Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2015
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	995	-16	979	1,221	-205	-210	806
Ethane/Ethylene	5	–	5	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	5	–	5	–	–	–	–
Propane/Propylene	1,111	23	1,134	2,330	307	718	3,355
Propane	657	23	680	1,640	243	459	2,342
Propylene	454	–	454	690	64	259	1,013
Normal Butane/Butylene	-149	-19	-168	-1,096	-519	-842	-2,457
Normal Butane	-396	-19	-415	-1,090	-519	-842	-2,451
Butylene	247	–	247	-6	–	–	-6
Isobutane/Isobutylene	28	-20	8	-13	7	-86	-92
Isobutane	28	-20	8	-13	7	-86	-92
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	714	1,230	1,944	5,593	1,823	2,148	9,564
Reformulated	714	–	714	–	–	–	–
Reformulated Blended with Fuel Ethanol	714	–	714	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,230	1,230	5,593	1,823	2,148	9,564
Conventional Blended with Fuel Ethanol	–	1,007	1,007	1,259	1,353	632	3,244
Ed55 and Lower	–	1,007	1,007	1,259	1,353	632	3,244
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	223	223	4,334	470	1,516	6,320
Finished Aviation Gasoline	–	–	–	–	33	–	33
Kerosene-Type Jet Fuel	3,151	–	3,151	4,882	936	858	6,676
Commercial	3,151	–	3,151	4,882	906	767	6,555
Military	–	–	–	–	30	91	121
Kerosene	69	–	69	201	–	17	218
Distillate Fuel Oil	9,405	717	10,122	17,095	4,722	9,906	31,723
15 ppm sulfur and under	8,514	623	9,137	17,232	4,655	9,871	31,758
Greater than 15 ppm to 500 ppm sulfur	43	62	105	–	57	-33	24
Greater than 500 ppm sulfur	848	32	880	-137	10	68	-59
Residual Fuel Oil	1,119	17	1,136	1,017	208	141	1,366
Less than 0.31 percent sulfur	34	14	48	–	–	–	–
0.31 to 1.00 percent sulfur	171	3	174	39	51	–	90
Greater than 1.00 percent sulfur	914	–	914	978	157	141	1,276
Petrochemical Feedstocks	133	–	133	799	-8	59	850
Naphtha for Petro. Feed. Use	133	–	133	600	-8	23	615
Other Oils for Petro. Feed. Use	–	–	–	199	–	36	235
Special Naphthas	–	22	22	34	–	21	55
Lubricants	201	190	391	–	–	268	268
Naphthenic	–	–	–	–	–	–	–
Paraffinic	201	190	391	–	–	268	268
Waxes	–	17	17	–	–	43	43
Petroleum Coke	990	18	1,008	3,703	750	892	5,345
Marketable	345	–	345	2,755	575	685	4,015
Catalyst	645	18	663	948	175	207	1,330
Asphalt and Road Oil	824	614	1,438	2,807	1,057	432	4,296
Still Gas	1,269	62	1,331	2,264	502	896	3,662
Miscellaneous Products	58	28	86	307	91	49	447
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	58	28	86	307	91	49	447
Total	**18,928**	**2,899**	**21,827**	**39,923**	**9,909**	**15,520**	**65,352**
Processing Gain(-) or Loss(+)[1]	-1,701	31	-1,670	-3,970	-988	-1,218	-6,176

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2015
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	474	4,631	4,589	29	53	9,776	98	580	12,239
Ethane/Ethylene	1	112	10	–	–	123	–	–	128
Ethane	1	103	10	–	–	114	–	–	114
Ethylene	–	9	–	–	–	9	–	–	14
Propane/Propylene	762	5,855	4,625	25	53	11,320	317	1,279	17,405
Propane	349	2,571	1,524	25	53	4,522	301	1,108	8,953
Propylene	413	3,284	3,101	–	–	6,798	16	171	8,452
Normal Butane/Butylene	-271	-823	-218	4	0	-1,308	-196	-798	-4,927
Normal Butane	-272	-353	-254	4	-1	-876	-220	-824	-4,786
Butylene	1	-470	36	–	1	-432	24	26	-141
Isobutane/Isobutylene	-18	-513	172	–	–	-359	-23	99	-367
Isobutane	-18	-492	172	–	–	-338	-23	99	-346
Isobutylene	–	-21	–	–	–	-21	–	–	-21
Finished Motor Gasoline	3,271	16,003	8,327	447	1,470	29,518	5,850	4,842	51,718
Reformulated	–	–	–	–	–	–	–	595	1,309
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	595	1,309
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,271	16,003	8,327	447	1,470	29,518	5,850	4,247	50,409
Conventional Blended with Fuel Ethanol	1,553	401	1,242	425	442	4,063	3,129	305	11,748
Ed55 and Lower	1,551	401	1,242	425	442	4,061	3,129	305	11,746
Greater than Ed55	2	–	–	–	–	2	–	–	2
Conventional Other	1,718	15,602	7,085	22	1,028	25,455	2,721	3,942	38,661
Finished Aviation Gasoline	60	120	52	–	–	232	5	1	271
Kerosene-Type Jet Fuel	1,265	10,702	10,939	106	–	23,012	886	13,404	47,129
Commercial	1,144	10,702	10,838	90	–	22,774	838	12,954	46,272
Military	121	–	101	16	–	238	48	450	857
Kerosene	3	–	326	29	–	358	1	1	647
Distillate Fuel Oil	6,370	41,061	31,589	2,560	953	82,533	6,239	17,764	148,381
15 ppm sulfur and under	6,371	38,165	27,361	2,422	849	75,168	6,207	16,903	139,173
Greater than 15 ppm to 500 ppm sulfur	-1	881	551	23	–	1,454	42	231	1,856
Greater than 500 ppm sulfur	–	2,015	3,677	115	104	5,911	-10	630	7,352
Residual Fuel Oil	256	2,458	2,828	-69	122	5,595	369	3,180	11,646
Less than 0.31 percent sulfur	220	–	745	–	–	965	195	44	1,252
0.31 to 1.00 percent sulfur	–	377	268	-69	21	597	39	616	1,516
Greater than 1.00 percent sulfur	36	2,081	1,815	–	101	4,033	135	2,520	8,878
Petrochemical Feedstocks	74	6,390	2,084	–	–	8,548	–	5	9,536
Naphtha for Petro. Feed. Use	66	4,735	1,108	–	–	5,909	–	5	6,662
Other Oils for Petro. Feed. Use	8	1,655	976	–	–	2,639	–	–	2,874
Special Naphthas	167	915	–	233	–	1,315	–	17	1,409
Lubricants	19	1,180	1,747	709	–	3,655	–	597	4,911
Naphthenic	19	38	–	546	–	603	–	96	699
Paraffinic	–	1,142	1,747	163	–	3,052	–	501	4,212
Waxes	–	37	58	29	–	124	–	–	184
Petroleum Coke	460	8,574	6,081	136	43	15,294	750	4,734	27,131
Marketable	210	6,549	4,770	127	–	11,656	505	3,775	20,296
Catalyst	250	2,025	1,311	9	43	3,638	245	959	6,835
Asphalt and Road Oil	262	243	613	1,041	84	2,243	1,040	592	9,609
Still Gas	756	5,991	3,703	204	164	10,818	732	3,417	19,960
Miscellaneous Products	162	910	562	20	5	1,659	104	418	2,714
Fuel Use	–	–	–	–	–	–	–	63	63
Nonfuel Use	162	910	562	20	5	1,659	104	355	2,651
Total	**13,599**	**99,215**	**73,498**	**5,474**	**2,894**	**194,680**	**16,074**	**49,552**	**347,485**
Processing Gain(-) or Loss(+)[1]	-1,401	-9,330	-6,904	-107	-44	-17,786	-896	-5,167	-31,695

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."