Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2016
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	585	-26	559	1,110	-368	-47	695
Ethane/Ethylene	12	–	12	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	12	–	12	–	–	–	–
Propane/Propylene	1,137	23	1,160	2,493	421	704	3,618
Propane	687	23	710	1,566	241	486	2,293
Propylene	450	–	450	927	180	218	1,325
Normal Butane/Butylene	-556	-28	-584	-1,450	-732	-722	-2,904
Normal Butane	-574	-28	-602	-1,488	-732	-722	-2,942
Butylene	18	–	18	38	–	–	38
Isobutane/Isobutylene	-8	-21	-29	67	-57	-29	-19
Isobutane	-8	-21	-29	67	-57	-29	-19
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	659	1,261	1,920	7,145	1,915	2,379	11,439
Reformulated	659	–	659	–	–	–	–
Reformulated Blended with Fuel Ethanol	659	–	659	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,261	1,261	7,145	1,915	2,379	11,439
Conventional Blended with Fuel Ethanol	–	1,026	1,026	1,918	1,430	878	4,226
Ed55 and Lower	–	1,026	1,026	1,918	1,430	878	4,226
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	235	235	5,227	485	1,501	7,213
Finished Aviation Gasoline	–	–	–	–	17	–	17
Kerosene-Type Jet Fuel	2,753	–	2,753	5,618	886	743	7,247
Commercial	2,753	–	2,753	5,618	862	643	7,123
Military	–	–	–	–	24	100	124
Kerosene	17	–	17	272	–	22	294
Distillate Fuel Oil	9,513	796	10,309	17,720	4,631	9,692	32,043
15 ppm sulfur and under	7,873	656	8,529	17,638	4,515	9,774	31,927
Greater than 15 ppm to 500 ppm sulfur	128	98	226	-60	54	-39	-45
Greater than 500 ppm sulfur	1,512	42	1,554	142	62	-43	161
Residual Fuel Oil	1,533	17	1,550	1,091	304	128	1,523
Less than 0.31 percent sulfur	223	17	240	–	–	–	–
0.31 to 1.00 percent sulfur	216	–	216	139	183	–	322
Greater than 1.00 percent sulfur	1,094	–	1,094	952	121	128	1,201
Petrochemical Feedstocks	118	–	118	1,002	-9	–	993
Naphtha for Petro. Feed. Use	118	–	118	819	-9	–	810
Other Oils for Petro. Feed. Use	–	–	–	183	–	–	183
Special Naphthas	–	19	19	35	–	13	48
Lubricants	255	173	428	–	–	269	269
Naphthenic	–	–	–	–	–	–	–
Paraffinic	255	173	428	–	–	269	269
Waxes	–	7	7	–	–	43	43
Petroleum Coke	1,084	19	1,103	4,429	812	912	6,153
Marketable	381	–	381	3,282	635	690	4,607
Catalyst	703	19	722	1,147	177	222	1,546
Asphalt and Road Oil	729	633	1,362	2,513	1,325	386	4,224
Still Gas	1,350	58	1,408	2,622	694	1,164	4,480
Miscellaneous Products	57	26	83	341	114	63	518
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	57	26	83	341	114	63	518
Total	**18,653**	**2,983**	**21,636**	**43,898**	**10,321**	**15,767**	**69,986**
Processing Gain(-) or Loss(+)[1]	-1,729	-25	-1,754	-4,665	-1,214	-1,452	-7,331

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2016
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	114	4,001	4,823	2	-40	8,900	180	385	10,719
Ethane/Ethylene	1	138	14	–	–	153	–	–	165
Ethane	1	127	14	–	–	142	–	–	142
Ethylene	–	11	–	–	–	11	–	–	23
Propane/Propylene	475	5,756	5,316	13	51	11,611	243	1,366	17,998
Propane	37	2,240	1,891	14	51	4,233	233	1,102	8,571
Propylene	438	3,516	3,425	-1	–	7,378	10	264	9,427
Normal Butane/Butylene	-370	-1,295	-727	-11	-85	-2,488	-88	-880	-6,944
Normal Butane	-369	-1,345	-843	-11	-80	-2,648	-112	-912	-7,216
Butylene	-1	50	116	–	-5	160	24	32	272
Isobutane/Isobutylene	8	-598	220	–	-6	-376	25	-101	-500
Isobutane	8	-571	220	–	-6	-349	25	-101	-473
Isobutylene	–	-27	–	–	–	-27	–	–	-27
Finished Motor Gasoline	3,385	14,984	8,067	399	571	27,406	5,381	2,653	48,799
Reformulated	–	–	–	–	–	–	–	594	1,253
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	594	1,253
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,385	14,984	8,067	399	571	27,406	5,381	2,059	47,546
Conventional Blended with Fuel Ethanol	1,852	418	1,404	365	476	4,515	2,960	245	12,972
Ed55 and Lower	1,850	418	1,404	365	476	4,513	2,960	245	12,970
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	1,533	14,566	6,663	34	95	22,891	2,421	1,814	34,574
Finished Aviation Gasoline	65	53	31	–	–	149	4	3	173
Kerosene-Type Jet Fuel	1,434	10,842	12,096	125	–	24,497	1,083	13,283	48,863
Commercial	1,295	9,706	11,997	82	–	23,080	1,038	12,780	46,774
Military	139	1,136	99	43	–	1,417	45	503	2,089
Kerosene	-25	–	369	24	–	368	–	-7	672
Distillate Fuel Oil	5,968	35,920	30,289	1,950	1,454	75,581	5,795	15,913	139,641
15 ppm sulfur and under	5,647	34,395	24,520	1,872	1,454	67,888	5,689	14,915	128,948
Greater than 15 ppm to 500 ppm sulfur	-3	526	2,473	58	–	3,054	113	306	3,654
Greater than 500 ppm sulfur	324	999	3,296	20	–	4,639	-7	692	7,039
Residual Fuel Oil	271	693	3,916	-15	76	4,941	371	3,941	12,326
Less than 0.31 percent sulfur	220	–	732	–	–	952	168	–	1,360
0.31 to 1.00 percent sulfur	–	184	314	-15	22	505	21	655	1,719
Greater than 1.00 percent sulfur	51	509	2,870	–	54	3,484	182	3,286	9,247
Petrochemical Feedstocks	118	5,666	2,624	1	–	8,409	–	7	9,527
Naphtha for Petro. Feed. Use	113	4,086	1,207	1	–	5,407	–	7	6,342
Other Oils for Petro. Feed. Use	5	1,580	1,417	–	–	3,002	–	–	3,185
Special Naphthas	87	830	–	180	–	1,097	–	14	1,178
Lubricants	41	986	1,801	828	–	3,656	–	612	4,965
Naphthenic	41	47	–	667	–	755	–	115	870
Paraffinic	–	939	1,801	161	–	2,901	–	497	4,095
Waxes	–	54	34	16	–	104	–	–	154
Petroleum Coke	483	8,403	6,132	97	51	15,166	782	4,465	27,669
Marketable	232	6,405	4,726	81	–	11,444	535	3,499	20,466
Catalyst	251	1,998	1,406	16	51	3,722	247	966	7,203
Asphalt and Road Oil	273	188	271	782	46	1,560	796	611	8,553
Still Gas	734	5,497	4,297	113	91	10,732	710	3,785	21,115
Miscellaneous Products	99	1,035	608	13	9	1,764	106	410	2,881
Fuel Use	–	–	–	–	–	–	1	60	61
Nonfuel Use	99	1,035	608	13	9	1,764	105	350	2,820
Total	**13,047**	**89,152**	**75,358**	**4,515**	**2,258**	**184,330**	**15,208**	**46,075**	**337,235**
Processing Gain(-) or Loss(+)[1]	-627	-9,359	-8,076	-1	-12	-18,075	-925	-6,195	-34,280

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."