Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2015
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**33,118**	**2,939**	**36,057**	**73,207**	**15,541**	**25,156**	**113,904**
Natural Gas Plant Liquids	**308**	**–**	**308**	**1,174**	**54**	**601**	**1,829**
Pentanes Plus	–	–	–	449	–	183	632
Liquefied Petroleum Gases	308	–	308	725	54	418	1,197
Normal Butane	–	–	–	33	–	1	34
Isobutane	308	–	308	692	54	417	1,163
Other Liquids	**-13,710**	**49**	**-13,661**	**-30,717**	**-5,489**	**-9,587**	**-45,793**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	192	144	336	1,031	447	221	1,699
Hydrogen	106	26	132	735	256	132	1,123
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	86	118	204	247	191	89	527
Fuel Ethanol	86	94	180	162	151	73	386
Renewable Diesel Fuel	–	24	24	85	40	16	141
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	49	–	–	49
Unfinished Oils (net)	2,454	-88	2,366	-596	-106	134	-568
Naphthas and Lighter	544	-35	509	211	-148	99	162
Kerosene and Light Gas Oils	-107	–	-107	-2	-23	113	88
Heavy Gas Oils	1,500	-44	1,456	-566	65	-39	-540
Residuum	517	-9	508	-239	–	-39	-278
Motor Gasoline Blend.Comp. (MGBC)(net)	-16,356	-7	-16,363	-31,152	-5,830	-9,942	-46,924
Reformulated - RBOB	-9,773	–	-9,773	-7,694	-379	–	-8,073
Conventional	-6,583	-7	-6,590	-23,458	-5,451	-9,942	-38,851
CBOB	-6,648	-12	-6,660	-23,857	-5,602	-9,820	-39,279
GTAB	–	–	–	–	–	–	–
Other	65	5	70	399	151	-122	428
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**19,716**	**2,988**	**22,704**	**43,664**	**10,106**	**16,170**	**69,940**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,061	96	1,156	2,361	503	812	3,676
Operable Capacity (daily average)	1,170	98	1,269	2,500	491	850	3,842
Operable Utilization Rate (percent)[2]	90.6	97.2	91.2	94.5	102.4	95.5	95.7
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	175	15	190	444	76	159	679
Catalytic Cracking	399	16	415	711	138	202	1,051
Catalytic Hydrocracking	35	–	35	164	49	36	249
Delayed and Fluid Coking	47	–	47	308	55	83	446
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.76	1.63	0.83	1.58	2.00	0.76	1.46
API Gravity, Weighted Average (degrees)	34.53	32.46	34.36	32.92	30.37	37.71	33.63
Operable Capacity (daily average)	**1,170**	**98**	**1,269**	**2,500**	**491**	**850**	**3,842**
Operating	1,138	98	1,237	2,478	491	850	3,820
Idle	32	–	32	22	–	–	22
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2015
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**20,493**	**133,514**	**105,149**	**7,043**	**4,076**	**270,275**	**18,622**	**70,641**	**509,499**
Natural Gas Plant Liquids	**526**	**3,685**	**2,862**	**67**	**173**	**7,313**	**408**	**2,126**	**11,984**
Pentanes Plus	166	1,278	1,178	10	–	2,632	139	797	4,200
Liquefied Petroleum Gases	360	2,407	1,684	57	173	4,681	269	1,329	7,784
Normal Butane	147	795	40	–	1	983	118	555	1,690
Isobutane	213	1,612	1,644	57	172	3,698	151	774	6,094
Other Liquids	**-7,325**	**-47,652**	**-33,520**	**-1,315**	**-1,557**	**-91,369**	**-3,701**	**-30,223**	**-184,747**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	275	2,079	1,837	150	95	4,436	500	1,412	8,383
Hydrogen	24	2,009	1,557	62	45	3,697	185	1,214	6,351
Oxygenates (excluding Fuel Ethanol)	–	15	–	–	–	15	–	–	15
Methyl Tertiary Butyl Ether (MTBE)	–	15	–	–	–	15	–	–	15
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	251	55	280	88	50	724	315	198	1,968
Fuel Ethanol	191	44	137	47	50	469	273	90	1,398
Renewable Diesel Fuel	60	11	143	41	–	255	42	108	570
Other Renewable Fuels	–	–	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	–	–	–	–	–	49
Unfinished Oils (net)	564	-2,867	7,212	187	-55	5,041	-80	431	7,190
Naphthas and Lighter	232	-3,897	-878	176	-37	-4,404	11	-488	-4,210
Kerosene and Light Gas Oils	67	-5,326	533	-32	27	-4,731	-385	681	-4,454
Heavy Gas Oils	103	6,176	7,854	92	-45	14,180	235	190	15,521
Residuum	162	180	-297	-49	–	-4	59	48	333
Motor Gasoline Blend.Comp. (MGBC)(net)	-8,169	-46,864	-42,570	-1,652	-1,597	-100,852	-4,121	-32,066	-200,326
Reformulated - RBOB	-626	-17,002	-5,421	–	-691	-23,740	–	-25,888	-67,474
Conventional	-7,543	-29,862	-37,149	-1,652	-906	-77,112	-4,121	-6,178	-132,852
CBOB	-7,452	-25,652	-34,051	-1,614	-898	-69,667	-4,099	-6,960	-126,665
GTAB	–	–	–	–	–	–	–	–	–
Other	-91	-4,210	-3,098	-38	-8	-7,445	-22	782	-6,187
Aviation Gasoline Blend. Comp. (net)	5	–	1	–	–	6	–	–	6
Total Input to Refineries	**13,694**	**89,547**	**74,491**	**5,795**	**2,692**	**186,219**	**15,329**	**42,544**	**336,736**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	654	4,235	3,519	205	131	8,745	599	2,435	16,612
Operable Capacity (daily average)	695	4,550	3,655	243	128	9,271	647	2,933	17,962
Operable Utilization Rate (percent)[2]	94.1	93.1	96.3	84.3	103.1	94.3	92.6	83.0	92.5
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	145	618	581	26	27	1,397	105	342	2,712
Catalytic Cracking	181	1,339	1,067	19	35	2,641	158	671	4,936
Catalytic Hydrocracking	49	445	413	15	–	921	20	306	1,531
Delayed and Fluid Coking	25	722	538	24	–	1,309	73	422	2,297
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.53	1.59	1.33	1.63	0.57	1.39	1.37	1.27	1.34
API Gravity, Weighted Average (degrees)	39.47	29.95	31.02	31.59	38.96	31.33	34.04	28.14	31.68
Operable Capacity (daily average)	**695**	**4,550**	**3,655**	**243**	**128**	**9,271**	**647**	**2,933**	**17,962**
Operating	695	4,550	3,655	243	128	9,271	643	2,849	17,819
Idle	–	–	–	–	–	–	4	85	142
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**14,329**	**14,329**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."