Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2016
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,367	59	1,426	3,842	446	798	5,086
Ethane/Ethylene	6	–	6	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	6	–	6	–	–	–	–
Propane/Propylene	1,087	22	1,109	2,311	402	712	3,425
Propane	700	22	722	1,416	185	488	2,089
Propylene	387	–	387	895	217	224	1,336
Normal Butane/Butylene	271	51	322	1,529	88	129	1,746
Normal Butane	283	51	334	1,589	88	129	1,806
Butylene	-12	–	-12	-60	–	–	-60
Isobutane/Isobutylene	3	-14	-11	2	-44	-43	-85
Isobutane	3	-14	-11	2	-44	-43	-85
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	716	1,017	1,733	7,130	1,974	2,656	11,760
Reformulated	716	–	716	–	–	–	–
Reformulated Blended with Fuel Ethanol	716	–	716	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,017	1,017	7,130	1,974	2,656	11,760
Conventional Blended with Fuel Ethanol	–	982	982	1,738	1,439	984	4,161
Ed55 and Lower	–	982	982	1,738	1,439	984	4,161
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	35	35	5,392	535	1,672	7,599
Finished Aviation Gasoline	–	–	–	–	52	–	52
Kerosene-Type Jet Fuel	2,713	–	2,713	4,990	816	1,039	6,845
Commercial	2,713	–	2,713	4,990	790	907	6,687
Military	–	–	–	–	26	132	158
Kerosene	-3	-1	-4	36	–	–	36
Distillate Fuel Oil	9,456	664	10,120	14,108	2,991	9,403	26,502
15 ppm sulfur and under	9,091	602	9,693	14,353	2,996	9,131	26,480
Greater than 15 ppm to 500 ppm sulfur	–	42	42	-30	-9	27	-12
Greater than 500 ppm sulfur	365	20	385	-215	4	245	34
Residual Fuel Oil	1,509	2	1,511	1,225	302	143	1,670
Less than 0.31 percent sulfur	335	2	337	–	109	–	109
0.31 to 1.00 percent sulfur	153	–	153	141	43	–	184
Greater than 1.00 percent sulfur	1,021	–	1,021	1,084	150	143	1,377
Petrochemical Feedstocks	133	–	133	717	36	34	787
Naphtha for Petro. Feed. Use	133	–	133	585	36	–	621
Other Oils for Petro. Feed. Use	–	–	–	132	–	34	166
Special Naphthas	–	9	9	9	–	16	25
Lubricants	230	136	366	–	–	252	252
Naphthenic	–	–	–	–	–	–	–
Paraffinic	230	136	366	–	–	252	252
Waxes	–	-2	-2	–	–	30	30
Petroleum Coke	1,146	17	1,163	3,814	661	919	5,394
Marketable	469	–	469	2,686	497	730	3,913
Catalyst	677	17	694	1,128	164	189	1,481
Asphalt and Road Oil	1,166	578	1,744	2,464	911	458	3,833
Still Gas	1,231	53	1,284	2,480	574	1,129	4,183
Miscellaneous Products	49	27	76	289	83	53	425
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	49	27	76	289	83	53	425
Total	**19,713**	**2,559**	**22,272**	**41,104**	**8,846**	**16,930**	**66,880**
Processing Gain(-) or Loss(+)[1]	-1,601	14	-1,587	-3,931	-996	-1,349	-6,276

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2016
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	751	7,973	6,228	95	75	15,122	325	2,681	24,640
Ethane/Ethylene	2	129	9	–	–	140	–	–	146
Ethane	2	119	9	–	–	130	–	–	130
Ethylene	–	10	–	–	–	10	–	–	16
Propane/Propylene	587	5,796	5,006	31	54	11,474	259	1,462	17,729
Propane	226	2,421	2,013	31	54	4,745	265	1,190	9,011
Propylene	361	3,375	2,993	–	–	6,729	-6	272	8,718
Normal Butane/Butylene	175	2,387	985	64	20	3,631	66	1,122	6,887
Normal Butane	175	2,570	769	64	24	3,602	76	1,099	6,917
Butylene	–	-183	216	–	-4	29	-10	23	-30
Isobutane/Isobutylene	-13	-339	228	–	1	-123	0	97	-122
Isobutane	-13	-319	228	–	1	-103	0	97	-102
Isobutylene	–	-20	–	–	–	-20	–	–	-20
Finished Motor Gasoline	3,171	10,445	7,171	388	654	21,829	4,408	3,555	43,285
Reformulated	–	–	–	–	–	–	–	566	1,282
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	566	1,282
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,171	10,445	7,171	388	654	21,829	4,408	2,989	42,003
Conventional Blended with Fuel Ethanol	1,888	461	1,594	364	483	4,790	2,592	230	12,755
Ed55 and Lower	1,885	461	1,594	364	483	4,787	2,592	230	12,752
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	1,283	9,984	5,577	24	171	17,039	1,816	2,759	29,248
Finished Aviation Gasoline	72	79	62	–	–	213	4	98	367
Kerosene-Type Jet Fuel	1,353	12,370	11,425	171	–	25,319	795	12,012	47,684
Commercial	1,187	11,401	11,226	95	–	23,909	743	11,578	45,630
Military	166	969	199	76	–	1,410	52	434	2,054
Kerosene	-18	3	293	2	–	280	1	0	313
Distillate Fuel Oil	5,954	36,302	34,300	2,495	1,596	80,647	5,075	16,736	139,080
15 ppm sulfur and under	5,970	35,130	28,544	2,515	1,596	73,755	5,064	15,878	130,870
Greater than 15 ppm to 500 ppm sulfur	4	355	2,912	18	–	3,289	18	530	3,867
Greater than 500 ppm sulfur	-20	817	2,844	-38	–	3,603	-7	328	4,343
Residual Fuel Oil	307	3,577	2,656	-59	32	6,513	199	3,232	13,125
Less than 0.31 percent sulfur	220	–	751	–	–	971	111	2	1,530
0.31 to 1.00 percent sulfur	–	231	242	-59	22	436	24	544	1,341
Greater than 1.00 percent sulfur	87	3,346	1,663	–	10	5,106	64	2,686	10,254
Petrochemical Feedstocks	150	5,762	2,201	–	–	8,113	–	3	9,036
Naphtha for Petro. Feed. Use	131	4,192	1,007	–	–	5,330	–	3	6,087
Other Oils for Petro. Feed. Use	19	1,570	1,194	–	–	2,783	–	–	2,949
Special Naphthas	90	746	–	209	–	1,045	–	25	1,104
Lubricants	20	1,676	1,547	862	–	4,105	–	436	5,159
Naphthenic	20	31	–	635	–	686	–	103	789
Paraffinic	–	1,645	1,547	227	–	3,419	–	333	4,370
Waxes	–	42	35	28	–	105	–	–	133
Petroleum Coke	485	7,638	6,509	155	47	14,834	692	4,763	26,846
Marketable	234	5,647	5,158	140	–	11,179	493	3,779	19,833
Catalyst	251	1,991	1,351	15	47	3,655	199	984	7,013
Asphalt and Road Oil	187	235	767	980	125	2,294	587	712	9,170
Still Gas	726	5,721	4,290	216	86	11,039	540	3,808	20,854
Miscellaneous Products	86	965	610	18	10	1,689	71	387	2,648
Fuel Use	–	–	–	–	–	–	–	51	51
Nonfuel Use	86	965	610	18	10	1,689	71	336	2,597
Total	**13,334**	**93,534**	**78,094**	**5,560**	**2,625**	**193,147**	**12,697**	**48,448**	**343,444**
Processing Gain(-) or Loss(+)[1]	-417	-10,342	-7,026	-115	-26	-17,926	-859	-5,342	-31,990

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."