## Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, December 2017

| Commodity | PAD District 1 - East Coast | | | PAD District 2 - Midwest | | | |
|---|---|---|---|---|---|---|---|
| | East Coast | Appalachian No. 1 | Total | Indiana, Illinois, Kentucky | Minnesota, Wisconsin, North and South Dakota | Oklahoma, Kansas, Missouri | Total |
| Hydrocarbon Gas Liquids | 1.2 | -2.1 | 1.0 | 1.2 | -1.6 | -1.3 | 0.2 |
| Finished Motor Gasoline[1] | 51.0 | 39.4 | 50.1 | 55.1 | 51.5 | 53.7 | 54.3 |
| Finished Aviation Gasoline[2] | – | – | – | – | 0.4 | – | 0.1 |
| Kerosene-Type Jet Fuel | 9.3 | – | 8.6 | 8.6 | 4.5 | 3.2 | 6.8 |
| Kerosene | 0.6 | – | 0.5 | 0.2 | – | 0.0 | 0.2 |
| Distillate Fuel Oil[3] | 29.8 | 27.4 | 29.6 | 26.0 | 33.4 | 39.0 | 30.0 |
| Residual Fuel Oil | 3.9 | 0.3 | 3.6 | 1.7 | 1.3 | 0.4 | 1.4 |
| Naphtha for Petro. Feed. Use | 0.3 | – | 0.3 | 0.6 | – | – | 0.4 |
| Other Oils for Petro. Feed. Use | – | – | – | 0.3 | – | 0.1 | 0.2 |
| Special Naphthas | – | 0.7 | 0.1 | 0.0 | – | 0.1 | 0.0 |
| Lubricants | 0.7 | 6.4 | 1.1 | – | – | 0.9 | 0.2 |
| Waxes | – | -0.7 | -0.1 | – | – | 0.1 | 0.0 |
| Petroleum Coke | 3.1 | 0.7 | 2.9 | 5.2 | 6.9 | 3.5 | 5.1 |
| Asphalt and Road Oil | 0.9 | 23.8 | 2.7 | 3.0 | 7.9 | 1.3 | 3.3 |
| Still Gas | 3.5 | 1.8 | 3.4 | 3.6 | 3.8 | 3.9 | 3.7 |
| Miscellaneous Products | 0.2 | 1.0 | 0.3 | 0.4 | 0.7 | 0.2 | 0.4 |
| Processing Gain(-) or Loss(+)[4] | -4.6 | 1.3 | -4.1 | -6.1 | -8.8 | -5.0 | -6.2 |

| Commodity | PAD District 3 - Gulf Coast | | | | | | PAD District 4 - Rocky Mountain | PAD District 5 - West Coast | U.S. Total |
|---|---|---|---|---|---|---|---|---|---|
| | Texas Inland | Texas Gulf Coast | Louisiana Gulf Coast | North Louisiana, Arkansas | New Mexico | Total | | | |
| Hydrocarbon Gas Liquids | 1.4 | 3.2 | 4.2 | -0.4 | -0.3 | 3.4 | 0.2 | -0.1 | 1.9 |
| Finished Motor Gasoline[1] | 55.8 | 43.9 | 43.2 | 30.5 | 54.0 | 44.3 | 49.4 | 49.5 | 47.8 |
| Finished Aviation Gasoline[2] | 0.4 | 0.1 | 0.1 | – | – | 0.1 | 0.0 | 0.1 | 0.1 |
| Kerosene-Type Jet Fuel | 7.1 | 9.0 | 10.8 | 2.3 | – | 9.3 | 5.4 | 18.4 | 9.9 |
| Kerosene | 0.0 | 0.1 | 0.0 | 0.3 | – | 0.1 | 0.0 | 0.0 | 0.1 |
| Distillate Fuel Oil[3] | 29.2 | 31.5 | 31.7 | 34.7 | 41.5 | 31.6 | 34.7 | 22.5 | 29.9 |
| Residual Fuel Oil | 1.6 | 1.7 | 3.1 | -2.1 | 2.2 | 2.2 | 2.0 | 4.0 | 2.4 |
| Naphtha for Petro. Feed. Use | 0.5 | 3.1 | 1.0 | 0.3 | – | 2.0 | – | 0.0 | 1.2 |
| Other Oils for Petro. Feed. Use | 0.1 | 1.2 | 1.0 | – | – | 1.0 | – | – | 0.6 |
| Special Naphthas | 0.4 | 0.6 | – | 2.7 | – | 0.4 | – | 0.1 | 0.2 |
| Lubricants | 0.1 | 1.2 | 1.6 | 13.6 | – | 1.6 | – | 0.8 | 1.1 |
| Waxes | – | 0.0 | 0.0 | 0.4 | – | 0.0 | – | – | 0.0 |
| Petroleum Coke | 2.2 | 5.9 | 5.2 | 2.0 | 1.1 | 5.2 | 4.0 | 6.2 | 5.1 |
| Asphalt and Road Oil | 1.0 | 0.3 | 0.8 | 10.1 | 0.6 | 0.8 | 5.6 | 1.0 | 1.6 |
| Still Gas | 3.6 | 4.1 | 3.7 | 2.7 | 2.0 | 3.8 | 3.7 | 4.5 | 3.9 |
| Miscellaneous Products | 0.6 | 0.8 | 0.5 | 1.0 | 1.0 | 0.7 | 0.4 | 0.6 | 0.6 |
| Processing Gain(-) or Loss(+)[4] | -3.8 | -6.7 | -6.8 | 2.5 | -1.9 | -6.3 | -5.4 | -7.6 | -6.3 |

– = No Data Reported.
[1] Based on net production of finished motor gasoline minus input of natural gas plant liquids, fuel ethanol, oxygenates, and net input of motor gasoline blending components.
[2] Based on finished aviation gasoline net production minus net input of aviation gasoline blending components.
[3] Based on distillate fuel oil net production minus input of biodiesel, "other" renewable diesel fuels, and "other" renewable fuels.
[4] Represents the arithmetic difference between input and production.
Note: Percent yield is calculated as net production (or adjusted net production) divided by input of crude oil, hydrogen, "other" hydrocarbons, and net input of unfinished oils.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Calculated from data on Tables 30 and 31.