,217	8,058	3,887	4,171	1,715	64,664	-62,949
Reformulated - RBOB	5,761	0	5,761	1,768	1,089	679	182	9,331	-9,149
Conventional	52,641	4,185	48,456	6,290	2,798	3,492	1,533	55,333	-53,800
CBOB	51,824	4,185	47,639	6,290	2,590	3,700	1,325	54,317	-52,992
GTAB	0	0	-	-	-	-	0	0	-
Other	817	0	817	0	208	-208	208	1,016	-808
Biofuels (including Fuel Ethanol)	9,338	0	9,338	3	21,222	-21,219	6,612	1,446	5,167
Fuel Ethanol	9,101	0	9,101	0	20,278	-20,278	6,427	414	6,013
Biodiesel	236	0	236	3	665	-662	185	28	157
Renewable Diesel Fuel	0	0	-	0	279	-279	0	1,003	-1,003
Other Biofuels ²	0	0	-	0	0	-	0	0	-
Finished Motor Gasoline	2,420	63	2,357	755	972	-217	129	1,900	-1,771
Reformulated	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Reformulated Other	-	-	-	0	0	-	-	-	-
Conventional	2,420	63	2,357	755	972	-217	129	1,900	-1,771
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Ed55 and Lower	0	0	-	0	0	-	0	0	-
Greater than Ed55	0	0	-	0	0	-	0	0	-
Conventional Other	2,420	63	2,357	755	972	-217	129	1,900	-1,771
Finished Aviation Gasoline	104	0	104	25	0	25	0	129	-129
Kerosene-Type Jet Fuel	13,365	320	13,045	1,288	929	359	51	14,342	-14,291
Kerosene	148	0	148	0	0	-	0	148	-148
Distillate Fuel Oil	29,959	2,415	27,544	3,546	3,289	257	1,141	30,505	-29,364
15 ppm sulfur and under	29,486	2,307	27,179	3,451	3,289	162	1,033	29,937	-28,904
Greater than 15 ppm to 500 ppm sulfur	165	0	165	95	0	95	0	260	-260
Greater than 500 ppm sulfur	308	108	200	0	0	-	108	308	-200
Residual Fuel Oil	0	0	-	0	294	-294	294	0	294
Petrochemical Feedstocks	0	0	-	18	77	-59	77	18	59
Naphtha for Petrochemical Feedstock Use	0	0	-	18	57	-39	57	18	39
Other Oils for Petrochemical Feedstock Use	0	0	-	0	20	-20	20	0	20
Special Naphthas	0	0	-	26	0	26	0	26	-26
Lubricants	343	0	343	398	0	398	0	751	-751
Waxes	0	0	-	0	0	-	0	0	-
Marketable Petroleum Coke	202	0	202	64	1,322	-1,258	1,204	3	1,201
Asphalt and Road Oil	804	7	797	123	1,177	-1,054	428	392	36
Miscellaneous Products	0	0	-	3	0	3	0	3	-3
Total	129,508	13,464	116,044	97,476	142,233	-44,757	97,963	150,824	-52,860

See footnotes at end of table.

Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail ¹ Between PAD Districts, February 2025
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	7,627	29,446	-21,819	2,393	0	2,393
Petroleum Products	13,241	26,953	-13,712	14,763	53	14,710
Natural Gas Liquids	10,347	23,722	-13,375	930	0	930
Ethane	2,630	6,085	-3,455	0	0	—
Propane	4,065	9,121	-5,056	454	0	454
Normal Butane	1,688	3,758	-2,070	327	0	327
Isobutane	594	1,571	-977	150	0	150
Natural Gasoline	1,370	3,187	-1,817	0	0	—
Refinery Olefins	0	0	—	0	0	—
Ethylene	—	—	—	—	—	—
Propylene	0	0	—	0	0	—
Normal Butylene	0	0	—	0	0	—
Isobutylene	0	0	—	0	0	—
Unfinished Oils	0	0	—	0	0	—
Motor Gasoline Blending Components	1,016	1,414	-398	4,959	0	4,959
Reformulated - RBOB	907	0	907	1,802	0	1,802
Conventional	109	1,414	-1,305	3,157	0	3,157
CBOB	109	1,414	-1,305	2,958	0	2,958
GTAB	—	—	—	—	—	—
Other	0	0	—	199	0	199
Biofuels (including Fuel Ethanol)	366	320	46	6,669	0	6,669
Fuel Ethanol	361	72	289	4,875	0	4,875
Biodiesel	5	0	5	264	0	264
Renewable Diesel Fuel	0	247	-247	1,530	0	1,530
Other Biofuels ²	0	0	—	0	0	—
Finished Motor Gasoline	0	435	-435	66	0	66
Reformulated	0	0	—	0	0	—
Reformulated Blended with Fuel Ethanol	0	0	—	0	0	—
Reformulated Other	—	—	—	—	—	—
Conventional	0	435	-435	66	0	66
Conventional Blended with Fuel Ethanol	0	0	—	0	0	—
Ed55 and Lower	0	0	—	0	0	—
Greater than Ed55	0	0	—	0	0	—
Conventional Other	0	435	-435	66	0	66
Finished Aviation Gasoline	0	0	—	0	0	—
Kerosene-Type Jet Fuel	720	23	697	190	0	190
Kerosene	0	0	—	0	0	—
Distillate Fuel Oil	731	576	155	1,408	0	1,408
15 ppm sulfur and under	731	576	155	1,408	0	1,408
Greater than 15 ppm to 500 ppm sulfur	0	0	—	0	0	—
Greater than 500 ppm sulfur	0	0	—	0	0	—
Residual Fuel Oil	0	0	—	0	0	—
Petrochemical Feedstocks	0	0	—	0	0	—
Naphtha for Petrochemical Feedstock Use	—	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use	0	0	—	0	0	—
Special Naphthas	—	—	—	0	0	—
Lubricants	0	0	—	10	0	10
Waxes	0	0	—	0	0	—
Marketable Petroleum Coke	10	242	-232	140	53	87
Asphalt and Road Oil	51	221	-170	391	0	391
Miscellaneous Products	0	0	—	0	0	—
Total	20,868	56,398	-35,531	17,156	53	17,103

— = No Data Reported.

¹ Movements of crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, renewable diesel fuel, marketable petroleum coke, and asphalt and road oil include movements by rail. Movements of other products are by pipeline, tanker and barge only.

² Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

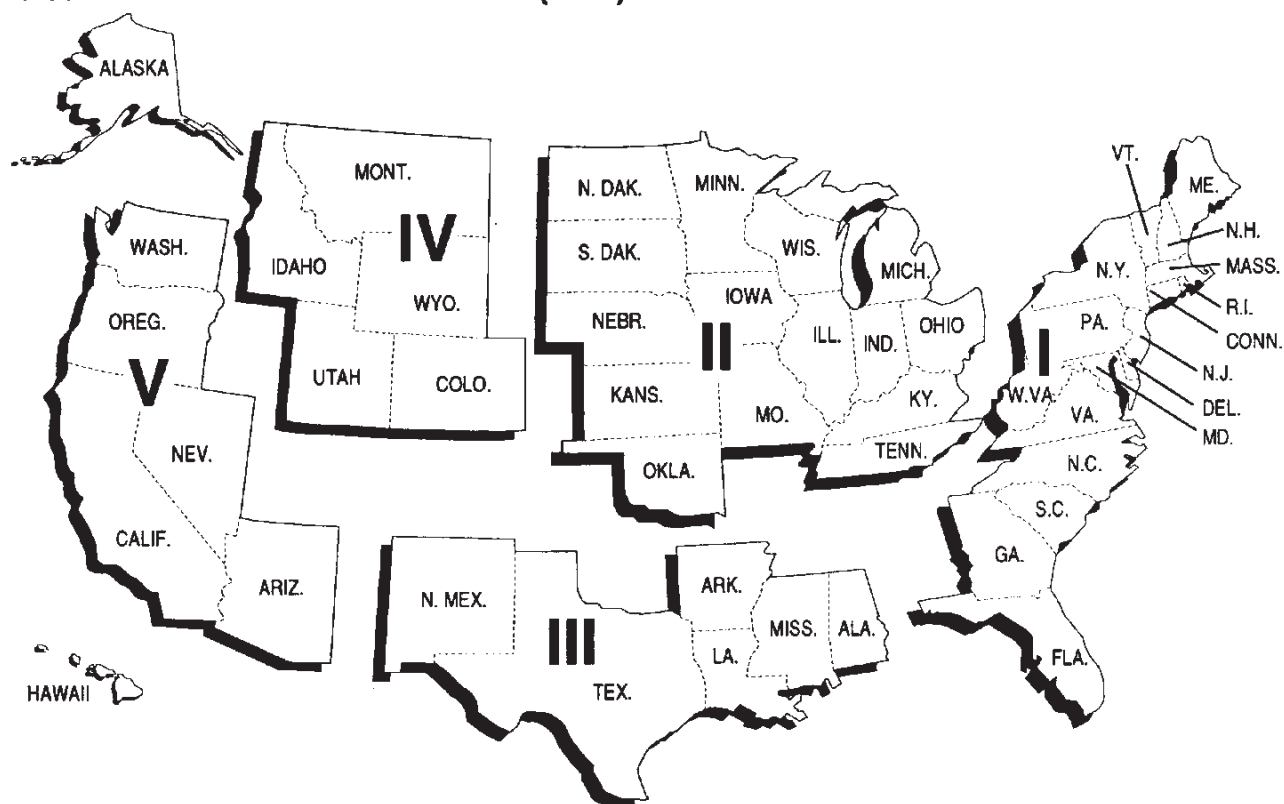
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

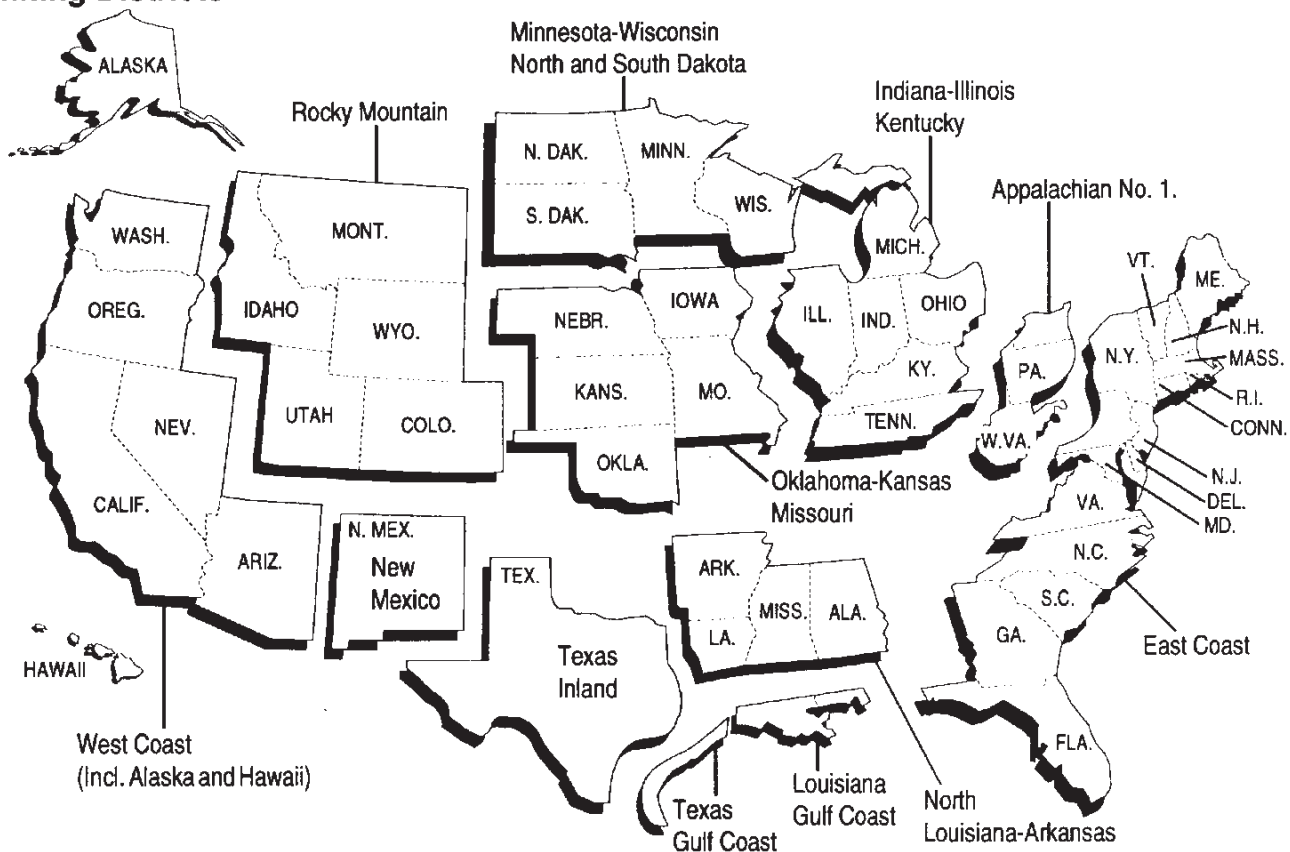
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Appendix B. Explanatory Notes

Preface

The U.S. Energy Information Administration (EIA) produces the *Petroleum Supply Monthly* (PSM) and *Petroleum Supply Annual* (PSA) reports using the Monthly Petroleum Supply Reporting System (MPSRS). Data in the PSM and PSA describe supply and disposition of crude oil, hydrocarbon gas liquids (including natural gas liquids and refinery olefins), refinery feedstocks, hydrogen, petroleum products, and biofuels in the United States, and major U.S. geographic regions with selected data at the state level. Data describe production, imports, exports, inter-Petroleum Administration for Defense District (PADD) movements, and inventories in the United States (50 States and the District of Columbia). Selected data are also available for U.S. territories and possessions.

The reporting universe includes operators engaged in primary supply activities including refining, motor gasoline blending, natural gas processing and fractionation, inter-PADD transportation, importers, and major inventory holders. When aggregated, data reported by operators in these sectors are used to derive consumption of petroleum products in the United States.

Monthly and year-to-date data are normally released in the PSM on the last business day of each month. Monthly data are available approximately 60 days after the end of each reference month. Revised monthly data as well as annual totals and averages are released in the PSA, usually at the end of August each year.

Overview

A. The Energy Information Administration's Quality Guidelines

Data contained in the *Petroleum Supply Monthly* (PSM) and *Petroleum Supply Annual* (PSA) are subject to information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve systems to provide high quality information needed by public and private policymakers, business decision makers, researchers, journalists, and other data users. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information.

B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the PSM and PSA are used for calculation of petroleum demand measured as product supplied. Product supplied is often called “implied” demand because it is a measure of demand that is implied by disappearance of petroleum product barrels from facilities and activities in the “primary” supply chain. Facilities and activities in the primary supply chain include refineries, bulk storage and blending terminals (including certain end-user storage of natural gas liquids), natural gas processing plants and fractionators, biofuels and oxygenate production plants, imports, exports, and transportation by pipelines, tankers, barges, and railroads. Total product supplied at the U.S. level is equal to the sum of field production (including production of crude oil and natural gas liquids from natural gas processing plants), transfers to crude oil supply (beginning with PSA data for January 2022), refinery and blender net production, biofuels plant net production, imports, and adjustments, minus the sum of stock change, refinery and blender net inputs, and exports. Net (inter-PADD) receipts are added to supply when product supplied is calculated for by PADD. Crude oil product supplied is zero after September 1997 because crude oil is processed in refineries to produce fuels and other products rather than being used directly as fuel. Data include crude oil used directly as fuel between January 1981 and September 1997.

The secondary supply chain falls between primary supply and end-users. Product barrels typically flow in bulk quantities from primary supply into secondary supply before delivery to consumers. Fuels and other products held by consumers are in tertiary supply. Secondary supply facilities and activities include storage at bulk plants and retail outlets. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, as defined by EIA, receive product only by rail or truck, but not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, fuel and nonfuel products held by end users, and certain proprietary storage of raw materials such as propane held at chemical plants for use as ethylene feedstock.

Beginning with PSA data for January 2021, EIA includes tertiary stocks of natural gas liquids (ethane, propane, normal butane, isobutane, and natural gasoline) held by storage operators with at least 50,000 barrels of storage capacity and capability to ship barrels by pipeline, tanker, or barge in primary stocks.

There is a delay between the time when barrels are reported as demand measured as product supplied and when the same barrels are consumed. The delay is due to the time required for barrels to move from primary supply through secondary and tertiary supply chains and ultimately to end users where the barrels are consumed as fuel, feedstock, or for other purposes. Users of demand measured as product supplied should expect product supplied to either anticipate or lag timing of actual petroleum consumption.

C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate national and PADD supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. EIA provides the following discussion to assist with interpretation of supply and disposition tables 1-25. The [EIA glossary](#) contains definitions of products and other terms used on tables.

(1.) Supply

- a. Field Production - Total Field Production is the sum of crude oil production and natural gas liquids (NGL) production from natural gas processing plants. Sources of crude oil production data include state government agencies, Department of the Interior, Bureau of Safety and Environmental Enforcement (and predecessor agencies), first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report", and Form EIA-914 "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report". Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details. Field production of NGL is reported on Form EIA-816 and published on a net basis (i.e., production minus input).
- b. Transfers to crude oil supply – EIA added new data labeled Transfers to crude oil supply to national and regional volumetric balance tables for petroleum and biofuels beginning with PSA data for 2022. Transfers to crude oil supply include barrels of unfinished oils (refinery feedstocks) and NGL that EIA identified as having been added to crude oil supply by blending with crude oil in pipelines and storage. Transfers to crude oil supply quantities include barrels of NGL produced in Alaska and blended into crude oil. Transfers to crude oil supply also include barrels calculated by EIA using the following methods.

Natural gasoline (including natural gasoline, condensate, and scrubber oil) and unfinished oils

- Supply = sum of barrels produced (including field production and net input to biofuel plants), imports, and, for PADD data, net inter-PADD receipts.
- Disposition = sum of barrels added to stocks (stock change), inputs or net inputs, and exports.
- Balance item (transfers to crude oil supply) = disposition minus supply.
- Product supplied assumed = zero.

Crude oil

- Supply = sum of barrels produced, imports, and, for PADD data, net inter-PADD receipts.
- Disposition = sum of barrels added to stocks (stock change), inputs, and exports.
- Transfers to crude oil supply = negative one (-1) times the sum of transfers to crude oil of natural gasoline and unfinished oils, plus NGL production in Alaska.
- Balance item (adjustment) = disposition minus sum of supply and Transfers to crude oil.
- Product supplied assumed = zero.

- c. Biofuels Plant Net Production – biofuels production included fuel ethanol beginning with data for January 2009, biodiesel beginning with data for January 2011, and biofuels (diesel, heating oil, jet, naphtha, gasoline, and other biofuels and biointermediates) beginning with data for January 2021. EIA included production of fuel oxygenates (ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), and other fuel oxygenates) as a component of the petroleum balance from January 2009 until December 2018. This supply category also includes net production of non-biofuel products, including petroleum-derived gasoline, distillate fuel oil, jet fuel, and kerosene and natural gas liquids, blended with biofuels as denaturants or for other purposes at biofuel producing plants. Negative production indicates the amount of a product produced during the month was less than the amount of that same product reported as input during the same month.
- d. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Forms EIA-810 and EIA- 815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.
- e. Imports – Imports include receipts of petroleum and biofuels into the 50 States and the District of Columbia from foreign countries as well as from U.S. possessions and territories. EIA also reports imports received from

foreign countries into U.S. possessions and territories as well as trade between U.S. possessions and territories. Imports include goods entered into U.S. commerce, admitted to U.S. foreign trade zones, and withdrawn from bonded storage whether entered into U.S. commerce or withdrawn from bonded storage for international commerce (e.g. jet fuel withdrawn from bonded storage to be used as fuel on an international flight). EIA imports exclude goods entered into bonded storage pending withdrawal whether to be entered into U.S. commerce or for international commerce.

- f. Net Receipts – EIA reports net receipts to account for inter-PADD movements in tables showing volumetric balances by PADD. EIA calculates net inter-PADD receipts by subtracting shipments out of each PADD from receipts into each PADD.
- g. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, hydrogen, and “other” hydrocarbons. EIA calculates adjustment quantities to balance supply and disposition or to reclassify one product to another product. EIA calculates product supplied as the balancing item for most products. Product supplied is a measure of demand for petroleum products. EIA uses adjustment quantities to balance supply and disposition in cases where it is inappropriate to interpret the balance quantities as a measure of demand. Reclassifications reported in the adjustments column are implied by the supply and disposition balance. Supply equals the sum of field production, transfers to crude oil supply (beginning with PSA data for January 2022), biofuels plant net production, refinery and blender net production, imports, net inter-PADD receipts (for data by PADD), and adjustments. Disposition equals the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PADD. EIA discontinued reporting adjustment quantities for non-fuel ethanol biofuels and distillate fuel oil beginning with data for January 2021. Beginning with data for January 2021, EIA uses product supplied as the balance quantity for biofuels excluding fuel ethanol (biodiesel, renewable diesel fuel, and “other” biofuels).

(2.) Disposition

- a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- b. Refinery and Blender Net Inputs – Refinery and Blender Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, hydrocarbon gas liquids, hydrogen, biofuels, and other hydrocarbons) processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Refinery and blender input of natural gas liquids equal gross input of natural gas liquids received from natural gas plants for blending and processing.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery and blender input minus refinery and blender production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

- c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

- d. **Products Supplied** - Products supplied is a calculated measure of demand equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, (plus net receipts when calculated by PADD), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Product supplied values indicate quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PADD basis, the figure for net receipts was inaccurate because the coverage of inter-PADD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported (e.g. unfinished oils received at refineries for processing from petrochemical plants).

EIA reported crude oil burned as fuel on leases and by pipelines as either distillate or residual fuel oil product supplied prior to January 1983. EIA reported crude oil product supplied equal to crude oil used directly as reported on Form EIA-813 "Monthly Crude Oil Report" from January 1983 through December 2009. EIA discontinued reporting crude oil used directly on Form EIA-813 after December 2009.

(3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of midnight on the last day of each month. Primary stocks include crude oil, hydrocarbon gas liquids, biofuels, and petroleum products held in storage at refineries, natural gas processing plants, pipelines, tank farms, biofuel production plants, and bulk terminals. Ending stocks also include stocks in transit by rail, truck, and water reported at destination facilities. EIA primary stocks include NGL (ethane, propane, normal butane, isobutane, and natural gasoline) held by end-user storage operators (i.e. tertiary storage) with at least 50,000 barrels of storage capacity and capability to ship barrels by pipeline, tanker.

Crude oil that is in-transit by water from Alaska and crude oil stored in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks (except stocks of NGL held by end users with storage capacity of at least 50,000 barrels and capability to ship NGL by pipeline, tanker, or barge) held by consumers. Product stocks held as reserves by federal and state agencies are excluded from primary stock quantities reported in the PSM and PSA, but EIA provides stock quantities held in selected government reserves in Appendix D.

Primary stocks of crude oil included barrels held on crude oil producing sites (lease stocks) until June 2016. Primary stocks of crude oil excluded lease stocks beginning with release of PSM data for July 2016 on September 30, 2016. Historical crude oil stocks in on eia.gov were revised beginning with data for January 2005 to exclude lease stocks. Data may be accessed from the following locations on the EIA web site.

http://www.eia.gov/dnav/pet/pet_sum_snd_d_nus_mbb1_m_cur.htm
http://www.eia.gov/dnav/pet/pet_sum_crdsnd_k_m.htm
http://www.eia.gov/dnav/pet/pet_stoc_typ_c_nus_EPC0_mbb1_m.htm

2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on eight monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data collected on Form EIA-914 as well as production data from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

A. Petroleum Supply Reporting System

The eight monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and hydrocarbon gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes eight monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery and Fractionator Report,”
2. EIA-802, “Weekly Product Pipeline Report,”
3. EIA-803, “Weekly Crude Oil Stocks Report,”
4. EIA-804, “Weekly Imports Report,”
5. EIA-805, “Weekly Bulk Terminal Report,”
6. EIA-806, “Weekly Natural Gas Liquids Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,” (discontinued effective with data for October 2020)
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Bulk Terminal Report.”
14. EIA-816, “Monthly Natural Gas Liquids Report”
15. EIA-817, “Monthly Tanker and Barge Movement Report”
16. EIA-819, “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report” (formerly “Monthly Oxygenate Report”)
17. EIA-820, “Annual Refinery Report.”

EIA administers weekly and monthly surveys at six key points along the petroleum and biofuel supply chain including refineries, fractionators, natural gas processing plants, bulk product storage and blending terminals, crude oil and product pipelines, crude oil stock holders, importers, and plants producing biofuels and fuel oxygenates. EIA also collects inter-PADD movements by pipelines, tankers, and barges using monthly surveys. Weekly surveys do not capture petroleum movements. EIA selects a sample of operators reporting on monthly surveys to also report on weekly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA- 820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

B. Monthly Supply Survey Description and Methodology

(1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at:

<https://www.eia.gov/survey/>

Form EIA-22M “Monthly Biodiesel Production Survey” collected data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales until data for September 2020. EIA discontinued Form EIA-22M effective with data for October 2020, and incorporated data previously collected on Form EIA-22M into Form EIA-819 “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report.”

Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on an annual basis.

Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held in pipelines, and at tank farms operated by the reporting company, and Alaskan crude oil in transit by water. Data are reported by PADD including stocks held in the 50 states and the District of Columbia. In addition to stocks, EIA uses Form EIA-813 to collect inter-PADD movements of crude oil by pipeline. EIA collects movements for shipping and receiving PADDs with no intermediate PADD movements. EIA uses Form EIA-813 to collect annual storage capacity in data for the month of March.

Form EIA-814, “Monthly Imports Report,” collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia. The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil and unfinished oils only.

Form EIA-815, “Monthly Bulk Terminal Report,” collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on an annual basis.

Form EIA-816, “Monthly Natural Gas Liquids Report,” collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

Form EIA-817, “Monthly Tanker and Barge Movement Report,” collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

Form EIA-819, “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report” collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Beginning in October 2020 it also collects facility-level data on biodiesel and biofuels production and blending and end-of-month stocks. Plant operators report end-of-month stocks on site on a custody basis regardless of ownership as well as stocks in transit by rail, truck, and water to their plants.

(2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes

in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M “Monthly Biodiesel Production Survey” included operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes. EIA discontinued using Form EIA-22M in October 2020 and replaced it with data collected on Form EIA-819 “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report”.

Respondents to Form EIA-810, “Monthly Refinery Report” include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, “Monthly Product Pipeline Report” include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, “Monthly Crude Oil Report” include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil tank farm operators, and companies transporting Alaskan crude oil by water (to U.S. ports) in the 50 States and the District of Columbia.

Respondents to Form EIA-814, “Monthly Imports Report” include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, “Monthly Bulk Terminal Report” include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, “Monthly Natural Gas Liquids Report” include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, “Monthly Tanker and Barge Movement Report” include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company- owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, “Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report” include all operators of facilities that produce (manufacture or distill) fuel alcohol, biodiesel, renewable diesel, heating oil, jet fuel, naphtha, gasoline and other biofuels and biointermediates, isooctane, isooctene and fuel oxygenates other than fuel alcohol (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations) located in the 50 States and the District of Columbia.

(3.) Collection

Survey data for the MPSRS are collected by Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

(4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years. Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

(5.) Estimation and Imputation

The eight monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Where possible, EIA uses imputed values to account for activity when a company fails to file. Depending on the survey, imputed values may be estimates based on weekly reports, estimates equal to prior-month reported quantities, or estimates based on non-survey data (e.g. imports quantities may be imputed using data provided to EIA by U.S. Customs and Border Protection). Imputation normally accounts for very small quantities in published totals because response rates to monthly surveys tend to be very high, typically exceeding 98 percent calculated as total reports received divided by total reports expected.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

(6.) Macro Editing

EIA compares data reported by individual companies and plants on monthly and weekly surveys. EIA uses these comparisons to identify cases where reporting companies responded differently to the same or similar questions on weekly and monthly surveys and then works with reporting companies to identify and address inconsistent or erroneous reporting on surveys. EIA also compares aggregate and other data with external sources in order to identify and correct potential errors in reporting or survey methodology. EIA makes additional comparisons of survey data with model results. EIA may use imputation to correct known and/or suspected errors in data reported in the Petroleum Supply Monthly and Petroleum Supply Annual.

(7.) Dissemination

In most cases, EIA releases *PSM* data within 60 days of the close of the reference month. The *PSM* is available on the web at:

<http://www.eia.gov/petroleum/supply/monthly/>

Much of the *PSM* data are available in HTML format on [eia.gov](http://www.eia.gov). Features include: downloadable spreadsheets containing complete data history, data tables which “pivot” to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum data can be accessed at:

<http://www.eia.gov/petroleum/data.cfm>

C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the PSM are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

(1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and state oil production for the current reference month, published in Tables 1 through 26 of the PSM, are based on:

- (a.) crude oil production data from state government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) crude oil production data reported on Form EIA-914, “Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report.” For some states, EIA uses current reported data from the state (chiefly Alaska). For the states of Arkansas, California, Colorado, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and the Federal Offshore PAD District 3, EIA calculates an estimate by modeling the relationship between final state-level data from DrillingInfo, a third-party vendor of well-level data collected by state agencies, and data reported on the EIA- 914 survey using weighted least squares (WLS) linear regression. Additional explanation of the WLS estimation methodology is available. Estimates have to be made for crude oil production because complete and correct data from states may take from several months to over two years.
- (c.) first purchase data reported on Form EIA-182 “Domestic Crude Oil First Purchase Report.” For the remaining states and areas (Alabama, Arizona, Federal Pacific Offshore, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia) EIA calculates an estimate by using the average lagged ratio (ALR) of the state reported data to EIA-182 data, applied to the current EIA-182 data. Additional explanation of the ALR estimation methodology is available.

State-level production estimates are published in Table 26, “Production of Crude Oil by PAD District and State.” Table 26 contains estimates for crude oil production for state and federal offshore areas reported by state agencies and the Bureau of Safety and Environmental Enforcement or estimated by EIA using the ALR or WLS methods discussed above. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly ([http:// www.eia.gov/petroleum/supply/monthly/](http://www.eia.gov/petroleum/supply/monthly/)) using reports from state agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Supply Monthly roughly 60 days after the production month.

(2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the PSM reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Census data are aggregated using Schedule B Codes. These are mapped to EIA products and converted to barrels as follows:

SCHEDULE B	EIA PRODUCT NAME	CONVERSION FACTOR
2207106010	FUEL ETHANOL	0.00629
2207106090	FUEL ETHANOL	0.00629
2207200010	FUEL ETHANOL	0.00629
2207200090	FUEL ETHANOL	0.00629
2707999010	PETROCHEMICAL FEEDSTOCKS - OTHER OILS	1.00000
2709001000	CRUDE OIL	1.00000
2709002010	CRUDE OIL	1.00000
2709002090	CRUDE OIL	1.00000
2710121510	FINISHED MOGAS - CONV - OTHER	1.00000
2710121514	MOGAS BLENDING COMPONENTS - RBOB	1.00000
2710121519	FINISHED MOGAS - CONV - OTHER	1.00000
2710121520	MISCELLANEOUS PRODUCTS	1.00000
2710121550	MOGAS BLENDING COMPONENTS - OTHER	1.00000
2710121805	MOGAS BLENDING COMPONENTS - RBOB	1.00000
2710121890	MOGAS BLENDING COMPONENTS - OTHER	1.00000
2710122500	UNFINISHED OILS, NAPHTHA AND LIGHTER	1.00000
2710123500	NGL - NATURAL GASOLINE	1.00000
2710124560	OTHER BIOFUELS	1.00000
2710129010	MOGAS BLENDING COMPONENTS - OTHER	1.00000
2710129090	NGL - NATURAL GASOLINE	1.00000
2710190605	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2710190615	DISTILLATE FUEL OIL >500 PPM SULFUR	1.00000
2710190621	RESIDUAL FUEL, TOTAL	1.00000
2710190624	RESIDUAL FUEL, TOTAL	1.00000
2710190626	RESIDUAL FUEL, TOTAL	1.00000
2710190628	RESIDUAL FUEL, TOTAL	1.00000
2710190650	RESIDUAL FUEL, TOTAL	1.00000
2710191106	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2710191109	DISTILLATE FUEL OIL 15 - 500 PPM SULFUR	1.00000
2710191112	DISTILLATE FUEL OIL >500 PPM SULFUR	1.00000
2710191115	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2710191125	DISTILLATE FUEL OIL >500 PPM SULFUR	1.00000
2710191150	RESIDUAL FUEL, TOTAL	1.00000
2710191600	JET - KEROSENE	1.00000
2710192400	KEROSENE	1.00000

2710192500	KEROSENE	1.00000
2710192600	KEROSENE	1.00000
2710193010	LUBRICANTS, TOTAL	1.00000
2710193020	LUBRICANTS, TOTAL	1.00000
2710193030	LUBRICANTS, TOTAL	1.00000
2710193040	LUBRICANTS, TOTAL	1.00000
2710193050	LUBRICANTS, TOTAL	1.00000
2710193070	LUBRICANTS, TOTAL	1.00000
2710193080	LUBRICANTS, TOTAL	1.00000
2710193750	LUBRICANTS, TOTAL	1.00000
2710194530	LUBRICANTS, TOTAL	1.00000
2710194540	LUBRICANTS, TOTAL	1.00000
2710194545	LUBRICANTS, TOTAL	1.00000
2710194550	RENEWABLE DIESEL FUEL	1.00000
2710194595	UNFINISHED OILS - KEROSENE AND LIGHTER	1.00000
2710200000	DISTILLATE FUEL OIL < 15 PPM SULFUR	1.00000
2711120000	NGL - PROPANE	6.28981
2711120010	NGL - PROPANE	6.28981
2711120020	NGL - PROPANE	6.28981
2711130000	NGL - NORMAL BUTANE	6.28981
2711190010	NGL - ETHANE	0.01717
2712100000	MISC PRODUCTS	0.00735
2712200000	WAX	0.00787
2712900000	WAX	0.00787
2713110000	COKE, MARKETABLE	5.50000
2713120000	COKE, MARKETABLE	5.50000
2713200000	ASPHALT & ROAD OIL	6.06000
2714900000	ASPHALT & ROAD OIL	6.06000
2901101010	NGL - ETHANE	0.01717
2901101020	NGL - NORMAL BUTANE	0.01079
2901101030	NGL - ISOBUTANE	0.01119
3826000000	BIODIESEL	0.00710

(3.) Movements of crude oil and select products by railroad

The document *U.S. energy-by-rail data methodology* provides the most detailed information available for the EIA methodology for estimating rail movements of crude oil and selected products. Please see link below.

<https://www.eia.gov/petroleum/transportation/methodology.pdf>

The volume of crude oil, ethanol, biodiesel, renewable diesel, propane, propylene, normal butane, isobutane, petroleum coke, and asphalt moving by railroad is calculated using several data sources including Carload Waybill Sample (CWS) data from the U.S. Surface Transportation Board (STB), data from the Canada Energy Regulator (CER), data in EIA's Oil and Gas Supply Module (OGSM) within the National Energy Modeling system (NEMS) for data prior to 2015, the EIA-914 survey starting in January 2015, and an estimation procedure developed by EIA for months in which these data are not available.

Additional data from the CER, OGSM, and the EIA-914 are used for estimating factors for converting carloads to barrels of crude oil. Carloads of ethanol, biodiesel, renewable diesel, propane, propylene, normal butane, isobutane, petroleum coke, and asphalt are converted to barrels using data from the CWS.

Estimates of rail movements are subject to monthly revision as new, more complete, and more accurate data become available. Monthly revisions will typically affect data available on the EIA web site for the current year and up to two prior years. To the extent that revisions are needed to data more than 2 years in the past, these revisions will be made once a year at the time when Petroleum data html tables are updated with final data for a year from the Petroleum Supply Annual. Petroleum Supply Monthly and Petroleum Supply Annual tables released as PDF files will not be revised.

(4.) Stocks of Crude Oil held on Producing Sites (Lease Stocks)

The adjustment for lease stocks was discontinued beginning with PSM data for July 2016 released on September 30, 2016 because EIA discontinued reporting crude oil stocks held on producing sites (lease stocks). The lease stock adjustment remains in all historical EIA lease stocks data.

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil were added to PAD District 3 stocks and 330 thousand barrels were added to PAD District 4 stocks in data from 1983 through June, 2016.

(5.) Trans-Alaska Pipeline System (TAPS) Natural Gas Liquids (NGL) Adjustment

EIA discontinued the TAPS-NGL adjustment after introducing *transfers to crude oil supply* as a component of U.S. and regional crude oil balances beginning with PSA data for January 2022. EIA now adds barrels of NGL produced and blended with crude oil in Alaska to crude oil supply making the TAPS-NGL adjustment unnecessary.

The TAPS-NGL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGL adjustment subtracts Alaskan NGL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGL production is added to refinery receipts and inputs of NGPL. The adjusted NGL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS- NGL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and natural gasoline also in PAD District 5.

NGL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

(6.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

Note on MTBE Adjustment: The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

- Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PADD. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PADD. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PADDs. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PADD. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PADD, then the total adjustment quantity of finished conventional motor gasoline in that PADD would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a

blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PADD.

(7.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and biofuels plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

(8.) Biofuels including Fuel Ethanol Adjustment

For data prior to January 2021, adjustment quantities for biofuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Calculation of adjustment quantities by PADD depend on the product. Individual products include fuel ethanol, biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). Product supplied for biofuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” biofuels are discussed separately below. Beginning with data for January 2021, EIA discontinued calculating adjustment quantities for biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). EIA now includes these adjustment quantities as product supplied.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.
- The product category called “biofuels (excluding fuel ethanol)” includes biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). For PSM data prior to January 2012, EIA calculated adjustment quantities for biofuels (excluding fuel ethanol) at the U.S. and PADD levels equal to the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Biofuels (excluding fuel ethanol) was unavailable and was excluded from Biofuels Plant Net Production. Therefore the calculation of adjustments to Biofuels (excluding fuel ethanol) caused production to be included in the adjustment. Similarly, the calculation caused net inter-PADD movements (i.e. net receipts) by rail and truck to also be included in adjustments to biofuels (excluding fuel ethanol).

Beginning with PSM data for January 2012, and PSA data for 2011 through December, 2020 production of biodiesel reported on Form EIA-22M was included under the heading of “biofuels plant net production” in petroleum supply and disposition balances for “biofuels (excluding fuel ethanol)”. As a result, the adjustment for “biofuels (excluding fuel ethanol)” excludes production of biodiesel beginning with data for January 2012. Beginning with data for January 2010 EIA included rail movements of biodiesel in inter-PADD movements, and so rail movements were excluded from adjustment quantities.

- For data prior to January 2021, biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments. EIA discontinued calculating biodiesel and distillate fuel oil adjustment quantities beginning with data for January 2021. EIA now includes barrels of biodiesel formerly reported in adjustment quantities as product supplied of biofuels (excluding fuel ethanol).

Beginning with PSM data for January 2021, EIA included production of renewable diesel, heating oil, jet fuel, naphtha, gasoline, and other biofuels and biointermediates reported on Form EIA-819 under the heading of “biofuels plant net production” in petroleum supply and disposition balances for “biofuels (excluding fuel ethanol)”. EIA now reports barrels formerly included in adjustment quantities as product supplied.

(9.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

For PSM data from January 2012 and PSA data from January 2011 through December 2020, EIA calculated distillate fuel oil adjustments equal to the opposite of biodiesel adjustment quantities described above in section 8. EIA added biodiesel adjustment quantities to supply of distillate fuel oil (15 ppm sulfur and under) and total distillate fuel oil. EIA assumed that distillate fuel oil adjustment quantities reflected biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Beginning with data for January 2021, EIA discontinued calculating and reporting distillate fuel oil adjustment quantities.

(10.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

EIA added *Transfers to crude oil supply* as a component of the crude oil supply balance beginning with PSA data for January 2022. *Transfers to crude oil supply* include barrels of unfinished oils (refinery feedstocks) and NGL that EIA identified as having been added to crude oil supply by blending with crude oil in pipelines and storage. *Transfers to crude oil supply* quantities include barrels of NGL produced and blended into crude oil in Alaska.

Crude oil adjustment quantities are normally greater than zero indicating crude oil disposition greater than crude oil supply. Quantities reported as *Transfers to crude oil supply* normally add to crude oil supply and, therefore, tend to bring crude oil adjustment quantities closer to zero. *This Week in Petroleum* released on March 22, 2023 provides additional information on crude oil adjustments and *Transfers to crude oil supply* (see link below).

https://www.eia.gov/petroleum/weekly/archive/2023/230322/includes/analysis_print.php

(11.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

(12.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

(13.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of biofuels plant net production and imports. Product supplied for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Beginning with *PSA* data for 2019, EIA excluded oxygenates supply and disposition from U.S. and regional balance tables.

3. Quality

A. General Discussion

(1.) Response Rates

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

(2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

(3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the *PSM* has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the *PSA*. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA’s most accurate measure of petroleum supply activity.

(4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the previously published Petroleum Supply Annual every month in petroleum data tables ([http:// www.eia.gov/petroleum/supply/monthly/](http://www.eia.gov/petroleum/supply/monthly/)). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in petroleum data tables.

B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the PSA. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the PSA. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the PSA. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available.

4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, “Monthly Imports Report,” have the same general disclosure information statement. The information reported on Form EIA-814 will be considered “public information” and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form. In addition, biofuel production capacity data reported on Form EIA-819 and Form EIA-22M will be released in company identifiable form. Refinery distillation capacity collected on Form EIA-810 also may be released in company identifiable form. EIA releases annual refinery input and production capacities in company identifiable form each year in the Annual Refinery Capacity Report.

Except as described above, information reported on Forms EIA-810 through 813, 815 through 817, 819, 820, and 22M will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data aggregated and published from these survey’s information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Northeast Reserves

Reserves inventories are not considered to be in the commercial sector and are excluded from EIA's commercial motor gasoline and distillate fuel oil supply and disposition statistics, such as those reported in the Weekly Petroleum Status Report, Petroleum Supply Monthly, Petroleum Supply Annual and This Week In Petroleum.

Information on the Northeast Reserves is available from the U.S. Department of Energy Office of Petroleum Reserves web site at <http://energy.gov/fe/services/petroleum-reserves>.

The Northeast Home Heating Oil Reserve is a one million barrel supply of ultra low sulfur distillate (diesel/heating oil) for homes and businesses in the northeastern United States, a region heavily dependent upon the use of heating oil.

Northeast Home Heating Oil Reserve

Distillate Fuel Oil, 15 ppm Sulfur and Under
(Thousand Barrels)

	Connecticut	New Jersey	Maine	Massachusetts
Jan-25	300	300	200	201
Feb-25	300	300	200	201
Mar-25				
Apr-25				
May-25				
Jun-25				
Jul-25				
Aug-25				
Sep-25				
Oct-25				
Nov-25				
Dec-25				

Source: U.S. Energy Information Administration

Other reserves information from the U.S. Department of Energy, Office of Petroleum Reserves can be found at <http://energy.gov/fe/services/petroleum-reserves/>

New York State Strategic Fuel Reserve

(Thousand Barrels)

State reserve inventories are also not considered to be in the commercial sector and are excluded from EIA's commercial inventories and are excluded from supply and disposition statistics, such as those reported in the Weekly Petroleum Status Report, Petroleum Supply Monthly, Petroleum Supply Annual and This Week In Petroleum.

	Motor Gasoline Blending Components	Fuel Ethanol	Distillate Fuel Oil, 15 ppm Sulfur and Under	NY Total
Jan-25	80	9	34	121
Feb-25	80	9	34	121
Mar-25				
Apr-25				
May-25				
Jun-25				
Jul-25				
Aug-25				
Sep-25				
Oct-25				
Nov-25				
Dec-25				

Source: New York State Energy Research & Development Authority