Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2017
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	376	-22	354	2,326	72	369	2,767
Natural Gas Liquids	10	-22	-12	1,216	-79	252	1,389
Ethane	–	–	–	–	–	–	–
Propane	676	21	697	1,585	218	360	2,163
Normal Butane	-647	-23	-670	-380	-218	-47	-645
Isobutane	-19	-20	-39	11	-79	-61	-129
Natural Gasoline	–	–	–	–	–	–	–
Refinery Olefins	366	–	366	1,110	151	117	1,378
Ethylene	17	–	17	–	–	–	–
Propylene	394	–	394	853	151	117	1,121
Butylene	-78	–	-78	257	–	–	257
Isobutylene	33	–	33	–	–	–	–
Finished Motor Gasoline	749	1,214	1,963	6,543	1,853	2,344	10,740
Reformulated	749	–	749	–	–	–	–
Reformulated Blended with Fuel Ethanol	749	–	749	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,214	1,214	6,543	1,853	2,344	10,740
Conventional Blended with Fuel Ethanol	–	970	970	1,621	1,445	1,053	4,119
Ed55 and Lower	–	970	970	1,621	1,445	1,053	4,119
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	244	244	4,922	408	1,291	6,621
Finished Aviation Gasoline	–	–	–	–	36	–	36
Kerosene-Type Jet Fuel	3,038	–	3,038	6,758	876	955	8,589
Kerosene	182	–	182	–	–	13	13
Distillate Fuel Oil	8,836	796	9,632	17,840	4,704	9,150	31,694
15 ppm sulfur and under	8,054	704	8,758	18,013	4,518	9,218	31,749
Greater than 15 ppm to 500 ppm sulfur	7	72	79	-60	25	-61	-96
Greater than 500 ppm sulfur	775	20	795	-113	161	-7	41
Residual Fuel Oil	1,517	1	1,518	1,361	216	91	1,668
Less than 0.31 percent sulfur	210	1	211	80	–	–	80
0.31 to 1.00 percent sulfur	513	–	513	145	61	–	206
Greater than 1.00 percent sulfur	794	–	794	1,136	155	91	1,382
Petrochemical Feedstocks	117	–	117	895	–	–	895
Naphtha for Petro. Feed. Use	117	–	117	672	–	–	672
Other Oils for Petro. Feed. Use	–	–	–	223	–	–	223
Special Naphthas	–	23	23	41	–	14	55
Lubricants	240	196	436	–	–	256	256
Waxes	–	-5	-5	–	–	26	26
Petroleum Coke	837	19	856	4,159	635	887	5,681
Marketable	184	–	184	3,013	465	687	4,165
Catalyst	653	19	672	1,146	170	200	1,516
Asphalt and Road Oil	569	683	1,252	2,913	1,548	474	4,935
Still Gas	1,287	57	1,344	2,742	596	851	4,189
Miscellaneous Products	53	23	76	317	100	59	476
Total	**17,801**	**2,985**	**20,786**	**45,895**	**10,636**	**15,489**	**72,020**
Processing Gain(-) or Loss(+)[1]	-1,575	22	-1,553	-4,828	-1,166	-1,097	-7,091

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2017
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids	450	2,894	5,339	26	68	8,777	507	1,959	14,364
Natural Gas Liquids	57	1,415	2,387	13	68	3,940	449	1,648	7,414
Ethane	1	72	17	–	–	90	–	–	90
Propane	292	1,493	2,270	47	50	4,152	302	1,035	8,349
Normal Butane	-180	185	-53	-34	19	-63	134	445	-799
Isobutane	-56	-335	153	–	-1	-239	13	168	-226
Natural Gasoline	–	–	–	–	–	–	–	–	–
Refinery Olefins	393	1,479	2,952	13	–	4,837	58	311	6,950
Ethylene	–	3	–	–	–	3	–	–	20
Propylene	394	1,708	3,043	13	–	5,158	19	359	7,051
Butylene	-1	-219	-91	–	–	-311	39	-48	-141
Isobutylene	–	-13	–	–	–	-13	–	–	20
Finished Motor Gasoline	3,461	6,413	11,628	477	778	22,757	4,772	3,192	43,424
Reformulated	–	–	–	–	–	–	–	602	1,351
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	602	1,351
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,461	6,413	11,628	477	778	22,757	4,772	2,590	42,073
Conventional Blended with Fuel Ethanol	2,165	598	1,708	345	562	5,378	2,766	323	13,556
Ed55 and Lower	2,161	598	1,708	345	562	5,374	2,766	323	13,552
Greater than Ed55	4	–	–	–	–	4	–	–	4
Conventional Other	1,296	5,815	9,920	132	216	17,379	2,006	2,267	28,517
Finished Aviation Gasoline	109	61	99	–	–	269	4	43	352
Kerosene-Type Jet Fuel	1,452	7,669	13,108	227	–	22,456	1,100	14,634	49,817
Kerosene	2	2	-51	6	–	-41	–	1	155
Distillate Fuel Oil	6,375	24,074	36,844	2,625	1,798	71,716	6,508	16,281	135,831
15 ppm sulfur and under	6,374	23,071	30,313	2,556	1,798	64,112	6,536	15,583	126,738
Greater than 15 ppm to 500 ppm sulfur	1	236	2,755	9	–	3,001	32	157	3,173
Greater than 500 ppm sulfur	–	767	3,776	60	–	4,603	-60	541	5,920
Residual Fuel Oil	371	2,579	3,871	-53	203	6,971	347	3,354	13,858
Less than 0.31 percent sulfur	258	14	738	–	–	1,010	188	–	1,489
0.31 to 1.00 percent sulfur	–	45	306	-53	22	320	16	665	1,720
Greater than 1.00 percent sulfur	113	2,520	2,827	–	181	5,641	143	2,689	10,649
Petrochemical Feedstocks	144	3,409	2,513	–	–	6,066	–	1	7,079
Naphtha for Petro. Feed. Use	115	1,772	1,185	–	–	3,072	–	1	3,862
Other Oils for Petro. Feed. Use	29	1,637	1,328	–	–	2,994	–	–	3,217
Special Naphthas	97	381	–	266	–	744	–	12	834
Lubricants	23	381	1,707	798	–	2,909	–	686	4,287
Waxes	–	20	45	22	–	87	–	–	108
Petroleum Coke	469	4,931	6,390	183	42	12,015	821	4,814	24,187
Marketable	218	3,672	5,032	168	–	9,090	572	3,732	17,743
Catalyst	251	1,259	1,358	15	42	2,925	249	1,082	6,444
Asphalt and Road Oil	248	450	1,123	887	-7	2,701	1,245	919	11,052
Still Gas	750	3,643	4,540	217	78	9,228	770	3,884	19,415
Miscellaneous Products	115	569	623	15	11	1,333	116	431	2,432
Total	**14,066**	**57,476**	**87,779**	**5,696**	**2,971**	**167,988**	**16,190**	**50,211**	**327,195**
Processing Gain(-) or Loss(+)[1]	-792	-5,473	-8,244	-2	-107	-14,618	-1,059	-6,166	-30,487

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."