Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2015
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**30,722**	**2,742**	**33,464**	**70,271**	**14,918**	**23,711**	**108,900**
Natural Gas Plant Liquids	**424**	**–**	**424**	**1,870**	**67**	**540**	**2,477**
Pentanes Plus	–	–	–	586	–	98	684
Liquefied Petroleum Gases	424	–	424	1,284	67	442	1,793
Normal Butane	110	–	110	243	18	5	266
Isobutane	314	–	314	1,041	49	437	1,527
Other Liquids	**-13,739**	**-90**	**-13,829**	**-31,630**	**-5,236**	**-9,308**	**-46,174**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	199	113	312	985	425	239	1,649
Hydrogen	115	22	137	698	261	153	1,112
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	84	91	175	235	164	86	485
Fuel Ethanol	84	85	169	141	144	71	356
Renewable Diesel Fuel	–	6	6	94	20	15	129
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	52	–	–	52
Unfinished Oils (net)	918	-107	811	28	-119	336	245
Naphthas and Lighter	-31	-68	-99	380	9	24	413
Kerosene and Light Gas Oils	-144	–	-144	-364	-5	35	-334
Heavy Gas Oils	481	-31	450	236	-123	313	426
Residuum	612	-8	604	-224	–	-36	-260
Motor Gasoline Blend.Comp. (MGBC)(net)	-14,856	-96	-14,952	-32,643	-5,542	-9,883	-48,068
Reformulated - RBOB	-8,502	–	-8,502	-8,712	-385	-85	-9,182
Conventional	-6,354	-96	-6,450	-23,931	-5,157	-9,798	-38,886
CBOB	-5,354	-104	-5,458	-23,606	-5,070	-9,527	-38,203
GTAB	–	–	–	–	–	–	–
Other	-1,000	8	-992	-325	-87	-271	-683
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**17,407**	**2,652**	**20,059**	**40,511**	**9,749**	**14,943**	**65,203**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	991	88	1,079	2,266	482	767	3,516
Operable Capacity (daily average)	1,170	98	1,269	2,500	491	850	3,842
Operable Utilization Rate (percent)[2]	84.7	89.8	85.1	90.7	98.1	90.2	91.5
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	150	15	165	434	71	141	646
Catalytic Cracking	358	16	374	690	127	206	1,023
Catalytic Hydrocracking	33	–	33	170	49	47	266
Delayed and Fluid Coking	53	–	53	309	49	79	436
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.81	1.57	0.87	1.57	1.99	0.75	1.45
API Gravity, Weighted Average (degrees)	35.04	32.99	34.87	32.99	30.26	37.43	33.57
Operable Capacity (daily average)	**1,170**	**98**	**1,269**	**2,500**	**491**	**850**	**3,842**
Operating	1,138	98	1,237	2,478	472	850	3,801
Idle	32	–	32	22	19	–	41
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2015
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**19,249**	**124,335**	**99,314**	**6,874**	**4,049**	**253,821**	**17,519**	**71,678**	**485,382**
Natural Gas Plant Liquids	**493**	**3,780**	**3,662**	**76**	**200**	**8,211**	**339**	**2,171**	**13,622**
Pentanes Plus	164	1,142	1,984	8	29	3,327	88	898	4,997
Liquefied Petroleum Gases	329	2,638	1,678	68	171	4,884	251	1,273	8,625
Normal Butane	178	1,134	683	1	–	1,996	136	745	3,253
Isobutane	151	1,504	995	67	171	2,888	115	528	5,372
Other Liquids	**-7,975**	**-37,068**	**-34,030**	**-1,581**	**-1,592**	**-82,246**	**-3,087**	**-27,422**	**-172,758**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	143	2,458	1,428	122	109	4,260	534	1,566	8,321
Hydrogen	24	2,270	1,201	65	58	3,618	200	1,305	6,372
Oxygenates (excluding Fuel Ethanol)	–	135	–	–	–	135	–	–	135
Methyl Tertiary Butyl Ether (MTBE)	–	135	–	–	–	135	–	–	135
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	119	53	227	57	51	507	334	261	1,762
Fuel Ethanol	115	42	131	44	51	383	311	122	1,341
Renewable Diesel Fuel	4	11	96	13	–	124	23	139	421
Other Renewable Fuels	–	–	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	–	–	–	–	–	52
Unfinished Oils (net)	-666	4,754	538	-45	39	4,620	28	3,070	8,774
Naphthas and Lighter	-172	-1,443	-1,134	-55	3	-2,801	-41	80	-2,448
Kerosene and Light Gas Oils	-132	-3,236	471	5	13	-2,879	-328	134	-3,551
Heavy Gas Oils	-395	8,852	-396	64	23	8,148	355	3,410	12,789
Residuum	33	581	1,597	-59	–	2,152	42	-554	1,984
Motor Gasoline Blend.Comp. (MGBC)(net)	-7,454	-44,280	-36,045	-1,658	-1,740	-91,177	-3,649	-32,058	-189,904
Reformulated - RBOB	-808	-14,385	-2,959	–	-808	-18,960	–	-25,631	-62,275
Conventional	-6,646	-29,895	-33,086	-1,658	-932	-72,217	-3,649	-6,427	-127,629
CBOB	-6,877	-26,123	-32,714	-1,644	-958	-68,316	-4,154	-6,100	-122,231
GTAB	–	–	–	–	–	–	–	–	–
Other	231	-3,772	-372	-14	26	-3,901	505	-327	-5,398
Aviation Gasoline Blend. Comp. (net)	2	–	49	–	–	51	–	–	51
Total Input to Refineries	**11,767**	**91,047**	**68,946**	**5,369**	**2,657**	**179,786**	**14,771**	**46,427**	**326,246**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	624	3,985	3,302	198	131	8,239	564	2,462	15,860
Operable Capacity (daily average)	675	4,528	3,624	243	128	9,198	647	2,918	17,874
Operable Utilization Rate (percent)[2]	92.3	88.0	91.1	81.7	102.4	89.6	87.1	84.4	88.7
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	104	626	524	33	26	1,312	91	414	2,627
Catalytic Cracking	169	1,235	830	20	35	2,289	158	626	4,471
Catalytic Hydrocracking	29	530	299	16	–	874	22	460	1,655
Delayed and Fluid Coking	22	705	526	26	–	1,279	75	428	2,270
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.65	1.70	1.35	1.66	0.58	1.46	1.49	1.39	1.41
API Gravity, Weighted Average (degrees)	39.42	30.97	30.49	32.02	38.89	31.65	33.23	29.03	31.95
Operable Capacity (daily average)	**675**	**4,528**	**3,624**	**243**	**128**	**9,198**	**647**	**2,918**	**17,874**
Operating	615	4,386	3,499	243	128	8,871	643	2,834	17,386
Idle	60	142	125	–	–	327	4	85	488
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**13,755**	**13,755**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."