Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2017
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,397	78	1,475	4,322	524	647	5,493
Ethane/Ethylene	16	–	16	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	16	–	16	–	–	–	–
Propane/Propylene	999	27	1,026	2,567	383	654	3,604
Propane	573	27	600	1,578	202	419	2,199
Propylene	426	–	426	989	181	235	1,405
Normal Butane/Butylene	341	66	407	1,660	178	83	1,921
Normal Butane	359	66	425	1,531	178	83	1,792
Butylene	-18	–	-18	129	–	–	129
Isobutane/Isobutylene	41	-15	26	95	-37	-90	-32
Isobutane	-17	-15	-32	95	-37	-90	-32
Isobutylene	58	–	58	–	–	–	–
Finished Motor Gasoline	669	1,044	1,713	6,197	2,135	2,298	10,630
Reformulated	669	–	669	–	–	–	–
Reformulated Blended with Fuel Ethanol	669	–	669	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,044	1,044	6,197	2,135	2,298	10,630
Conventional Blended with Fuel Ethanol	–	1,012	1,012	1,563	1,668	1,061	4,292
Ed55 and Lower	–	1,012	1,012	1,563	1,668	1,061	4,292
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	32	32	4,634	467	1,237	6,338
Finished Aviation Gasoline	–	–	–	–	37	–	37
Kerosene-Type Jet Fuel	2,767	–	2,767	5,706	789	951	7,446
Commercial	2,767	–	2,767	5,706	776	840	7,322
Military	–	–	–	–	13	111	124
Kerosene	47	–	47	29	–	10	39
Distillate Fuel Oil	9,408	590	9,998	19,151	4,038	10,263	33,452
15 ppm sulfur and under	8,092	527	8,619	19,181	4,119	10,287	33,587
Greater than 15 ppm to 500 ppm sulfur	-14	49	35	-46	-28	4	-70
Greater than 500 ppm sulfur	1,330	14	1,344	16	-53	-28	-65
Residual Fuel Oil	1,475	1	1,476	1,084	304	115	1,503
Less than 0.31 percent sulfur	480	–	480	16	118	–	134
0.31 to 1.00 percent sulfur	450	1	451	202	61	–	263
Greater than 1.00 percent sulfur	545	–	545	866	125	115	1,106
Petrochemical Feedstocks	129	–	129	1,029	1	20	1,050
Naphtha for Petro. Feed. Use	129	–	129	762	1	–	763
Other Oils for Petro. Feed. Use	–	–	–	267	–	20	287
Special Naphthas	–	13	13	38	–	7	45
Lubricants	233	23	256	–	–	215	215
Naphthenic	–	–	–	–	–	–	–
Paraffinic	233	23	256	–	–	215	215
Waxes	–	-15	-15	–	–	27	27
Petroleum Coke	1,027	19	1,046	3,931	807	917	5,655
Marketable	410	–	410	2,873	689	705	4,267
Catalyst	617	19	636	1,058	118	212	1,388
Asphalt and Road Oil	854	589	1,443	3,340	1,138	519	4,997
Still Gas	1,360	45	1,405	2,646	544	990	4,180
Miscellaneous Products	56	35	91	296	114	63	473
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	56	35	91	296	114	63	473
Total	**19,422**	**2,422**	**21,844**	**47,769**	**10,431**	**17,042**	**75,242**
Processing Gain(-) or Loss(+)[1]	-1,436	-18	-1,454	-4,672	-1,078	-1,210	-6,960

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2017
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,031	8,306	6,123	82	44	15,586	562	2,588	25,704
Ethane/Ethylene	2	134	21	–	–	157	–	–	173
Ethane	2	125	21	–	–	148	–	–	148
Ethylene	–	9	–	–	–	9	–	–	25
Propane/Propylene	757	5,713	5,147	52	34	11,703	291	1,404	18,028
Propane	341	2,299	2,048	13	34	4,735	273	1,118	8,925
Propylene	416	3,414	3,099	39	–	6,968	18	286	9,103
Normal Butane/Butylene	288	2,746	767	30	13	3,844	245	1,086	7,503
Normal Butane	297	2,740	987	30	13	4,067	204	1,074	7,562
Butylene	-9	6	-220	–	–	-223	41	12	-59
Isobutane/Isobutylene	-16	-287	188	–	-3	-118	26	98	0
Isobutane	-16	-269	188	–	-3	-100	26	98	-40
Isobutylene	–	-18	–	–	–	-18	–	–	40
Finished Motor Gasoline	3,424	9,954	7,716	427	654	22,175	4,886	3,400	42,804
Reformulated	–	–	–	–	–	–	–	596	1,265
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	596	1,265
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,424	9,954	7,716	427	654	22,175	4,886	2,804	41,539
Conventional Blended with Fuel Ethanol	2,058	479	1,656	284	502	4,979	2,751	273	13,307
Ed55 and Lower	2,052	479	1,656	284	502	4,973	2,751	273	13,301
Greater than Ed55	6	–	–	–	–	6	–	–	6
Conventional Other	1,366	9,475	6,060	143	152	17,196	2,135	2,531	28,232
Finished Aviation Gasoline	74	62	142	–	–	278	–	-1	314
Kerosene-Type Jet Fuel	1,432	13,683	12,019	99	–	27,233	1,091	13,534	52,071
Commercial	1,233	12,750	11,867	77	–	25,927	996	13,021	50,033
Military	199	933	152	22	–	1,306	95	513	2,038
Kerosene	4	1	48	2	–	55	–	-2	139
Distillate Fuel Oil	6,426	42,121	31,435	2,076	1,262	83,320	6,421	16,441	149,632
15 ppm sulfur and under	6,405	40,246	26,024	1,959	1,262	75,896	6,332	15,418	139,852
Greater than 15 ppm to 500 ppm sulfur	-9	407	2,722	31	–	3,151	91	661	3,868
Greater than 500 ppm sulfur	30	1,468	2,689	86	–	4,273	-2	362	5,912
Residual Fuel Oil	318	1,269	4,276	-133	77	5,807	373	2,941	12,100
Less than 0.31 percent sulfur	234	23	856	–	–	1,113	206	–	1,933
0.31 to 1.00 percent sulfur	–	147	171	-133	17	202	26	541	1,483
Greater than 1.00 percent sulfur	84	1,099	3,249	–	60	4,492	141	2,400	8,684
Petrochemical Feedstocks	148	6,004	2,594	14	–	8,760	–	2	9,941
Naphtha for Petro. Feed. Use	139	3,553	1,304	14	–	5,010	–	2	5,904
Other Oils for Petro. Feed. Use	9	2,451	1,290	–	–	3,750	–	–	4,037
Special Naphthas	101	659	–	259	–	1,019	–	32	1,109
Lubricants	34	1,836	519	861	–	3,250	–	635	4,356
Naphthenic	34	59	–	631	–	724	–	114	838
Paraffinic	–	1,777	519	230	–	2,526	–	521	3,518
Waxes	–	58	34	23	–	115	–	–	127
Petroleum Coke	412	8,872	5,736	129	37	15,186	779	5,043	27,709
Marketable	165	7,026	4,415	115	–	11,721	536	3,944	20,878
Catalyst	247	1,846	1,321	14	37	3,465	243	1,099	6,831
Asphalt and Road Oil	248	311	1,260	649	75	2,543	1,086	726	10,795
Still Gas	823	5,796	4,058	92	66	10,835	726	3,749	20,895
Miscellaneous Products	115	1,124	553	8	31	1,831	99	438	2,932
Fuel Use	–	–	–	–	–	–	–	56	56
Nonfuel Use	115	1,124	553	8	31	1,831	99	382	2,876
Total	**14,590**	**100,056**	**76,513**	**4,588**	**2,246**	**197,993**	**16,023**	**49,526**	**360,628**
Processing Gain(-) or Loss(+)[1]	-633	-10,277	-7,668	-88	-10	-18,676	-878	-5,878	-33,846

– = No Data Reported.
[1] Represents the arithmetic difference between refinery input and production divided by input of crude oil, hydrogen, “other” hydrocarbons, and net input of unfinished oils.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."