Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2017
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,837	58	1,895	4,889	587	684	6,160
Ethane/Ethylene	9	–	9	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	9	–	9	–	–	–	–
Propane/Propylene	1,201	29	1,230	2,754	401	722	3,877
Propane	740	29	769	1,784	218	486	2,488
Propylene	461	–	461	970	183	236	1,389
Normal Butane/Butylene	594	58	652	2,113	232	61	2,406
Normal Butane	651	58	709	1,966	232	51	2,249
Butylene	-57	–	-57	147	–	10	157
Isobutane/Isobutylene	33	-29	4	22	-46	-99	-123
Isobutane	-26	-29	-55	22	-46	-99	-123
Isobutylene	59	–	59	–	–	–	–
Finished Motor Gasoline	684	1,140	1,824	7,078	2,228	3,059	12,365
Reformulated	684	–	684	–	–	–	–
Reformulated Blended with Fuel Ethanol	684	–	684	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,140	1,140	7,078	2,228	3,059	12,365
Conventional Blended with Fuel Ethanol	–	917	917	1,760	1,704	1,014	4,478
Ed55 and Lower	–	917	917	1,760	1,704	1,014	4,478
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	223	223	5,318	524	2,045	7,887
Finished Aviation Gasoline	–	–	–	–	60	–	60
Kerosene-Type Jet Fuel	2,948	–	2,948	5,835	826	1,085	7,746
Commercial	2,948	–	2,948	5,835	848	977	7,660
Military	–	–	–	–	-22	108	86
Kerosene	135	–	135	7	–	16	23
Distillate Fuel Oil	9,727	762	10,489	18,934	4,139	10,770	33,843
15 ppm sulfur and under	9,172	678	9,850	19,056	4,096	10,733	33,885
Greater than 15 ppm to 500 ppm sulfur	6	69	75	-104	-26	59	-71
Greater than 500 ppm sulfur	549	15	564	-18	69	-22	29
Residual Fuel Oil	1,571	2	1,573	1,174	344	104	1,622
Less than 0.31 percent sulfur	337	1	338	61	121	–	182
0.31 to 1.00 percent sulfur	579	1	580	153	67	–	220
Greater than 1.00 percent sulfur	655	–	655	960	156	104	1,220
Petrochemical Feedstocks	109	–	109	992	28	32	1,052
Naphtha for Petro. Feed. Use	109	–	109	737	28	–	765
Other Oils for Petro. Feed. Use	–	–	–	255	–	32	287
Special Naphthas	–	22	22	41	–	22	63
Lubricants	231	186	417	–	–	263	263
Naphthenic	–	–	–	–	–	–	–
Paraffinic	231	186	417	–	–	263	263
Waxes	–	6	6	–	–	45	45
Petroleum Coke	1,088	19	1,107	4,236	798	1,025	6,059
Marketable	387	–	387	3,056	671	807	4,534
Catalyst	701	19	720	1,180	127	218	1,525
Asphalt and Road Oil	462	633	1,095	2,815	1,208	492	4,515
Still Gas	1,237	60	1,297	2,693	552	1,011	4,256
Miscellaneous Products	75	40	115	315	117	64	496
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	75	40	115	315	117	64	496
Total	**20,104**	**2,928**	**23,032**	**49,009**	**10,887**	**18,672**	**78,568**
Processing Gain(-) or Loss(+)[1]	-1,539	43	-1,496	-4,688	-1,121	-1,200	-7,009

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2017
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,146	9,124	6,424	93	70	16,857	668	2,575	28,155
Ethane/Ethylene	2	206	21	–	–	229	–	–	238
Ethane	2	196	21	–	–	219	–	–	219
Ethylene	–	10	–	–	–	10	–	–	19
Propane/Propylene	756	6,276	5,326	59	49	12,466	313	1,399	19,285
Propane	320	2,560	2,457	14	49	5,400	290	1,109	10,056
Propylene	436	3,716	2,869	45	–	7,066	23	290	9,229
Normal Butane/Butylene	384	3,079	836	34	22	4,355	326	1,093	8,832
Normal Butane	383	3,059	1,069	34	26	4,571	277	1,091	8,897
Butylene	1	20	-233	–	-4	-216	49	2	-65
Isobutane/Isobutylene	4	-437	241	–	-1	-193	29	83	-200
Isobutane	4	-396	241	–	-1	-152	29	83	-218
Isobutylene	–	-41	–	–	–	-41	–	–	18
Finished Motor Gasoline	3,305	11,446	8,030	501	710	23,992	4,868	2,816	45,865
Reformulated	–	–	–	–	–	–	–	601	1,285
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	601	1,285
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,305	11,446	8,030	501	710	23,992	4,868	2,215	44,580
Conventional Blended with Fuel Ethanol	2,099	497	1,789	324	557	5,266	2,805	288	13,754
Ed55 and Lower	2,093	497	1,789	324	557	5,260	2,805	288	13,748
Greater than Ed55	6	–	–	–	–	6	–	–	6
Conventional Other	1,206	10,949	6,241	177	153	18,726	2,063	1,927	30,826
Finished Aviation Gasoline	102	53	82	–	–	237	–	3	300
Kerosene-Type Jet Fuel	1,469	13,952	12,363	192	–	27,976	1,163	13,230	53,063
Commercial	1,238	12,667	12,170	97	–	26,172	1,081	12,871	50,732
Military	231	1,285	193	95	–	1,804	82	359	2,331
Kerosene	12	-3	-35	3	–	-23	–	2	137
Distillate Fuel Oil	6,882	46,092	37,156	2,440	1,881	94,451	6,132	15,806	160,721
15 ppm sulfur and under	6,905	44,438	30,992	2,279	1,881	86,495	6,056	15,187	151,473
Greater than 15 ppm to 500 ppm sulfur	2	239	2,723	32	–	2,996	66	121	3,187
Greater than 500 ppm sulfur	-25	1,415	3,441	129	–	4,960	10	498	6,061
Residual Fuel Oil	306	1,816	4,530	-129	26	6,549	368	3,001	13,113
Less than 0.31 percent sulfur	244	28	848	–	–	1,120	231	–	1,871
0.31 to 1.00 percent sulfur	–	111	285	-129	21	288	24	527	1,639
Greater than 1.00 percent sulfur	62	1,677	3,397	–	5	5,141	113	2,474	9,603
Petrochemical Feedstocks	143	6,273	2,840	8	–	9,264	–	4	10,429
Naphtha for Petro. Feed. Use	147	4,441	1,314	8	–	5,910	–	4	6,788
Other Oils for Petro. Feed. Use	-4	1,832	1,526	–	–	3,354	–	–	3,641
Special Naphthas	61	698	–	239	–	998	–	7	1,090
Lubricants	31	1,672	1,584	904	–	4,191	–	521	5,392
Naphthenic	31	77	–	691	–	799	–	93	892
Paraffinic	–	1,595	1,584	213	–	3,392	–	428	4,500
Waxes	–	58	21	21	–	100	–	–	151
Petroleum Coke	440	9,500	6,309	141	45	16,435	695	4,722	29,018
Marketable	193	7,449	4,904	126	–	12,672	431	3,661	21,685
Catalyst	247	2,051	1,405	15	45	3,763	264	1,061	7,333
Asphalt and Road Oil	268	368	1,013	1,096	43	2,788	1,216	827	10,441
Still Gas	871	6,352	4,403	112	89	11,827	689	3,667	21,736
Miscellaneous Products	111	1,084	646	15	48	1,904	104	390	3,009
Fuel Use	–	–	–	–	–	–	–	33	33
Nonfuel Use	111	1,084	646	15	48	1,904	104	357	2,976
Total	**15,147**	**108,485**	**85,366**	**5,636**	**2,912**	**217,546**	**15,903**	**47,571**	**382,620**
Processing Gain(-) or Loss(+)[1]	-982	-11,196	-7,849	74	-98	-20,051	-853	-5,470	-34,879

– = No Data Reported.
[1] Represents the arithmetic difference between refinery input and production divided by input of crude oil, hydrogen, “other” hydrocarbons, and net input of unfinished oils.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."