Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2022
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	174	11	185	1,394	-134	503	1,763
Natural Gas Liquids	-108	11	-97	518	-249	227	496
Ethane	–	–	–	–	–	–	–
Propane	307	24	331	1,430	246	426	2,102
Normal Butane	-384	-3	-387	-777	-456	-231	-1,464
Isobutane	-31	-10	-41	-135	-39	32	-142
Natural Gasoline	–	–	–	–	–	–	–
Refinery Olefins	282	–	282	876	115	276	1,267
Ethylene	12	–	12	–	–	–	–
Propylene	261	–	261	869	115	276	1,260
Normal Butylene	-3	–	-3	7	–	–	7
Isobutylene	12	–	12	–	–	–	–
Finished Motor Gasoline	605	1,000	1,605	4,167	1,804	2,424	8,395
Reformulated	605	–	605	–	–	1	1
Reformulated Blended with Fuel Ethanol	605	–	605	–	–	1	1
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,000	1,000	4,167	1,804	2,423	8,394
Conventional Blended with Fuel Ethanol	–	1,014	1,014	1,611	1,513	1,208	4,332
Ed55 and Lower	–	1,014	1,014	1,611	1,513	1,208	4,332
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	-14	-14	2,556	291	1,215	4,062
Finished Aviation Gasoline	–	–	–	–	30	–	30
Kerosene-Type Jet Fuel	2,118	–	2,118	5,934	704	879	7,517
Kerosene	-23	3	-20	113	–	50	163
Distillate Fuel Oil	4,630	669	5,299	18,592	4,584	9,512	32,688
15 ppm sulfur and under	4,815	669	5,484	18,585	4,627	9,583	32,795
Greater than 15 ppm to 500 ppm sulfur	-20	-20	-40	–	–	-35	-35
Greater than 500 ppm sulfur	-165	20	-145	7	-43	-36	-72
Residual Fuel Oil	1,017	1	1,018	730	295	132	1,157
Less than 0.31 percent sulfur	–	1	1	86	–	–	86
0.31 to 1.00 percent sulfur	781	–	781	206	81	22	309
Greater than 1.00 percent sulfur	236	–	236	438	214	110	762
Petrochemical Feedstocks	–	–	–	968	–	27	995
Naphtha for Petro. Feed. Use	–	–	–	612	–	–	612
Other Oils for Petro. Feed. Use	–	–	–	356	–	27	383
Special Naphthas	–	9	9	-22	–	18	-4
Lubricants	179	158	337	–	–	208	208
Waxes	–	-7	-7	–	–	36	36
Petroleum Coke	549	16	565	4,022	608	868	5,498
Marketable	208	–	208	3,066	458	641	4,165
Catalyst	341	16	357	956	150	227	1,333
Asphalt and Road Oil	292	577	869	3,089	1,031	335	4,455
Still Gas	705	41	746	2,368	568	1,066	4,002
Miscellaneous Products	46	44	90	357	108	54	519
Total	**10,292**	**2,522**	**12,814**	**41,712**	**9,598**	**16,112**	**67,422**
Processing Gain(-) or Loss(+)[1]	-874	42	-832	-4,062	-751	-1,252	-6,065

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2022
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	515	4,915	4,414	-14	-7	9,823	305	671	12,747
Natural Gas Liquids	174	1,424	2,162	-26	-7	3,727	114	522	4,762
Ethane	6	131	44	–	–	181	–	–	181
Propane	217	1,950	1,819	14	30	4,030	203	856	7,522
Normal Butane	-36	-371	142	-40	-37	-342	-107	-479	-2,779
Isobutane	-13	-286	157	–	–	-142	18	145	-162
Natural Gasoline	–	–	–	–	–	–	–	–	–
Refinery Olefins	341	3,491	2,252	12	–	6,096	191	149	7,985
Ethylene	–	8	–	–	–	8	–	–	20
Propylene	363	3,398	2,296	12	–	6,069	46	181	7,817
Normal Butylene	-22	106	-44	–	–	40	145	-32	157
Isobutylene	–	-21	–	–	–	-21	–	–	-9
Finished Motor Gasoline	2,508	11,125	7,870	458	55	22,016	4,173	2,751	38,940
Reformulated	–	–	–	–	–	–	–	546	1,152
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	546	1,152
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	2,508	11,125	7,870	458	55	22,016	4,173	2,205	37,788
Conventional Blended with Fuel Ethanol	1,756	407	1,774	382	55	4,374	2,430	524	12,674
Ed55 and Lower	1,756	407	1,774	382	55	4,374	2,430	524	12,674
Greater than Ed55	–	–	–	–	–	–	–	–	–
Conventional Other	752	10,718	6,096	76	–	17,642	1,743	1,681	25,114
Finished Aviation Gasoline	65	80	2	–	–	147	4	52	233
Kerosene-Type Jet Fuel	1,296	10,724	9,075	176	–	21,271	833	10,321	42,060
Kerosene	9	–	0	22	–	31	–	2	176
Distillate Fuel Oil	5,322	37,946	27,523	2,351	952	74,094	5,680	12,204	129,965
15 ppm sulfur and under	5,365	36,675	23,815	2,283	952	69,090	5,618	11,550	124,537
Greater than 15 ppm to 500 ppm sulfur	-43	222	715	116	–	1,010	42	286	1,263
Greater than 500 ppm sulfur	–	1,049	2,993	-48	–	3,994	20	368	4,165
Residual Fuel Oil	273	688	727	-17	32	1,703	332	2,207	6,417
Less than 0.31 percent sulfur	232	–	638	–	–	870	165	–	1,122
0.31 to 1.00 percent sulfur	2	348	404	-17	–	737	39	298	2,164
Greater than 1.00 percent sulfur	39	340	-315	–	32	96	128	1,909	3,131
Petrochemical Feedstocks	127	2,370	1,874	–	–	4,371	–	–	5,366
Naphtha for Petro. Feed. Use	120	1,803	1,261	–	–	3,184	–	–	3,796
Other Oils for Petro. Feed. Use	7	567	613	–	–	1,187	–	–	1,570
Special Naphthas	74	619	–	148	–	841	–	27	873
Lubricants	23	1,615	1,129	831	–	3,598	–	479	4,622
Waxes	–	53	61	21	–	135	–	–	164
Petroleum Coke	402	6,445	4,630	122	21	11,620	681	3,436	21,800
Marketable	175	4,885	3,677	110	–	8,847	464	2,648	16,332
Catalyst	227	1,560	953	12	21	2,773	217	788	5,468
Asphalt and Road Oil	168	240	460	1,080	26	1,974	789	354	8,441
Still Gas	712	4,962	3,144	238	65	9,121	632	3,032	17,533
Miscellaneous Products	134	818	367	16	41	1,376	127	358	2,470
Total	**11,628**	**82,600**	**61,276**	**5,432**	**1,185**	**162,121**	**13,556**	**35,894**	**291,807**
Processing Gain(-) or Loss(+)[1]	-792	-6,332	-5,654	-175	65	-12,888	-745	-4,697	-25,227

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."