Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2017
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	378	-62	316	964	-174	-120	670
Ethane/Ethylene	20	–	20	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	20	–	20	–	–	–	–
Propane/Propylene	988	30	1,018	2,380	450	659	3,489
Propane	556	30	586	1,601	236	436	2,273
Propylene	432	–	432	779	214	223	1,216
Normal Butane/Butylene	-705	-64	-769	-1,337	-546	-698	-2,581
Normal Butane	-658	-64	-722	-1,372	-546	-698	-2,616
Butylene	-47	–	-47	35	–	–	35
Isobutane/Isobutylene	75	-28	47	-79	-78	-81	-238
Isobutane	35	-28	7	-79	-78	-81	-238
Isobutylene	40	–	40	–	–	–	–
Finished Motor Gasoline	84,042	6,845	90,887	48,957	10,565	14,854	74,376
Reformulated	37,345	–	37,345	8,152	1,484	992	10,628
Reformulated Blended with Fuel Ethanol	37,345	–	37,345	8,152	1,484	992	10,628
Reformulated Other	–	–	–	–	–	–	–
Conventional	46,697	6,845	53,542	40,805	9,081	13,862	63,748
Conventional Blended with Fuel Ethanol	50,852	6,578	57,430	36,836	9,432	12,787	59,055
Ed55 and Lower	50,823	6,578	57,401	36,829	9,412	12,742	58,983
Greater than Ed55	29	–	29	7	20	45	72
Conventional Other	-4,155	267	-3,888	3,969	-351	1,075	4,693
Finished Aviation Gasoline	–	–	–	–	57	–	57
Kerosene-Type Jet Fuel	2,497	–	2,497	5,891	837	1,054	7,782
Kerosene	191	8	199	96	–	38	134
Distillate Fuel Oil	9,275	830	10,105	19,603	4,995	9,267	33,865
15 ppm sulfur and under	6,746	734	7,480	19,652	5,023	9,299	33,974
Greater than 15 ppm to 500 ppm sulfur	455	61	516	–	45	113	158
Greater than 500 ppm sulfur	2,074	35	2,109	-49	-73	-145	-267
Residual Fuel Oil	1,434	3	1,437	1,320	374	104	1,798
Less than 0.31 percent sulfur	371	3	374	–	78	–	78
0.31 to 1.00 percent sulfur	471	–	471	183	72	–	255
Greater than 1.00 percent sulfur	592	–	592	1,137	224	104	1,465
Petrochemical Feedstocks	80	–	80	1,080	-8	23	1,095
Naphtha for Petro. Feed. Use	80	–	80	859	-8	–	851
Other Oils for Petro. Feed. Use	–	–	–	221	–	23	244
Special Naphthas	–	20	20	28	–	14	42
Lubricants	233	187	420	–	–	210	210
Waxes	–	9	9	–	–	34	34
Petroleum Coke	1,110	20	1,130	4,363	812	984	6,159
Marketable	415	–	415	3,253	628	761	4,642
Catalyst	695	20	715	1,110	184	223	1,517
Asphalt and Road Oil	283	649	932	2,486	991	192	3,669
Still Gas	1,291	52	1,343	2,701	648	1,021	4,370
Miscellaneous Products	69	34	103	343	112	59	514
Total	**100,883**	**8,595**	**109,478**	**87,832**	**19,209**	**27,734**	**134,775**
Processing Gain(-) or Loss(+)[1]	-1,660	15	-1,645	-4,814	-1,219	-1,313	-7,346

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2017
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	468	5,012	3,784	-56	11	9,219	98	652	10,955
Ethane/Ethylene	1	47	17	–	–	65	–	–	85
Ethane	1	44	17	–	–	62	–	–	62
Ethylene	–	3	–	–	–	3	–	–	23
Propane/Propylene	748	5,979	4,454	43	46	11,270	305	1,404	17,486
Propane	345	2,506	1,988	27	46	4,912	299	1,161	9,231
Propylene	403	3,473	2,466	16	–	6,358	6	243	8,255
Normal Butane/Butylene	-282	-664	-797	-99	-35	-1,877	-232	-861	-6,320
Normal Butane	-281	-801	-471	-99	-34	-1,686	-219	-866	-6,109
Butylene	-1	137	-326	–	-1	-191	-13	5	-211
Isobutane/Isobutylene	1	-350	110	–	–	-239	25	109	-296
Isobutane	1	-334	110	–	–	-223	25	109	-320
Isobutylene	–	-16	–	–	–	-16	–	–	24
Finished Motor Gasoline	19,645	25,597	11,657	8,677	1,622	67,198	8,985	47,365	288,811
Reformulated	7,200	6,238	–	–	–	13,438	–	32,482	93,893
Reformulated Blended with Fuel Ethanol	7,200	6,238	–	–	–	13,438	–	32,482	93,893
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	12,445	19,359	11,657	8,677	1,622	53,760	8,985	14,883	194,918
Conventional Blended with Fuel Ethanol	11,329	1,666	4,221	9,333	1,518	28,067	8,202	12,598	165,352
Ed55 and Lower	11,319	1,666	4,221	9,325	1,518	28,049	8,191	12,595	165,219
Greater than Ed55	10	–	–	8	–	18	11	3	133
Conventional Other	1,116	17,693	7,436	-656	104	25,693	783	2,285	29,566
Finished Aviation Gasoline	64	52	134	–	–	250	2	–	309
Kerosene-Type Jet Fuel	1,245	11,572	12,541	180	–	25,538	1,009	13,251	50,077
Kerosene	13	-45	230	25	–	223	2	29	587
Distillate Fuel Oil	6,233	42,086	29,501	2,282	1,734	81,836	6,406	16,489	148,701
15 ppm sulfur and under	6,213	40,386	23,618	2,207	1,734	74,158	6,341	15,889	137,842
Greater than 15 ppm to 500 ppm sulfur	-5	610	2,499	35	–	3,139	35	252	4,100
Greater than 500 ppm sulfur	25	1,090	3,384	40	–	4,539	30	348	6,759
Residual Fuel Oil	297	1,933	3,970	-67	94	6,227	349	4,862	14,673
Less than 0.31 percent sulfur	190	16	765	–	–	971	220	–	1,643
0.31 to 1.00 percent sulfur	–	143	426	-67	15	517	12	753	2,008
Greater than 1.00 percent sulfur	107	1,774	2,779	–	79	4,739	117	4,109	11,022
Petrochemical Feedstocks	111	5,519	2,416	11	–	8,057	–	3	9,235
Naphtha for Petro. Feed. Use	94	3,924	1,507	11	–	5,536	–	3	6,470
Other Oils for Petro. Feed. Use	17	1,595	909	–	–	2,521	–	–	2,765
Special Naphthas	73	640	–	205	–	918	–	40	1,020
Lubricants	32	1,712	1,577	810	–	4,131	–	321	5,082
Waxes	–	56	34	22	–	112	–	–	155
Petroleum Coke	470	9,103	6,272	164	63	16,072	816	4,538	28,715
Marketable	219	7,052	5,021	149	–	12,441	563	3,500	21,561
Catalyst	251	2,051	1,251	15	63	3,631	253	1,038	7,154
Asphalt and Road Oil	213	285	299	795	52	1,644	1,176	543	7,964
Still Gas	828	5,852	4,007	154	88	10,929	757	3,440	20,839
Miscellaneous Products	110	1,079	554	23	40	1,806	116	415	2,954
Total	**29,802**	**110,453**	**76,976**	**13,225**	**3,704**	**234,160**	**19,716**	**91,948**	**590,077**
Processing Gain(-) or Loss(+)[1]	-936	-11,005	-6,607	-16	-80	-18,644	-992	-6,235	-34,862

– = No Data Reported.
[1] Represents the arithmetic difference between refinery input and production divided by input of crude oil, hydrogen, “other” hydrocarbons, and net input of unfinished oils.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."