Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2020
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	596	39	635	2,342	251	606	3,199
Natural Gas Liquids	287	39	326	1,415	117	417	1,949
Ethane	–	–	–	–	–	–	–
Propane	402	29	431	1,479	278	395	2,152
Normal Butane	-65	25	-40	112	-118	25	19
Isobutane	-50	-15	-65	-176	-43	-3	-222
Natural Gasoline	–	–	–	–	–	–	–
Refinery Olefins	309	–	309	927	134	189	1,250
Ethylene	10	–	10	–	–	–	–
Propylene	307	–	307	875	134	188	1,197
Normal Butylene	-36	–	-36	52	–	1	53
Isobutylene	28	–	28	–	–	–	–
Finished Motor Gasoline	600	1,187	1,787	5,099	1,959	2,543	9,601
Reformulated	600	–	600	–	–	–	–
Reformulated Blended with Fuel Ethanol	600	–	600	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,187	1,187	5,099	1,959	2,543	9,601
Conventional Blended with Fuel Ethanol	–	1,112	1,112	1,642	1,254	1,268	4,164
Ed55 and Lower	–	1,112	1,112	1,642	1,254	1,268	4,164
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	75	75	3,457	705	1,275	5,437
Finished Aviation Gasoline	–	–	–	–	30	–	30
Kerosene-Type Jet Fuel	1,708	–	1,708	4,640	877	813	6,330
Kerosene	15	-1	14	21	–	-12	9
Distillate Fuel Oil	5,240	824	6,064	17,899	4,908	8,594	31,401
15 ppm sulfur and under	5,369	727	6,096	17,981	4,909	8,568	31,458
Greater than 15 ppm to 500 ppm sulfur	4	67	71	-37	–	11	-26
Greater than 500 ppm sulfur	-133	30	-103	-45	-1	15	-31
Residual Fuel Oil	1,044	3	1,047	636	207	60	903
Less than 0.31 percent sulfur	-85	2	-83	19	–	–	19
0.31 to 1.00 percent sulfur	839	1	840	404	106	–	510
Greater than 1.00 percent sulfur	290	–	290	213	101	60	374
Petrochemical Feedstocks	2	–	2	678	–	39	717
Naphtha for Petro. Feed. Use	2	–	2	380	–	–	380
Other Oils for Petro. Feed. Use	–	–	–	298	–	39	337
Special Naphthas	–	15	15	-24	–	10	-14
Lubricants	217	188	405	–	–	218	218
Waxes	–	0	0	–	–	30	30
Petroleum Coke	675	17	692	3,926	957	697	5,580
Marketable	329	–	329	2,996	796	507	4,299
Catalyst	346	17	363	930	161	190	1,281
Asphalt and Road Oil	301	640	941	2,962	1,041	279	4,282
Still Gas	903	50	953	2,515	633	948	4,096
Miscellaneous Products	59	22	81	338	122	48	508
Total	**11,360**	**2,984**	**14,344**	**41,032**	**10,985**	**14,873**	**66,890**
Processing Gain(-) or Loss(+)[1]	-995	35	-960	-4,218	-1,236	-997	-6,451

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2020
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	568	7,455	5,170	115	6	13,314	277	1,831	19,256
Natural Gas Liquids	247	4,529	2,620	82	9	7,487	221	1,722	11,705
Ethane	1	221	8	–	–	230	–	–	230
Propane	235	2,515	2,029	21	51	4,851	183	1,037	8,654
Normal Butane	39	2,039	448	61	-37	2,550	67	428	3,024
Isobutane	-28	-246	135	–	-5	-144	-29	257	-203
Natural Gasoline	–	–	–	–	–	–	–	–	–
Refinery Olefins	321	2,926	2,550	33	-3	5,827	56	109	7,551
Ethylene	–	11	–	–	–	11	–	–	21
Propylene	323	3,104	2,520	33	–	5,980	6	119	7,609
Normal Butylene	-2	-175	30	–	-3	-150	50	-10	-93
Isobutylene	–	-14	–	–	–	-14	–	–	14
Finished Motor Gasoline	2,270	13,609	11,033	555	502	27,969	4,503	2,824	46,684
Reformulated	–	–	–	–	–	–	–	471	1,071
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	471	1,071
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	2,270	13,609	11,033	555	502	27,969	4,503	2,353	45,613
Conventional Blended with Fuel Ethanol	1,834	453	1,829	483	447	5,046	2,636	290	13,248
Ed55 and Lower	1,833	453	1,829	483	447	5,045	2,636	290	13,247
Greater than Ed55	1	–	–	–	–	1	–	–	1
Conventional Other	436	13,156	9,204	72	55	22,923	1,867	2,063	32,365
Finished Aviation Gasoline	71	109	180	–	–	360	7	60	457
Kerosene-Type Jet Fuel	1,375	11,641	10,257	125	–	23,398	585	10,076	42,097
Kerosene	27	120	20	9	–	176	–	0	199
Distillate Fuel Oil	5,701	46,481	35,036	2,794	1,596	91,608	5,971	17,167	152,211
15 ppm sulfur and under	5,694	44,288	28,928	2,726	1,596	83,232	5,893	16,527	143,206
Greater than 15 ppm to 500 ppm sulfur	7	1,338	2,238	69	–	3,652	107	273	4,077
Greater than 500 ppm sulfur	–	855	3,870	-1	–	4,724	-29	367	4,928
Residual Fuel Oil	351	497	2,013	11	72	2,944	298	2,391	7,583
Less than 0.31 percent sulfur	302	–	814	–	–	1,116	142	–	1,194
0.31 to 1.00 percent sulfur	–	39	668	11	–	718	37	407	2,512
Greater than 1.00 percent sulfur	49	458	531	–	72	1,110	119	1,984	3,877
Petrochemical Feedstocks	126	5,499	1,906	–	–	7,531	–	–	8,250
Naphtha for Petro. Feed. Use	121	3,662	1,068	–	–	4,851	–	–	5,233
Other Oils for Petro. Feed. Use	5	1,837	838	–	–	2,680	–	–	3,017
Special Naphthas	41	845	–	182	–	1,068	–	29	1,098
Lubricants	18	1,192	1,577	576	–	3,363	–	392	4,378
Waxes	–	6	15	24	–	45	–	–	75
Petroleum Coke	299	8,195	5,186	188	35	13,903	736	4,336	25,247
Marketable	105	6,507	4,125	173	–	10,910	549	3,390	19,477
Catalyst	194	1,688	1,061	15	35	2,993	187	946	5,770
Asphalt and Road Oil	254	382	732	1,074	87	2,529	1,225	715	9,692
Still Gas	679	5,960	3,868	259	93	10,859	635	3,480	20,023
Miscellaneous Products	123	949	488	21	32	1,613	111	404	2,717
Total	**11,903**	**102,940**	**77,481**	**5,933**	**2,423**	**200,680**	**14,348**	**43,705**	**339,967**
Processing Gain(-) or Loss(+)[1]	-715	-9,620	-6,781	-123	-81	-17,320	-699	-4,904	-30,334

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."