Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2018
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	1,377	81	1,458	4,272	618	692	5,582
Natural Gas Liquids	1,153	81	1,234	3,212	478	436	4,126
Ethane	–	–	–	–	–	–	–
Propane	609	27	636	1,607	284	425	2,316
Normal Butane	530	66	596	1,648	195	56	1,899
Isobutane	14	-12	2	-43	-1	-45	-89
Natural Gasoline	–	–	–	–	–	–	–
Refinery Olefins	224	–	224	1,060	140	256	1,456
Ethylene	6	–	6	–	–	–	–
Propylene	250	–	250	939	137	266	1,342
Butylene	-50	–	-50	121	3	–	124
Isobutylene	18	–	18	–	–	-10	-10
Finished Motor Gasoline	688	1,228	1,916	6,937	2,012	2,967	11,916
Reformulated	688	–	688	–	–	–	–
Reformulated Blended with Fuel Ethanol	688	–	688	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,228	1,228	6,937	2,012	2,967	11,916
Conventional Blended with Fuel Ethanol	–	1,177	1,177	1,611	1,581	1,139	4,331
Ed55 and Lower	–	1,177	1,177	1,611	1,581	1,139	4,331
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	51	51	5,326	431	1,828	7,585
Finished Aviation Gasoline	–	–	–	–	74	–	74
Kerosene-Type Jet Fuel	3,357	–	3,357	6,942	1,079	1,034	9,055
Kerosene	216	–	216	168	–	8	176
Distillate Fuel Oil	8,301	805	9,106	19,678	4,569	10,929	35,176
15 ppm sulfur and under	7,925	734	8,659	19,715	4,568	11,038	35,321
Greater than 15 ppm to 500 ppm sulfur	89	58	147	-69	–	-46	-115
Greater than 500 ppm sulfur	287	13	300	32	1	-63	-30
Residual Fuel Oil	1,606	–	1,606	1,314	210	117	1,641
Less than 0.31 percent sulfur	567	–	567	50	–	–	50
0.31 to 1.00 percent sulfur	544	–	544	168	64	–	232
Greater than 1.00 percent sulfur	495	–	495	1,096	146	117	1,359
Petrochemical Feedstocks	100	–	100	1,008	–	50	1,058
Naphtha for Petro. Feed. Use	100	–	100	735	–	–	735
Other Oils for Petro. Feed. Use	–	–	–	273	–	50	323
Special Naphthas	–	23	23	45	–	14	59
Lubricants	216	195	411	–	–	274	274
Waxes	–	14	14	–	–	36	36
Petroleum Coke	954	20	974	4,160	1,264	913	6,337
Marketable	391	–	391	2,987	1,095	725	4,807
Catalyst	563	20	583	1,173	169	188	1,530
Asphalt and Road Oil	652	714	1,366	3,643	1,349	484	5,476
Still Gas	1,303	54	1,357	2,965	634	1,109	4,708
Miscellaneous Products	81	22	103	318	119	58	495
Total	**18,851**	**3,156**	**22,007**	**51,450**	**11,928**	**18,685**	**82,063**
Processing Gain(-) or Loss(+)[1]	-1,236	58	-1,178	-4,621	-1,654	-1,155	-7,430

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2018
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	1,081	9,479	6,542	75	87	17,264	411	2,580	27,295
Natural Gas Liquids	622	5,495	3,486	40	87	9,730	437	2,376	17,903
Ethane	2	164	123	–	–	289	–	–	289
Propane	334	2,506	2,244	13	41	5,138	255	1,271	9,616
Normal Butane	338	3,241	821	27	30	4,457	201	883	8,036
Isobutane	-52	-416	298	–	16	-154	-19	222	-38
Natural Gasoline	–	–	–	–	–	–	–	–	–
Refinery Olefins	459	3,984	3,056	35	–	7,534	-26	204	9,392
Ethylene	–	–	–	–	–	–	–	–	6
Propylene	458	3,808	2,973	35	–	7,274	3	226	9,095
Butylene	1	197	83	–	–	281	-29	-22	304
Isobutylene	–	-21	–	–	–	-21	–	–	-13
Finished Motor Gasoline	3,294	10,716	9,166	382	772	24,330	5,178	3,277	46,617
Reformulated	–	–	–	–	–	–	–	635	1,323
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	635	1,323
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,294	10,716	9,166	382	772	24,330	5,178	2,642	45,294
Conventional Blended with Fuel Ethanol	2,146	511	1,889	302	561	5,409	3,107	331	14,355
Ed55 and Lower	2,140	511	1,889	302	561	5,403	3,107	331	14,349
Greater than Ed55	6	–	–	–	–	6	–	–	6
Conventional Other	1,148	10,205	7,277	80	211	18,921	2,071	2,311	30,939
Finished Aviation Gasoline	90	109	52	–	–	251	8	40	373
Kerosene-Type Jet Fuel	1,700	16,442	12,723	76	–	30,941	1,130	16,017	60,500
Kerosene	-14	–	5	2	–	-7	–	0	385
Distillate Fuel Oil	6,865	47,829	36,527	2,782	1,794	95,797	6,310	19,005	165,394
15 ppm sulfur and under	6,865	45,642	31,622	2,629	1,794	88,552	6,268	18,208	157,008
Greater than 15 ppm to 500 ppm sulfur	–	207	1,951	47	–	2,205	34	416	2,687
Greater than 500 ppm sulfur	–	1,980	2,954	106	–	5,040	8	381	5,699
Residual Fuel Oil	275	1,152	4,405	-55	80	5,857	391	3,114	12,609
Less than 0.31 percent sulfur	239	30	1,011	–	–	1,280	203	–	2,100
0.31 to 1.00 percent sulfur	–	174	430	-55	23	572	40	625	2,013
Greater than 1.00 percent sulfur	36	948	2,964	–	57	4,005	148	2,489	8,496
Petrochemical Feedstocks	136	6,371	3,608	3	–	10,118	–	3	11,279
Naphtha for Petro. Feed. Use	123	4,353	1,929	3	–	6,408	–	3	7,246
Other Oils for Petro. Feed. Use	13	2,018	1,679	–	–	3,710	–	–	4,033
Special Naphthas	101	578	–	219	–	898	–	34	1,014
Lubricants	25	1,925	1,571	706	–	4,227	–	763	5,675
Waxes	–	45	41	23	–	109	–	–	159
Petroleum Coke	489	9,174	6,411	131	79	16,284	738	5,276	29,609
Marketable	209	7,055	5,104	117	–	12,485	476	4,052	22,211
Catalyst	280	2,119	1,307	14	79	3,799	262	1,224	7,398
Asphalt and Road Oil	226	473	903	929	117	2,648	1,344	919	11,753
Still Gas	833	6,427	4,622	219	78	12,179	700	3,905	22,849
Miscellaneous Products	136	1,132	589	19	65	1,941	123	461	3,123
Total	**15,237**	**111,852**	**87,165**	**5,511**	**3,072**	**222,837**	**16,333**	**55,394**	**398,634**
Processing Gain(-) or Loss(+)[1]	-1,250	-11,494	-8,135	196	-87	-20,770	-842	-6,714	-36,934

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."