Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2015
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**32,278**	**2,733**	**35,011**	**70,356**	**14,883**	**25,899**	**111,138**
Natural Gas Plant Liquids	**321**	**–**	**321**	**1,191**	**52**	**850**	**2,093**
Pentanes Plus	–	–	–	474	–	358	832
Liquefied Petroleum Gases	321	–	321	717	52	492	1,261
Normal Butane	6	–	6	21	–	3	24
Isobutane	315	–	315	696	52	489	1,237
Other Liquids	**-13,151**	**117**	**-13,034**	**-32,113**	**-5,399**	**-10,552**	**-48,064**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	240	137	377	940	448	224	1,612
Hydrogen	112	22	134	660	259	138	1,057
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	128	115	243	246	189	86	521
Fuel Ethanol	78	89	167	163	151	72	386
Renewable Diesel Fuel	50	26	76	83	38	14	135
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	34	–	–	34
Unfinished Oils (net)	2,963	8	2,971	-1,626	-426	-12	-2,064
Naphthas and Lighter	627	-4	623	-251	-316	127	-440
Kerosene and Light Gas Oils	106	–	106	-1,146	-39	-43	-1,228
Heavy Gas Oils	1,165	8	1,173	6	-71	86	21
Residuum	1,065	4	1,069	-235	–	-182	-417
Motor Gasoline Blend.Comp. (MGBC)(net)	-16,354	-28	-16,382	-31,427	-5,421	-10,764	-47,612
Reformulated - RBOB	-9,558	–	-9,558	-7,097	-299	–	-7,396
Conventional	-6,796	-28	-6,824	-24,330	-5,122	-10,764	-40,216
CBOB	-6,392	-50	-6,442	-24,677	-5,570	-10,752	-40,999
GTAB	–	–	–	–	–	–	–
Other	-404	22	-382	347	448	-12	783
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**19,448**	**2,850**	**22,298**	**39,434**	**9,536**	**16,197**	**65,167**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,085	91	1,176	2,348	497	865	3,710
Operable Capacity (daily average)	1,170	98	1,269	2,500	491	850	3,842
Operable Utilization Rate (percent)[2]	92.7	93.1	92.7	93.9	101.2	101.7	96.6
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	181	16	197	468	79	173	719
Catalytic Cracking	431	17	448	712	139	221	1,072
Catalytic Hydrocracking	36	–	36	163	50	59	272
Delayed and Fluid Coking	53	–	53	315	58	84	457
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.84	1.76	0.91	1.58	1.93	0.66	1.42
API Gravity, Weighted Average (degrees)	34.34	31.63	34.12	32.98	30.66	37.87	33.79
Operable Capacity (daily average)	**1,170**	**98**	**1,269**	**2,500**	**491**	**850**	**3,842**
Operating	1,138	98	1,237	2,478	491	850	3,820
Idle	32	–	32	22	–	–	22
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2015
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**19,954**	**133,965**	**100,150**	**6,421**	**3,805**	**264,295**	**18,464**	**71,934**	**500,842**
Natural Gas Plant Liquids	**321**	**3,834**	**3,045**	**69**	**174**	**7,443**	**512**	**1,823**	**12,192**
Pentanes Plus	156	1,196	1,121	10	3	2,486	175	628	4,121
Liquefied Petroleum Gases	165	2,638	1,924	59	171	4,957	337	1,195	8,071
Normal Butane	125	878	123	–	–	1,126	104	463	1,723
Isobutane	40	1,760	1,801	59	171	3,831	233	732	6,348
Other Liquids	**-7,526**	**-46,682**	**-35,100**	**-1,645**	**-1,509**	**-92,462**	**-4,079**	**-29,195**	**-186,834**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	277	2,304	1,859	101	89	4,630	486	1,503	8,608
Hydrogen	24	2,143	1,560	22	44	3,793	183	1,238	6,405
Oxygenates (excluding Fuel Ethanol)	–	107	–	–	–	107	–	–	107
Methyl Tertiary Butyl Ether (MTBE)	–	107	–	–	–	107	–	–	107
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	253	54	299	79	45	730	303	265	2,062
Fuel Ethanol	194	42	126	36	45	443	256	89	1,341
Renewable Diesel Fuel	59	12	173	43	–	287	47	176	721
Other Renewable Fuels	–	–	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	–	–	–	–	–	34
Unfinished Oils (net)	-292	-2,557	5,277	-197	-15	2,216	-183	996	3,936
Naphthas and Lighter	-217	-3,762	-2,553	104	38	-6,390	-71	-227	-6,505
Kerosene and Light Gas Oils	-97	-5,520	461	-20	-42	-5,218	-175	68	-6,447
Heavy Gas Oils	157	5,279	5,224	-186	-11	10,463	-6	1,260	12,911
Residuum	-135	1,446	2,145	-95	–	3,361	69	-105	3,977
Motor Gasoline Blend.Comp. (MGBC)(net)	-7,511	-46,429	-42,238	-1,549	-1,583	-99,310	-4,382	-31,694	-199,380
Reformulated - RBOB	-881	-16,729	-5,865	–	-689	-24,164	–	-24,612	-65,730
Conventional	-6,630	-29,700	-36,373	-1,549	-894	-75,146	-4,382	-7,082	-133,650
CBOB	-6,449	-25,306	-34,548	-1,485	-904	-68,692	-4,349	-7,815	-128,297
GTAB	–	–	–	–	–	–	–	–	–
Other	-181	-4,394	-1,825	-64	10	-6,454	-33	733	-5,353
Aviation Gasoline Blend. Comp. (net)	0	–	2	–	–	2	–	–	2
Total Input to Refineries	**12,749**	**91,117**	**68,095**	**4,845**	**2,470**	**179,276**	**14,897**	**44,562**	**326,200**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	659	4,407	3,515	203	127	8,911	613	2,527	16,937
Operable Capacity (daily average)	695	4,606	3,655	243	128	9,327	647	2,933	18,017
Operable Utilization Rate (percent)[2]	94.8	95.7	96.2	83.6	99.5	95.5	94.7	86.2	94.0
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	147	571	498	23	26	1,264	101	411	2,692
Catalytic Cracking	176	1,378	1,070	20	35	2,679	172	671	5,042
Catalytic Hydrocracking	42	449	426	1	–	918	19	351	1,595
Delayed and Fluid Coking	26	757	555	14	–	1,351	69	441	2,372
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.55	1.80	1.38	1.44	0.57	1.52	1.37	1.29	1.42
API Gravity, Weighted Average (degrees)	39.57	30.44	31.62	32.54	38.95	31.79	33.76	26.07	31.61
Operable Capacity (daily average)	**695**	**4,606**	**3,655**	**243**	**128**	**9,327**	**647**	**2,933**	**18,017**
Operating	695	4,606	3,655	243	128	9,327	643	2,808	17,834
Idle	–	–	–	–	–	–	4	125	183
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**15,836**	**15,836**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."