Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2015
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	952	-39	913	673	-274	-133	266
Ethane/Ethylene	18	–	18	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	18	–	18	–	–	–	–
Propane/Propylene	1,160	24	1,184	2,413	411	582	3,406
Propane	855	24	879	1,536	239	409	2,184
Propylene	305	–	305	877	172	173	1,222
Normal Butane/Butylene	-209	-41	-250	-1,845	-599	-656	-3,100
Normal Butane	-169	-41	-210	-1,768	-599	-661	-3,028
Butylene	-40	–	-40	-77	–	5	-72
Isobutane/Isobutylene	-17	-22	-39	105	-86	-59	-40
Isobutane	-17	-22	-39	105	-86	-59	-40
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	656	1,231	1,887	7,120	1,917	1,966	11,003
Reformulated	656	–	656	–	–	–	–
Reformulated Blended with Fuel Ethanol	656	–	656	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,231	1,231	7,120	1,917	1,966	11,003
Conventional Blended with Fuel Ethanol	–	1,026	1,026	1,612	1,468	812	3,892
Ed55 and Lower	–	1,026	1,026	1,612	1,468	812	3,892
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	205	205	5,508	449	1,154	7,111
Finished Aviation Gasoline	–	–	–	–	55	–	55
Kerosene-Type Jet Fuel	3,163	–	3,163	6,055	776	759	7,590
Commercial	3,163	–	3,163	6,055	731	664	7,450
Military	–	–	–	–	45	95	140
Kerosene	173	-4	169	135	–	4	139
Distillate Fuel Oil	10,372	783	11,155	18,418	4,416	7,906	30,740
15 ppm sulfur and under	9,358	704	10,062	18,636	4,363	7,897	30,896
Greater than 15 ppm to 500 ppm sulfur	13	71	84	-31	57	9	35
Greater than 500 ppm sulfur	1,001	8	1,009	-187	-4	–	-191
Residual Fuel Oil	1,452	10	1,462	1,189	275	91	1,555
Less than 0.31 percent sulfur	180	10	190	–	–	–	–
0.31 to 1.00 percent sulfur	190	–	190	134	123	–	257
Greater than 1.00 percent sulfur	1,082	–	1,082	1,055	152	91	1,298
Petrochemical Feedstocks	116	–	116	759	1	25	785
Naphtha for Petro. Feed. Use	116	–	116	625	1	–	626
Other Oils for Petro. Feed. Use	–	–	–	134	–	25	159
Special Naphthas	–	23	23	39	–	9	48
Lubricants	215	171	386	–	–	89	89
Naphthenic	–	–	–	–	–	–	–
Paraffinic	215	171	386	–	–	89	89
Waxes	–	0	0	–	–	14	14
Petroleum Coke	1,142	20	1,162	3,951	728	815	5,494
Marketable	448	–	448	2,863	566	618	4,047
Catalyst	694	20	714	1,088	162	197	1,447
Asphalt and Road Oil	1,143	625	1,768	2,496	1,136	393	4,025
Still Gas	1,261	62	1,323	2,357	654	989	4,000
Miscellaneous Products	64	30	94	317	103	41	461
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	64	30	94	317	103	41	461
Total	**20,709**	**2,912**	**23,621**	**43,509**	**9,787**	**12,968**	**66,264**
Processing Gain(-) or Loss(+)[1]	-1,549	11	-1,538	-4,049	-1,141	-1,238	-6,428

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2015
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	-9	4,339	4,179	17	-1	8,525	241	-33	9,912
Ethane/Ethylene	1	172	5	–	–	178	–	–	196
Ethane	1	159	5	–	–	165	–	–	165
Ethylene	–	13	–	–	–	13	–	–	31
Propane/Propylene	412	5,460	4,736	23	47	10,678	278	1,028	16,574
Propane	75	2,285	1,727	23	47	4,157	272	811	8,303
Propylene	337	3,175	3,009	–	–	6,521	6	217	8,271
Normal Butane/Butylene	-387	-1,041	-821	-6	-47	-2,302	-79	-1,155	-6,886
Normal Butane	-388	-613	-833	-6	-62	-1,902	-107	-1,164	-6,411
Butylene	1	-428	12	–	15	-400	28	9	-475
Isobutane/Isobutylene	-35	-252	259	–	-1	-29	42	94	28
Isobutane	-35	-230	259	–	-1	-7	42	94	50
Isobutylene	–	-22	–	–	–	-22	–	–	-22
Finished Motor Gasoline	3,453	16,493	10,883	389	574	31,792	5,429	2,892	53,003
Reformulated	–	–	–	–	–	–	–	642	1,298
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	642	1,298
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,453	16,493	10,883	389	574	31,792	5,429	2,250	51,705
Conventional Blended with Fuel Ethanol	1,881	430	1,178	350	452	4,291	3,142	244	12,595
Ed55 and Lower	1,879	430	1,178	350	452	4,289	3,142	244	12,593
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	1,572	16,063	9,705	39	122	27,501	2,287	2,006	39,110
Finished Aviation Gasoline	75	119	44	–	–	238	3	2	298
Kerosene-Type Jet Fuel	1,224	11,725	11,537	189	–	24,675	966	12,816	49,210
Commercial	1,056	10,836	11,487	144	–	23,523	958	12,304	47,398
Military	168	889	50	45	–	1,152	8	512	1,812
Kerosene	3	–	371	16	–	390	–	-3	695
Distillate Fuel Oil	6,642	41,665	34,611	2,458	1,573	86,949	6,063	18,121	153,028
15 ppm sulfur and under	6,627	39,645	29,094	2,371	1,573	79,310	6,056	17,307	143,631
Greater than 15 ppm to 500 ppm sulfur	15	780	2,655	29	–	3,479	16	30	3,644
Greater than 500 ppm sulfur	–	1,240	2,862	58	–	4,160	-9	784	5,753
Residual Fuel Oil	415	1,271	3,423	-55	30	5,084	344	3,032	11,477
Less than 0.31 percent sulfur	242	–	771	–	–	1,013	171	1	1,375
0.31 to 1.00 percent sulfur	–	205	198	-55	19	367	13	654	1,481
Greater than 1.00 percent sulfur	173	1,066	2,454	–	11	3,704	160	2,377	8,621
Petrochemical Feedstocks	121	5,511	2,035	–	–	7,667	–	4	8,572
Naphtha for Petro. Feed. Use	104	4,140	1,017	–	–	5,261	–	4	6,007
Other Oils for Petro. Feed. Use	17	1,371	1,018	–	–	2,406	–	–	2,565
Special Naphthas	111	711	–	227	–	1,049	–	44	1,164
Lubricants	33	1,871	1,552	807	–	4,263	–	644	5,382
Naphthenic	33	55	–	599	–	687	–	107	794
Paraffinic	–	1,816	1,552	208	–	3,576	–	537	4,588
Waxes	–	28	41	19	–	88	–	–	102
Petroleum Coke	472	8,706	6,306	140	30	15,654	812	3,956	27,078
Marketable	221	6,770	4,974	128	–	12,093	554	3,239	20,381
Catalyst	251	1,936	1,332	12	30	3,561	258	717	6,697
Asphalt and Road Oil	211	375	668	996	78	2,328	941	706	9,768
Still Gas	776	5,788	4,169	179	85	10,997	694	3,558	20,572
Miscellaneous Products	139	1,023	614	20	8	1,804	120	337	2,816
Fuel Use	–	–	–	–	–	–	1	14	15
Nonfuel Use	139	1,023	614	20	8	1,804	119	323	2,801
Total	**13,666**	**99,625**	**80,433**	**5,402**	**2,377**	**201,503**	**15,613**	**46,076**	**353,077**
Processing Gain(-) or Loss(+)[1]	-750	-9,662	-7,582	-242	-53	-18,289	-888	-4,373	-31,516

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."