Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**21,837**	**2,532**	**24,369**	**63,619**	**13,917**	**22,207**	**99,743**
Natural Gas Plant Liquids	**418**	**–**	**418**	**1,858**	**97**	**511**	**2,466**
Pentanes Plus	–	–	–	130	–	49	179
Liquefied Petroleum Gases	418	–	418	1,728	97	462	2,287
Normal Butane	238	–	238	801	57	54	912
Isobutane	180	–	180	927	40	408	1,375
Other Liquids	**-9,399**	**81**	**-9,318**	**-29,984**	**-5,808**	**-9,463**	**-45,255**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	167	116	283	882	376	218	1,476
Hydrogen	97	20	117	636	233	146	1,015
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	70	96	166	200	143	72	415
Fuel Ethanol	70	89	159	118	131	62	311
Renewable Diesel Fuel	–	7	7	82	12	10	104
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	46	–	–	46
Unfinished Oils (net)	2,610	-86	2,524	-35	-248	-355	-638
Naphthas and Lighter	660	-51	609	711	-14	92	789
Kerosene and Light Gas Oils	-153	–	-153	-402	-61	-18	-481
Heavy Gas Oils	1,359	-33	1,326	-342	-173	-332	-847
Residuum	744	-2	742	-2	–	-97	-99
Motor Gasoline Blend.Comp. (MGBC)(net)	-12,176	51	-12,125	-30,831	-5,936	-9,326	-46,093
Reformulated - RBOB	-7,014	–	-7,014	-8,048	-600	-200	-8,848
Conventional	-5,162	51	-5,111	-22,783	-5,336	-9,126	-37,245
CBOB	-4,619	26	-4,593	-22,104	-5,173	-9,284	-36,561
GTAB	–	–	–	–	–	–	–
Other	-543	25	-518	-679	-163	158	-684
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**12,856**	**2,613**	**15,469**	**35,493**	**8,206**	**13,255**	**56,954**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	780	91	871	2,271	498	794	3,563
Operable Capacity (daily average)	1,170	98	1,269	2,500	491	850	3,842
Operable Utilization Rate (percent)[2]	66.7	92.8	68.7	90.8	101.3	93.4	92.7
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	150	15	165	429	80	144	653
Catalytic Cracking	315	15	330	672	134	189	994
Catalytic Hydrocracking	30	–	30	160	50	61	271
Delayed and Fluid Coking	47	–	47	307	64	82	453
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.64	0.87	1.66	2.04	0.84	1.53
API Gravity, Weighted Average (degrees)	35.72	32.39	35.39	32.39	30.26	37.12	33.15
Operable Capacity (daily average)	**1,170**	**98**	**1,269**	**2,500**	**491**	**850**	**3,842**
Operating	1,138	98	1,237	2,478	472	850	3,801
Idle	32	–	32	22	19	–	41
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**16,845**	**116,000**	**84,238**	**6,186**	**3,335**	**226,604**	**17,240**	**63,648**	**431,604**
Natural Gas Plant Liquids	**407**	**4,357**	**3,289**	**110**	**187**	**8,350**	**494**	**2,106**	**13,834**
Pentanes Plus	148	1,260	1,229	8	55	2,700	100	683	3,662
Liquefied Petroleum Gases	259	3,097	2,060	102	132	5,650	394	1,423	10,172
Normal Butane	161	1,738	1,073	44	–	3,016	202	849	5,217
Isobutane	98	1,359	987	58	132	2,634	192	574	4,955
Other Liquids	**-7,325**	**-38,408**	**-26,787**	**-1,470**	**-1,486**	**-75,476**	**-3,479**	**-26,310**	**-159,838**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	126	2,122	1,404	98	88	3,838	475	1,234	7,306
Hydrogen	16	1,990	1,158	55	44	3,263	184	1,053	5,632
Oxygenates (excluding Fuel Ethanol)	–	85	–	–	–	85	–	–	85
Methyl Tertiary Butyl Ether (MTBE)	–	85	–	–	–	85	–	–	85
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	110	47	246	43	44	490	291	181	1,543
Fuel Ethanol	101	38	118	39	44	340	269	85	1,164
Renewable Diesel Fuel	9	9	128	4	–	150	22	96	379
Other Renewable Fuels	–	–	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	–	–	–	–	–	46
Unfinished Oils (net)	-379	493	3,352	35	-60	3,441	-121	1,287	6,493
Naphthas and Lighter	-275	-1,260	-1,109	-2	16	-2,630	40	-371	-1,563
Kerosene and Light Gas Oils	-151	-2,164	219	-6	16	-2,086	-263	-382	-3,365
Heavy Gas Oils	4	3,459	1,805	62	-92	5,238	219	2,043	7,979
Residuum	43	458	2,437	-19	–	2,919	-117	-3	3,442
Motor Gasoline Blend.Comp. (MGBC)(net)	-7,077	-41,023	-31,545	-1,603	-1,514	-82,762	-3,833	-28,831	-173,644
Reformulated - RBOB	-693	-12,311	-2,334	–	-649	-15,987	–	-23,218	-55,067
Conventional	-6,384	-28,712	-29,211	-1,603	-865	-66,775	-3,833	-5,613	-118,577
CBOB	-6,079	-24,501	-27,091	-1,545	-813	-60,029	-3,804	-6,114	-111,101
GTAB	–	–	–	–	–	–	–	–	–
Other	-305	-4,211	-2,120	-58	-52	-6,746	-29	501	-7,476
Aviation Gasoline Blend. Comp. (net)	5	–	2	–	–	7	–	–	7
Total Input to Refineries	**9,927**	**81,949**	**60,740**	**4,826**	**2,036**	**159,478**	**14,255**	**39,444**	**285,600**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	602	4,144	3,126	204	119	8,195	618	2,415	15,662
Operable Capacity (daily average)	675	4,528	3,624	243	128	9,198	647	2,918	17,873
Operable Utilization Rate (percent)[2]	89.2	91.5	86.3	83.9	93.4	89.1	95.5	82.8	87.6
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	131	619	491	34	25	1,298	101	362	2,579
Catalytic Cracking	159	1,261	872	20	34	2,344	175	605	4,449
Catalytic Hydrocracking	48	486	412	14	–	961	23	415	1,699
Delayed and Fluid Coking	22	738	538	18	–	1,317	72	404	2,293
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.62	1.68	1.31	1.67	0.56	1.44	1.42	1.36	1.41
API Gravity, Weighted Average (degrees)	39.53	31.09	29.90	33.35	38.79	31.55	33.13	28.37	31.72
Operable Capacity (daily average)	**675**	**4,528**	**3,624**	**243**	**128**	**9,198**	**647**	**2,918**	**17,873**
Operating	615	4,486	3,624	243	128	9,096	643	2,792	17,569
Idle	60	42	–	–	–	102	4	126	304
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**13,480**	**13,480**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."