Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2016
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,412	24	1,436	4,808	572	719	6,099
Ethane/Ethylene	15	–	15	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	15	–	15	–	–	–	–
Propane/Propylene	995	12	1,007	2,458	433	667	3,558
Propane	657	12	669	1,626	249	470	2,345
Propylene	338	–	338	832	184	197	1,213
Normal Butane/Butylene	379	38	417	2,364	197	159	2,720
Normal Butane	386	38	424	2,210	197	159	2,566
Butylene	-7	–	-7	154	–	–	154
Isobutane/Isobutylene	23	-26	-3	-14	-58	-107	-179
Isobutane	23	-26	-3	-14	-58	-107	-179
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	94,943	8,143	103,086	54,493	12,115	17,374	83,982
Reformulated	40,950	648	41,598	8,879	1,518	1,129	11,526
Reformulated Blended with Fuel Ethanol	40,950	648	41,598	8,879	1,518	1,129	11,526
Reformulated Other	–	–	–	–	–	–	–
Conventional	53,993	7,495	61,488	45,614	10,597	16,245	72,456
Conventional Blended with Fuel Ethanol	56,698	7,248	63,946	41,158	10,898	14,892	66,948
Ed55 and Lower	56,662	7,248	63,910	41,146	10,877	14,856	66,879
Greater than Ed55	36	–	36	12	21	36	69
Conventional Other	-2,705	247	-2,458	4,456	-301	1,353	5,508
Finished Aviation Gasoline	–	–	–	–	80	–	80
Kerosene-Type Jet Fuel	2,803	–	2,803	5,018	1,035	919	6,972
Kerosene	-13	–	-13	12	–	–	12
Distillate Fuel Oil	9,892	840	10,732	18,530	4,340	9,545	32,415
15 ppm sulfur and under	9,295	747	10,042	18,649	4,349	9,337	32,335
Greater than 15 ppm to 500 ppm sulfur	84	90	174	-35	-1	195	159
Greater than 500 ppm sulfur	513	3	516	-84	-8	13	-79
Residual Fuel Oil	1,310	11	1,321	1,273	288	114	1,675
Less than 0.31 percent sulfur	84	11	95	–	108	–	108
0.31 to 1.00 percent sulfur	164	–	164	122	55	–	177
Greater than 1.00 percent sulfur	1,062	–	1,062	1,151	125	114	1,390
Petrochemical Feedstocks	149	–	149	800	-22	–	778
Naphtha for Petro. Feed. Use	149	–	149	600	-22	–	578
Other Oils for Petro. Feed. Use	–	–	–	200	–	–	200
Special Naphthas	–	25	25	39	–	-2	37
Lubricants	218	194	412	–	–	301	301
Waxes	–	11	11	–	–	36	36
Petroleum Coke	1,093	18	1,111	4,192	823	902	5,917
Marketable	408	–	408	3,001	656	716	4,373
Catalyst	685	18	703	1,191	167	186	1,544
Asphalt and Road Oil	1,361	673	2,034	3,643	1,457	608	5,708
Still Gas	1,221	48	1,269	2,824	619	1,091	4,534
Miscellaneous Products	56	28	84	314	111	63	488
Total	**114,445**	**10,015**	**124,460**	**95,946**	**21,418**	**31,670**	**149,034**
Processing Gain(-) or Loss(+)[1]	-1,383	64	-1,319	-4,546	-1,124	-1,142	-6,812

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2016
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	727	8,841	5,962	66	75	15,671	631	2,840	26,677
Ethane/Ethylene	1	51	1	–	–	53	–	–	68
Ethane	1	50	1	–	–	52	–	–	52
Ethylene	–	1	–	–	–	1	–	–	16
Propane/Propylene	606	6,122	4,944	35	42	11,749	318	1,476	18,108
Propane	230	2,732	2,260	13	42	5,277	301	1,209	9,801
Propylene	376	3,390	2,684	22	–	6,472	17	267	8,307
Normal Butane/Butylene	131	3,024	764	31	32	3,982	307	1,223	8,649
Normal Butane	124	3,363	966	31	32	4,516	227	1,228	8,961
Butylene	7	-339	-202	–	–	-534	80	-5	-312
Isobutane/Isobutylene	-11	-356	253	–	1	-113	6	141	-148
Isobutane	-11	-327	253	–	1	-84	6	141	-119
Isobutylene	–	-29	–	–	–	-29	–	–	-29
Finished Motor Gasoline	21,814	24,120	12,037	9,890	1,964	69,825	10,335	50,297	317,525
Reformulated	7,869	6,676	–	–	–	14,545	–	34,922	102,591
Reformulated Blended with Fuel Ethanol	7,869	6,676	–	–	–	14,545	–	34,922	102,591
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	13,945	17,444	12,037	9,890	1,964	55,280	10,335	15,375	214,934
Conventional Blended with Fuel Ethanol	12,540	1,897	4,657	10,628	1,725	31,447	9,940	14,558	186,839
Ed55 and Lower	12,537	1,897	4,657	10,616	1,725	31,432	9,932	14,554	186,707
Greater than Ed55	3	–	–	12	–	15	8	4	132
Conventional Other	1,405	15,547	7,380	-738	239	23,833	395	817	28,095
Finished Aviation Gasoline	69	59	74	–	–	202	8	19	309
Kerosene-Type Jet Fuel	1,657	14,043	12,283	126	–	28,109	1,239	14,473	53,596
Kerosene	5	12	442	4	–	463	–	-4	458
Distillate Fuel Oil	6,494	41,835	33,951	2,604	1,652	86,536	6,202	17,363	153,248
15 ppm sulfur and under	6,501	40,454	28,486	2,608	1,652	79,701	6,151	16,659	144,888
Greater than 15 ppm to 500 ppm sulfur	-7	246	2,587	29	–	2,855	22	296	3,506
Greater than 500 ppm sulfur	–	1,135	2,878	-33	–	3,980	29	408	4,854
Residual Fuel Oil	287	2,881	3,223	-83	70	6,378	300	2,742	12,416
Less than 0.31 percent sulfur	225	-21	700	–	–	904	151	1	1,259
0.31 to 1.00 percent sulfur	–	100	260	-83	26	303	35	567	1,246
Greater than 1.00 percent sulfur	62	2,802	2,263	–	44	5,171	114	2,174	9,911
Petrochemical Feedstocks	136	5,880	2,508	5	–	8,529	–	3	9,459
Naphtha for Petro. Feed. Use	136	4,385	1,221	5	–	5,747	–	3	6,477
Other Oils for Petro. Feed. Use	0	1,495	1,287	–	–	2,782	–	–	2,982
Special Naphthas	91	579	–	222	–	892	–	44	998
Lubricants	39	1,951	1,639	835	–	4,464	–	552	5,729
Waxes	–	44	42	27	–	113	–	–	160
Petroleum Coke	530	9,532	6,437	155	50	16,704	837	5,141	29,710
Marketable	271	7,398	5,047	141	–	12,857	580	4,038	22,256
Catalyst	259	2,134	1,390	14	50	3,847	257	1,103	7,454
Asphalt and Road Oil	266	424	1,101	1,020	102	2,913	1,313	888	12,856
Still Gas	833	6,456	4,416	187	83	11,975	827	4,006	22,611
Miscellaneous Products	114	1,026	645	12	10	1,807	111	424	2,914
Total	**33,062**	**117,683**	**84,760**	**15,070**	**4,006**	**254,581**	**21,803**	**98,788**	**648,666**
Processing Gain(-) or Loss(+)[1]	-723	-11,555	-8,561	-96	-36	-20,971	-978	-6,628	-36,708

– = No Data Reported.
[1] Represents the arithmetic difference between refinery input and production divided by input of crude oil, hydrogen, “other” hydrocarbons, and net input of unfinished oils.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."