Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2018
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	1,704	83	1,787	4,511	615	690	5,816
Natural Gas Liquids	1,237	83	1,320	3,528	475	448	4,451
Ethane	–	–	–	–	–	–	–
Propane	708	27	735	1,714	271	382	2,367
Normal Butane	561	68	629	1,862	215	79	2,156
Isobutane	-32	-12	-44	-48	-11	-13	-72
Natural Gasoline	–	–	–	–	–	–	–
Refinery Olefins	467	–	467	983	140	242	1,365
Ethylene	–	–	–	–	–	–	–
Propylene	458	–	458	865	135	237	1,237
Butylene	-32	–	-32	118	5	4	127
Isobutylene	41	–	41	–	–	1	1
Finished Motor Gasoline	689	1,209	1,898	6,529	2,087	2,556	11,172
Reformulated	689	–	689	–	–	–	–
Reformulated Blended with Fuel Ethanol	689	–	689	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,209	1,209	6,529	2,087	2,556	11,172
Conventional Blended with Fuel Ethanol	–	961	961	1,448	1,605	1,160	4,213
Ed55 and Lower	–	961	961	1,448	1,605	1,160	4,213
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	248	248	5,081	482	1,396	6,959
Finished Aviation Gasoline	–	–	–	–	59	–	59
Kerosene-Type Jet Fuel	2,990	–	2,990	6,238	862	906	8,006
Kerosene	186	–	186	32	–	3	35
Distillate Fuel Oil	9,983	793	10,776	19,090	4,715	10,665	34,470
15 ppm sulfur and under	9,718	704	10,422	19,030	4,617	10,708	34,355
Greater than 15 ppm to 500 ppm sulfur	-4	77	73	-19	–	26	7
Greater than 500 ppm sulfur	269	12	281	79	98	-69	108
Residual Fuel Oil	1,506	1	1,507	1,074	220	110	1,404
Less than 0.31 percent sulfur	341	–	341	64	–	–	64
0.31 to 1.00 percent sulfur	469	1	470	106	69	–	175
Greater than 1.00 percent sulfur	696	–	696	904	151	110	1,165
Petrochemical Feedstocks	105	–	105	1,007	–	42	1,049
Naphtha for Petro. Feed. Use	105	–	105	719	–	–	719
Other Oils for Petro. Feed. Use	–	–	–	288	–	42	330
Special Naphthas	–	25	25	43	–	13	56
Lubricants	227	184	411	–	–	212	212
Waxes	–	14	14	–	–	43	43
Petroleum Coke	1,120	19	1,139	4,143	852	927	5,922
Marketable	441	–	441	3,003	689	709	4,401
Catalyst	679	19	698	1,140	163	218	1,521
Asphalt and Road Oil	609	646	1,255	3,455	1,174	427	5,056
Still Gas	1,319	58	1,377	2,881	613	1,057	4,551
Miscellaneous Products	80	31	111	339	120	59	518
Total	**20,518**	**3,063**	**23,581**	**49,342**	**11,317**	**17,710**	**78,369**
Processing Gain(-) or Loss(+)[1]	-1,730	75	-1,655	-4,305	-1,181	-1,122	-6,608

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2018
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	952	8,078	6,222	74	75	15,401	445	2,810	26,259
Natural Gas Liquids	554	4,815	3,403	46	75	8,893	425	2,583	17,672
Ethane	2	171	21	–	–	194	–	–	194
Propane	351	2,288	2,395	15	45	5,094	277	1,217	9,690
Normal Butane	334	2,939	731	31	30	4,065	186	1,121	8,157
Isobutane	-133	-583	256	–	–	-460	-38	245	-369
Natural Gasoline	–	–	–	–	–	–	–	–	–
Refinery Olefins	398	3,263	2,819	28	–	6,508	20	227	8,587
Ethylene	–	–	–	–	–	–	–	–	–
Propylene	398	3,345	2,851	28	–	6,622	5	250	8,572
Butylene	–	-39	-32	–	–	-71	15	-23	16
Isobutylene	–	-43	–	–	–	-43	–	–	-1
Finished Motor Gasoline	3,380	9,116	10,389	310	961	24,156	4,840	3,134	45,200
Reformulated	–	–	–	–	–	–	–	580	1,269
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	580	1,269
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,380	9,116	10,389	310	961	24,156	4,840	2,554	43,931
Conventional Blended with Fuel Ethanol	2,102	490	1,895	270	576	5,333	2,964	306	13,777
Ed55 and Lower	2,096	490	1,895	270	576	5,327	2,964	306	13,771
Greater than Ed55	6	–	–	–	–	6	–	–	6
Conventional Other	1,278	8,626	8,494	40	385	18,823	1,876	2,248	30,154
Finished Aviation Gasoline	62	51	166	–	–	279	5	69	412
Kerosene-Type Jet Fuel	1,550	15,156	12,774	105	–	29,585	1,074	15,062	56,717
Kerosene	-7	1	2	2	–	-2	–	0	219
Distillate Fuel Oil	6,758	43,828	36,811	2,667	1,761	91,825	6,317	18,047	161,435
15 ppm sulfur and under	6,796	41,815	30,442	2,503	1,761	83,317	6,282	17,392	151,768
Greater than 15 ppm to 500 ppm sulfur	-38	252	2,353	82	–	2,649	28	244	3,001
Greater than 500 ppm sulfur	–	1,761	4,016	82	–	5,859	7	411	6,666
Residual Fuel Oil	293	929	3,410	-38	134	4,728	354	3,044	11,037
Less than 0.31 percent sulfur	229	16	747	–	–	992	198	–	1,595
0.31 to 1.00 percent sulfur	–	204	385	-38	21	572	21	581	1,819
Greater than 1.00 percent sulfur	64	709	2,278	–	113	3,164	135	2,463	7,623
Petrochemical Feedstocks	118	5,818	2,648	9	–	8,593	–	2	9,749
Naphtha for Petro. Feed. Use	108	3,846	1,209	9	–	5,172	–	2	5,998
Other Oils for Petro. Feed. Use	10	1,972	1,439	–	–	3,421	–	–	3,751
Special Naphthas	118	599	–	216	–	933	–	34	1,048
Lubricants	29	1,934	1,865	947	–	4,775	–	752	6,150
Waxes	–	51	42	17	–	110	–	–	167
Petroleum Coke	472	8,175	5,872	160	53	14,732	809	4,821	27,423
Marketable	212	6,338	4,603	146	–	11,299	555	3,788	20,484
Catalyst	260	1,837	1,269	14	53	3,433	254	1,033	6,939
Asphalt and Road Oil	236	479	913	913	76	2,617	1,285	849	11,062
Still Gas	783	5,836	4,478	193	71	11,361	714	3,915	21,918
Miscellaneous Products	111	971	577	18	19	1,696	127	402	2,854
Total	**14,855**	**101,022**	**86,169**	**5,593**	**3,150**	**210,789**	**15,970**	**52,941**	**381,650**
Processing Gain(-) or Loss(+)[1]	-1,082	-9,929	-8,076	30	-68	-19,125	-808	-5,661	-33,857

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."