Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2016
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	530	-9	521	2,653	273	709	3,635
Ethane/Ethylene	11	–	11	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	11	–	11	–	–	–	–
Propane/Propylene	1,005	28	1,033	2,460	423	689	3,572
Propane	646	28	674	1,560	218	471	2,249
Propylene	359	–	359	900	205	218	1,323
Normal Butane/Butylene	-465	-16	-481	193	-97	63	159
Normal Butane	-458	-16	-474	104	-97	62	69
Butylene	-7	–	-7	89	–	1	90
Isobutane/Isobutylene	-21	-21	-42	0	-53	-43	-96
Isobutane	-21	-21	-42	0	-53	-43	-96
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	834	1,236	2,070	6,852	1,747	2,573	11,172
Reformulated	834	–	834	–	–	–	–
Reformulated Blended with Fuel Ethanol	834	–	834	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,236	1,236	6,852	1,747	2,573	11,172
Conventional Blended with Fuel Ethanol	–	1,019	1,019	1,622	1,389	966	3,977
Ed55 and Lower	–	1,019	1,019	1,622	1,389	966	3,977
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	217	217	5,230	358	1,607	7,195
Finished Aviation Gasoline	–	–	–	–	94	–	94
Kerosene-Type Jet Fuel	2,860	–	2,860	5,375	1,042	800	7,217
Commercial	2,860	–	2,860	5,375	1,032	683	7,090
Military	–	–	–	–	10	117	127
Kerosene	129	–	129	-18	–	1	-17
Distillate Fuel Oil	8,158	775	8,933	16,247	4,258	9,185	29,690
15 ppm sulfur and under	7,390	681	8,071	16,267	4,250	9,222	29,739
Greater than 15 ppm to 500 ppm sulfur	-41	68	27	–	-12	-34	-46
Greater than 500 ppm sulfur	809	26	835	-20	20	-3	-3
Residual Fuel Oil	1,233	–	1,233	1,213	310	113	1,636
Less than 0.31 percent sulfur	233	–	233	–	113	1	114
0.31 to 1.00 percent sulfur	177	–	177	141	55	–	196
Greater than 1.00 percent sulfur	823	–	823	1,072	142	112	1,326
Petrochemical Feedstocks	113	–	113	823	-2	20	841
Naphtha for Petro. Feed. Use	113	–	113	636	-2	-3	631
Other Oils for Petro. Feed. Use	–	–	–	187	–	23	210
Special Naphthas	–	22	22	43	–	16	59
Lubricants	222	163	385	–	–	304	304
Naphthenic	–	–	–	–	–	–	–
Paraffinic	222	163	385	–	–	304	304
Waxes	–	3	3	–	–	39	39
Petroleum Coke	797	20	817	3,716	793	817	5,326
Marketable	185	–	185	2,561	622	620	3,803
Catalyst	612	20	632	1,155	171	197	1,523
Asphalt and Road Oil	613	612	1,225	2,575	1,298	371	4,244
Still Gas	1,154	64	1,218	2,573	684	1,068	4,325
Miscellaneous Products	32	35	67	318	106	51	475
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	32	35	67	318	106	51	475
Total	**16,675**	**2,921**	**19,596**	**42,370**	**10,603**	**16,067**	**69,040**
Processing Gain(-) or Loss(+)[1]	-1,226	15	-1,211	-4,135	-1,233	-1,151	-6,519

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2016
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	575	7,808	5,169	81	-3	13,630	404	2,127	20,317
Ethane/Ethylene	1	114	15	–	–	130	–	–	141
Ethane	1	104	15	–	–	120	–	–	120
Ethylene	–	10	–	–	–	10	–	–	21
Propane/Propylene	552	6,407	4,887	35	45	11,926	286	1,340	18,157
Propane	168	2,651	1,915	35	45	4,814	274	1,084	9,095
Propylene	384	3,756	2,972	–	–	7,112	12	256	9,062
Normal Butane/Butylene	5	1,706	64	46	-51	1,770	66	547	2,061
Normal Butane	5	1,567	136	46	-47	1,707	17	582	1,901
Butylene	–	139	-72	–	-4	63	49	-35	160
Isobutane/Isobutylene	17	-419	203	–	3	-196	52	240	-42
Isobutane	17	-394	203	–	3	-171	52	240	-17
Isobutylene	–	-25	–	–	–	-25	–	–	-25
Finished Motor Gasoline	3,584	13,932	9,396	415	471	27,798	4,613	4,541	50,194
Reformulated	–	–	–	–	–	–	–	591	1,425
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	591	1,425
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,584	13,932	9,396	415	471	27,798	4,613	3,950	48,769
Conventional Blended with Fuel Ethanol	1,957	486	1,604	413	383	4,843	2,804	262	12,905
Ed55 and Lower	1,956	486	1,604	413	383	4,842	2,804	262	12,904
Greater than Ed55	1	–	–	–	–	1	–	–	1
Conventional Other	1,627	13,446	7,792	2	88	22,955	1,809	3,688	35,864
Finished Aviation Gasoline	77	87	76	–	–	240	4	103	441
Kerosene-Type Jet Fuel	1,325	12,046	11,313	216	–	24,900	885	12,718	48,580
Commercial	1,171	10,817	11,110	138	–	23,236	849	12,429	46,464
Military	154	1,229	203	78	–	1,664	36	289	2,116
Kerosene	25	–	284	2	–	311	–	0	423
Distillate Fuel Oil	6,366	40,900	35,916	2,660	1,509	87,351	6,057	17,695	149,726
15 ppm sulfur and under	6,369	39,581	29,679	2,598	1,509	79,736	6,041	16,897	140,484
Greater than 15 ppm to 500 ppm sulfur	-3	323	2,624	75	–	3,019	39	427	3,466
Greater than 500 ppm sulfur	–	996	3,613	-13	–	4,596	-23	371	5,776
Residual Fuel Oil	313	2,461	2,584	-42	60	5,376	289	4,112	12,646
Less than 0.31 percent sulfur	255	–	708	–	–	963	124	5	1,439
0.31 to 1.00 percent sulfur	–	227	348	-42	25	558	20	544	1,495
Greater than 1.00 percent sulfur	58	2,234	1,528	–	35	3,855	145	3,563	9,712
Petrochemical Feedstocks	137	5,621	1,720	2	–	7,480	–	3	8,437
Naphtha for Petro. Feed. Use	136	3,872	957	2	–	4,967	–	3	5,714
Other Oils for Petro. Feed. Use	1	1,749	763	–	–	2,513	–	–	2,723
Special Naphthas	123	778	–	181	–	1,082	–	30	1,193
Lubricants	29	1,405	1,098	824	–	3,356	–	512	4,557
Naphthenic	29	46	–	593	–	668	–	94	762
Paraffinic	–	1,359	1,098	231	–	2,688	–	418	3,795
Waxes	–	36	44	27	–	107	–	–	149
Petroleum Coke	487	9,052	6,489	166	55	16,249	788	4,477	27,657
Marketable	237	6,992	5,073	150	–	12,452	541	3,543	20,524
Catalyst	250	2,060	1,416	16	55	3,797	247	934	7,133
Asphalt and Road Oil	234	388	912	909	91	2,534	753	710	9,466
Still Gas	759	5,992	4,321	220	88	11,380	680	3,705	21,308
Miscellaneous Products	108	1,033	580	21	9	1,751	98	370	2,761
Fuel Use	–	–	–	–	–	–	–	52	52
Nonfuel Use	108	1,033	580	21	9	1,751	98	318	2,709
Total	**14,142**	**101,539**	**79,902**	**5,682**	**2,280**	**203,545**	**14,571**	**51,103**	**357,855**
Processing Gain(-) or Loss(+)[1]	-371	-10,273	-7,596	-63	-22	-18,325	-838	-5,374	-32,267

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."