Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**155,085**	**– –**	**– –**	**264,356**	**-61,284**	**1,789**	**14,775**	**337,057**	**8,114**	**0**	**121,415**
Hydrocarbon Gas Liquids	**98,811**	**-1,986**	**5,442**	**6,767**	**-45,616**	**– –**	**-15,488**	**10,381**	**19,520**	**49,005**	**36,858**
Natural Gas Liquids	98,811	-1,986	2,251	5,908	-43,582	– –	-15,436	10,381	19,520	46,937	36,527
Ethane	34,897	– –	–	–	-18,390	– –	762	– –	6,199	9,546	6,957
Propane	35,124	– –	6,779	3,820	-30,918	– –	-11,063	– –	355	25,513	11,963
Normal Butane	11,379	–	-3,949	1,413	-12,011	– –	-5,107	2,649	280	-990	4,979
Isobutane	6,269	–	-579	668	714	– –	294	5,125	5	1,648	2,323
Natural Gasoline	11,142	-1,986	– –	7	17,024	– –	-322	2,607	12,682	11,220	10,305
Refinery Olefins	– –	– –	3,191	859	-2,034	– –	-52	– –	– –	2,068	331
Ethylene	– –	– –	–	–	–	– –	–	– –	– –	–	–
Propylene	– –	– –	3,151	499	-2,034	– –	-72	– –	– –	1,688	300
Normal Butylene	– –	– –	40	360	–	– –	20	– –	– –	380	31
Isobutylene	– –	– –	–	–	–	– –	0	– –	– –	0	0
Other Liquids	**– –**	**94,616**	**– –**	**2,173**	**-46,831**	**-12,795**	**3,346**	**22,049**	**10,167**	**1,601**	**71,485**
Hydrogen/Biofuels/Other Hydrocarbons	– –	94,620	– –	301	-57,331	-3,973	796	25,323	2,864	4,634	12,039
Hydrogen	– –	– –	– –	–	– –	3,600	– –	3,600	– –	0	– –
Biofuels (including Fuel Ethanol)	– –	94,620	– –	301	-57,331	-7,611	786	21,695	2,864	4,634	12,019
Fuel Ethanol	– –	85,958	– –	–	-54,539	-7,611	451	20,761	2,596	0	10,447
Biofuels (excluding Fuel Ethanol)[6]	– –	8,662	– –	301	-2,791	– –	336	934	268	4,634	1,572
Other Hydrocarbons	– –	– –	– –	–	–	38	10	28	–	0	20
Unfinished Oils	– –	– –	– –	–	-2,232	– –	-57	-6,279	7,136	-3,032	13,516
Motor Gasoline Blend.Comp. (MGBC)	– –	-3	– –	1,872	12,732	-8,822	2,607	3,005	167	0	45,929
Reformulated	– –	0	– –	–	1,440	3,601	1,332	3,709	–	0	5,667
Conventional	– –	-3	– –	1,872	11,292	-12,423	1,275	-704	167	0	40,262
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**387**	**382,770**	**4,707**	**-3,385**	**16,433**	**5,163**	**– –**	**1,879**	**393,870**	**60,385**
Finished Motor Gasoline	– –	395	208,437	–	329	16,433	286	– –	654	224,654	3,548
Reformulated	– –	–	29,402	–	–	-3,130	–	– –	–	26,272	–
Conventional	– –	395	179,035	–	329	19,563	286	– –	654	198,382	3,548
Finished Aviation Gasoline	– –	– –	18	12	70	– –	-22	– –	–	122	181
Kerosene-Type Jet Fuel	– –	–	22,054	–	1,152	– –	-311	– –	87	23,430	6,491
Kerosene	– –	–	336	–	–	– –	16	– –	3	317	114
Distillate Fuel Oil	– –	-8	102,123	910	4,080	– –	448	– –	131	106,526	29,304
15 ppm sulfur and under	– –	-8	102,200	851	3,860	– –	666	– –	6	106,231	28,720
Greater than 15 ppm to 500 ppm sulfur	– –	0	344	12	220	– –	-99	– –	27	648	298
Greater than 500 ppm sulfur	– –	–	-421	47	–	– –	-119	– –	98	-353	286
Residual Fuel Oil	– –	– –	2,763	222	-2,577	– –	-279	– –	0	687	909
Less than 0.31 percent sulfur	– –	– –	172	–	-260	– –	-79	– –	NA	NA	140
0.31 to 1.00 percent sulfur	– –	– –	1,197	22	-710	– –	-62	– –	NA	NA	182
Greater than 1.00 percent sulfur	– –	– –	1,394	200	-1,607	– –	-138	– –	NA	NA	587
Petrochemical Feedstocks	– –	– –	2,364	497	-172	– –	107	– –	–	2,582	635
Naphtha for Petro. Feed. Use	– –	– –	1,237	279	-132	– –	130	– –	–	1,254	523
Other Oils for Petro. Feed. Use	– –	– –	1,127	218	-40	– –	-23	– –	–	1,328	112
Special Naphthas	– –	– –	-19	10	75	– –	7	– –	–	59	125
Lubricants	– –	– –	597	745	561	– –	24	– –	529	1,350	746
Waxes	– –	– –	121	37	–	– –	9	– –	117	32	56
Petroleum Coke	– –	– –	16,108	36	-3,434	– –	741	– –	175	11,794	3,360
Marketable	– –	– –	12,214	36	-3,434	– –	741	– –	175	7,900	3,360
Catalyst	– –	– –	3,894	– –	– –	– –	– –	– –	– –	3,894	– –
Asphalt and Road Oil	– –	– –	14,412	2,238	-3,496	– –	4,082	– –	177	8,895	14,729
Still Gas	– –	– –	11,987	– –	– –	– –	– –	– –	– –	11,987	– –
Miscellaneous Products	– –	– –	1,469	–	27	– –	55	– –	7	1,434	187
Total	**253,896**	**93,017**	**388,212**	**278,003**	**-157,116**	**5,427**	**7,796**	**369,487**	**39,680**	**444,476**	**290,142**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.