Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**49,064**	**– –**	**– –**	**84,794**	**-19,049**	**-400**	**3,651**	**107,387**	**3,371**	**0**	**127,600**
Hydrocarbon Gas Liquids	**31,170**	**-618**	**1,059**	**2,307**	**-16,539**	**– –**	**-8,100**	**3,494**	**6,524**	**15,461**	**39,441**
Natural Gas Liquids	31,170	-618	131	1,997	-15,869	– –	-8,128	3,494	6,524	14,922	39,096
Ethane	11,049	– –	–	–	-5,691	– –	-115	– –	1,971	3,502	6,508
Propane	11,058	– –	2,108	1,445	-11,520	– –	-5,212	– –	94	8,209	14,748
Normal Butane	3,560	–	-1,770	398	-3,388	– –	-1,771	961	106	-496	5,065
Isobutane	1,996	–	-207	152	208	– –	114	1,649	1	385	2,449
Natural Gasoline	3,507	-618	– –	2	4,522	– –	-1,144	884	4,352	3,321	10,326
Refinery Olefins	– –	– –	928	310	-670	– –	28	– –	– –	540	345
Ethylene	– –	– –	–	–	–	– –	–	– –	– –	–	–
Propylene	– –	– –	929	142	-670	– –	32	– –	– –	369	345
Normal Butylene	– –	– –	-1	168	–	– –	-4	– –	– –	171	0
Isobutylene	– –	– –	–	–	–	– –	0	– –	– –	0	0
Other Liquids	**– –**	**29,596**	**– –**	**660**	**-14,703**	**-4,174**	**2,606**	**4,915**	**3,307**	**551**	**74,431**
Hydrogen/Biofuels/Other Hydrocarbons	– –	29,597	– –	92	-18,602	-279	387	8,010	829	1,582	12,165
Hydrogen	– –	– –	– –	–	– –	1,158	– –	1,158	– –	0	– –
Biofuels (including Fuel Ethanol)	– –	29,597	– –	92	-18,602	-1,447	384	6,845	829	1,582	12,151
Fuel Ethanol	– –	26,854	– –	–	-17,773	-1,447	307	6,560	766	0	10,575
Biofuels (excluding Fuel Ethanol)[6]	– –	2,743	– –	92	-829	– –	77	285	63	1,582	1,576
Other Hydrocarbons	– –	– –	– –	–	–	10	3	7	–	0	14
Unfinished Oils	– –	– –	– –	–	-750	– –	533	-2,650	2,398	-1,031	13,542
Motor Gasoline Blend.Comp. (MGBC)	– –	-1	– –	568	4,649	-3,895	1,686	-445	80	0	48,725
Reformulated	– –	0	– –	–	1,123	161	-138	1,422	–	0	4,801
Conventional	– –	-1	– –	568	3,526	-4,056	1,824	-1,867	80	0	43,923
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**119**	**120,397**	**1,391**	**-1,974**	**5,342**	**3,363**	**– –**	**493**	**121,418**	**61,075**
Finished Motor Gasoline	– –	121	65,249	–	-51	5,342	-72	– –	196	70,537	3,437
Reformulated	– –	–	9,319	–	–	25	–	– –	–	9,344	–
Conventional	– –	121	55,930	–	-51	5,317	-72	– –	196	61,193	3,437
Finished Aviation Gasoline	– –	– –	18	6	–	– –	-29	– –	–	53	205
Kerosene-Type Jet Fuel	– –	–	6,410	–	540	– –	-164	– –	24	7,090	6,966
Kerosene	– –	–	103	–	–	– –	-20	– –	0	123	118
Distillate Fuel Oil	– –	-3	32,762	201	896	– –	1,695	– –	19	32,143	30,910
15 ppm sulfur and under	– –	-3	32,946	183	840	– –	1,850	– –	2	32,115	30,324
Greater than 15 ppm to 500 ppm sulfur	– –	0	30	2	56	– –	-54	– –	5	137	267
Greater than 500 ppm sulfur	– –	–	-214	16	–	– –	-101	– –	11	-108	319
Residual Fuel Oil	– –	– –	893	64	-865	– –	27	– –	–	65	1,086
Less than 0.31 percent sulfur	– –	– –	115	–	-130	– –	-64	– –	NA	NA	182
0.31 to 1.00 percent sulfur	– –	– –	375	8	-314	– –	75	– –	NA	NA	263
Greater than 1.00 percent sulfur	– –	– –	403	56	-421	– –	16	– –	NA	NA	641
Petrochemical Feedstocks	– –	– –	658	163	-47	– –	-3	– –	–	777	496
Naphtha for Petro. Feed. Use	– –	– –	307	88	-47	– –	-7	– –	–	355	373
Other Oils for Petro. Feed. Use	– –	– –	351	75	–	– –	4	– –	–	422	123
Special Naphthas	– –	– –	-1	1	15	– –	-8	– –	–	23	118
Lubricants	– –	– –	203	242	116	– –	53	– –	154	354	768
Waxes	– –	– –	38	12	–	– –	-5	– –	40	15	48
Petroleum Coke	– –	– –	5,157	14	-1,276	– –	439	– –	38	3,418	3,530
Marketable	– –	– –	3,948	14	-1,276	– –	439	– –	38	2,209	3,530
Catalyst	– –	– –	1,209	– –	– –	– –	– –	– –	– –	1,209	– –
Asphalt and Road Oil	– –	– –	4,472	688	-1,307	– –	1,476	– –	17	2,360	13,196
Still Gas	– –	– –	3,939	– –	– –	– –	– –	– –	– –	3,939	– –
Miscellaneous Products	– –	– –	496	–	5	– –	-26	– –	4	523	197
Total	**80,234**	**29,097**	**121,456**	**89,152**	**-52,265**	**768**	**1,520**	**115,796**	**13,695**	**137,430**	**302,547**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.