Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2016
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	284	-26	258	1,458	57	194	1,709
Ethane/Ethylene	10	–	10	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	10	–	10	–	–	–	–
Propane/Propylene	920	25	945	2,330	386	566	3,282
Propane	555	25	580	1,463	229	392	2,084
Propylene	365	–	365	867	157	174	1,198
Normal Butane/Butylene	-623	-31	-654	-870	-303	-361	-1,534
Normal Butane	-632	-31	-663	-923	-303	-360	-1,586
Butylene	9	–	9	53	–	-1	52
Isobutane/Isobutylene	-23	-20	-43	-2	-26	-11	-39
Isobutane	-23	-20	-43	-2	-26	-11	-39
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	652	1,243	1,895	6,706	1,791	2,087	10,584
Reformulated	652	–	652	–	–	–	–
Reformulated Blended with Fuel Ethanol	652	–	652	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,243	1,243	6,706	1,791	2,087	10,584
Conventional Blended with Fuel Ethanol	–	1,030	1,030	1,562	1,332	881	3,775
Ed55 and Lower	–	1,030	1,030	1,562	1,332	881	3,775
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	213	213	5,144	459	1,206	6,809
Finished Aviation Gasoline	–	–	–	–	71	–	71
Kerosene-Type Jet Fuel	2,404	–	2,404	5,561	852	765	7,178
Commercial	2,404	–	2,404	5,561	807	651	7,019
Military	–	–	–	–	45	114	159
Kerosene	177	1	178	105	–	2	107
Distillate Fuel Oil	8,270	689	8,959	17,574	3,882	8,328	29,784
15 ppm sulfur and under	5,933	592	6,525	17,737	3,857	8,323	29,917
Greater than 15 ppm to 500 ppm sulfur	24	64	88	-15	77	23	85
Greater than 500 ppm sulfur	2,313	33	2,346	-148	-52	-18	-218
Residual Fuel Oil	1,337	9	1,346	1,005	301	91	1,397
Less than 0.31 percent sulfur	222	9	231	–	105	–	105
0.31 to 1.00 percent sulfur	82	–	82	117	51	–	168
Greater than 1.00 percent sulfur	1,033	–	1,033	888	145	91	1,124
Petrochemical Feedstocks	114	–	114	962	-18	-1	943
Naphtha for Petro. Feed. Use	114	–	114	773	-18	-1	754
Other Oils for Petro. Feed. Use	–	–	–	189	–	–	189
Special Naphthas	–	20	20	33	–	4	37
Lubricants	227	175	402	–	–	290	290
Naphthenic	–	–	–	–	–	–	–
Paraffinic	227	175	402	–	–	290	290
Waxes	–	7	7	–	–	42	42
Petroleum Coke	761	19	780	4,205	756	792	5,753
Marketable	174	–	174	3,130	595	622	4,347
Catalyst	587	19	606	1,075	161	170	1,406
Asphalt and Road Oil	983	595	1,578	2,195	1,286	313	3,794
Still Gas	1,223	53	1,276	2,528	640	964	4,132
Miscellaneous Products	38	25	63	330	102	50	482
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	38	25	63	330	102	50	482
Total	**16,470**	**2,810**	**19,280**	**42,662**	**9,720**	**13,921**	**66,303**
Processing Gain(-) or Loss(+)[1]	-1,412	-17	-1,429	-4,088	-1,209	-1,245	-6,542

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2016
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	319	4,315	4,719	48	-18	9,383	353	427	12,130
Ethane/Ethylene	1	92	11	–	–	104	–	–	114
Ethane	1	84	11	–	–	96	–	–	96
Ethylene	–	8	–	–	–	8	–	–	18
Propane/Propylene	411	5,444	4,833	29	44	10,761	245	1,169	16,402
Propane	47	2,167	2,075	28	44	4,361	234	949	8,208
Propylene	364	3,277	2,758	1	–	6,400	11	220	8,194
Normal Butane/Butylene	-188	-779	-373	19	-64	-1,385	85	-846	-4,334
Normal Butane	-188	-772	-326	19	-60	-1,327	44	-849	-4,381
Butylene	–	-7	-47	–	-4	-58	41	3	47
Isobutane/Isobutylene	95	-442	248	–	2	-97	23	104	-52
Isobutane	95	-418	248	–	2	-73	23	104	-28
Isobutylene	–	-24	–	–	–	-24	–	–	-24
Finished Motor Gasoline	3,097	12,214	9,793	382	478	25,964	4,828	3,427	46,698
Reformulated	–	–	–	–	–	–	–	619	1,271
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	619	1,271
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,097	12,214	9,793	382	478	25,964	4,828	2,808	45,427
Conventional Blended with Fuel Ethanol	1,748	450	1,429	368	381	4,376	2,839	221	12,241
Ed55 and Lower	1,747	450	1,429	368	381	4,375	2,839	221	12,240
Greater than Ed55	1	–	–	–	–	1	–	–	1
Conventional Other	1,349	11,764	8,364	14	97	21,588	1,989	2,587	33,186
Finished Aviation Gasoline	62	10	81	–	–	153	3	–	227
Kerosene-Type Jet Fuel	1,233	10,569	11,118	199	–	23,119	969	12,130	45,800
Commercial	1,055	9,918	10,966	128	–	22,067	935	11,914	44,339
Military	178	651	152	71	–	1,052	34	216	1,461
Kerosene	2	–	339	23	–	364	–	3	652
Distillate Fuel Oil	5,807	32,508	32,380	2,142	1,455	74,292	5,548	15,977	134,560
15 ppm sulfur and under	5,795	30,627	26,993	2,203	1,455	67,073	5,534	15,131	124,180
Greater than 15 ppm to 500 ppm sulfur	12	792	2,167	30	–	3,001	7	483	3,664
Greater than 500 ppm sulfur	–	1,089	3,220	-91	–	4,218	7	363	6,716
Residual Fuel Oil	293	1,325	3,295	-42	76	4,947	246	3,885	11,821
Less than 0.31 percent sulfur	252	–	678	–	–	930	128	16	1,410
0.31 to 1.00 percent sulfur	–	215	300	-42	20	493	16	670	1,429
Greater than 1.00 percent sulfur	41	1,110	2,317	–	56	3,524	102	3,199	8,982
Petrochemical Feedstocks	108	5,173	1,608	–	–	6,889	–	4	7,950
Naphtha for Petro. Feed. Use	94	3,416	752	–	–	4,262	–	4	5,134
Other Oils for Petro. Feed. Use	14	1,757	856	–	–	2,627	–	–	2,816
Special Naphthas	115	716	–	148	–	979	–	4	1,040
Lubricants	36	790	1,233	341	–	2,400	–	583	3,675
Naphthenic	36	44	–	205	–	285	–	94	379
Paraffinic	–	746	1,233	136	–	2,115	–	489	3,296
Waxes	–	41	42	13	–	96	–	–	145
Petroleum Coke	450	7,927	5,870	136	29	14,412	684	3,869	25,498
Marketable	220	6,037	4,619	121	–	10,997	452	3,050	19,020
Catalyst	230	1,890	1,251	15	29	3,415	232	819	6,478
Asphalt and Road Oil	238	393	488	825	60	2,004	823	666	8,865
Still Gas	708	5,324	4,007	201	80	10,320	645	3,415	19,788
Miscellaneous Products	117	886	548	19	8	1,578	98	336	2,557
Fuel Use	–	–	–	–	–	–	1	48	49
Nonfuel Use	117	886	548	19	8	1,578	97	288	2,508
Total	**12,585**	**82,191**	**75,521**	**4,435**	**2,168**	**176,900**	**14,197**	**44,726**	**321,406**
Processing Gain(-) or Loss(+)[1]	-578	-8,952	-6,920	-179	-35	-16,664	-929	-5,124	-30,688

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."