Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2015
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**30,790**	**2,834**	**33,624**	**66,521**	**14,725**	**25,047**	**106,293**
Natural Gas Plant Liquids	**560**	**–**	**560**	**1,894**	**143**	**434**	**2,471**
Pentanes Plus	–	–	–	–	–	36	36
Liquefied Petroleum Gases	560	–	560	1,894	143	398	2,435
Normal Butane	318	–	318	1,053	99	18	1,170
Isobutane	242	–	242	841	44	380	1,265
Other Liquids	**-14,123**	**96**	**-14,027**	**-32,462**	**-5,947**	**-11,179**	**-49,588**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	186	132	318	937	383	235	1,555
Hydrogen	115	25	140	714	237	162	1,113
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	71	107	178	208	146	73	427
Fuel Ethanol	71	100	171	122	133	61	316
Renewable Diesel Fuel	–	7	7	86	13	12	111
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	15	–	–	15
Unfinished Oils (net)	1,882	-75	1,807	-2,049	9	22	-2,018
Naphthas and Lighter	354	-34	320	-75	-3	-7	-85
Kerosene and Light Gas Oils	-43	–	-43	-122	11	47	-64
Heavy Gas Oils	1,396	-33	1,363	-1,627	1	102	-1,524
Residuum	175	-8	167	-225	–	-120	-345
Motor Gasoline Blend.Comp. (MGBC)(net)	-16,191	39	-16,152	-31,350	-6,339	-11,436	-49,125
Reformulated - RBOB	-9,594	–	-9,594	-8,497	-367	-150	-9,014
Conventional	-6,597	39	-6,558	-22,853	-5,972	-11,286	-40,111
CBOB	-5,996	-4	-6,000	-22,955	-5,852	-11,384	-40,191
GTAB	–	–	–	–	–	–	–
Other	-601	43	-558	102	-120	98	80
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**17,227**	**2,930**	**20,157**	**35,953**	**8,921**	**14,302**	**59,176**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	993	92	1,085	2,142	476	810	3,428
Operable Capacity (daily average)	1,170	98	1,269	2,518	491	850	3,859
Operable Utilization Rate (percent)[2]	84.9	93.3	85.5	85.1	96.8	95.3	88.8
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	168	15	184	405	74	139	618
Catalytic Cracking	383	15	398	622	126	212	960
Catalytic Hydrocracking	34	–	34	172	49	58	279
Delayed and Fluid Coking	48	–	48	294	55	80	429
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.75	1.62	0.82	1.70	1.92	0.77	1.51
API Gravity, Weighted Average (degrees)	35.44	32.70	35.21	32.03	30.69	37.33	33.09
Operable Capacity (daily average)	**1,170**	**98**	**1,269**	**2,518**	**491**	**850**	**3,859**
Operating	1,138	98	1,237	2,496	472	850	3,818
Idle	32	–	32	22	19	–	41
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2015
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**20,302**	**127,227**	**91,982**	**6,899**	**3,058**	**249,468**	**17,896**	**72,996**	**480,277**
Natural Gas Plant Liquids	**546**	**4,603**	**4,406**	**157**	**154**	**9,866**	**598**	**3,250**	**16,745**
Pentanes Plus	154	1,293	1,451	12	–	2,910	136	867	3,949
Liquefied Petroleum Gases	392	3,310	2,955	145	154	6,956	462	2,383	12,796
Normal Butane	216	1,638	1,832	79	–	3,765	288	1,629	7,170
Isobutane	176	1,672	1,123	66	154	3,191	174	754	5,626
Other Liquids	**-8,650**	**-41,945**	**-29,794**	**-1,689**	**-362**	**-82,440**	**-3,316**	**-31,861**	**-181,232**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	204	2,251	1,774	112	82	4,423	521	1,399	8,216
Hydrogen	20	2,141	1,442	63	35	3,701	188	1,214	6,356
Oxygenates (excluding Fuel Ethanol)	–	63	–	–	–	63	–	–	63
Methyl Tertiary Butyl Ether (MTBE)	–	63	–	–	–	63	–	–	63
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	184	47	332	49	47	659	333	185	1,782
Fuel Ethanol	159	40	126	44	47	416	310	93	1,306
Renewable Diesel Fuel	25	7	206	5	–	243	23	92	476
Other Renewable Fuels	–	–	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	–	–	–	–	–	15
Unfinished Oils (net)	-111	2,292	5,132	48	137	7,498	137	-1,119	6,305
Naphthas and Lighter	-146	-769	-174	49	96	-944	213	-964	-1,460
Kerosene and Light Gas Oils	114	-3,921	479	16	2	-3,310	-90	-1,078	-4,585
Heavy Gas Oils	72	6,670	2,888	51	39	9,720	103	873	10,535
Residuum	-151	312	1,939	-68	–	2,032	-89	50	1,815
Motor Gasoline Blend.Comp. (MGBC)(net)	-8,737	-46,488	-36,700	-1,849	-581	-94,355	-3,974	-32,141	-195,747
Reformulated - RBOB	-994	-13,598	-3,127	–	-595	-18,314	–	-25,139	-62,061
Conventional	-7,743	-32,890	-33,573	-1,849	14	-76,041	-3,974	-7,002	-133,686
CBOB	-7,423	-27,079	-31,890	-1,763	11	-68,144	-3,895	-6,679	-124,909
GTAB	–	–	–	–	–	–	–	–	–
Other	-320	-5,811	-1,683	-86	3	-7,897	-79	-323	-8,777
Aviation Gasoline Blend. Comp. (net)	-6	–	–	–	–	-6	–	–	-6
Total Input to Refineries	**12,198**	**89,885**	**66,594**	**5,367**	**2,850**	**176,894**	**15,178**	**44,385**	**315,790**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	662	4,138	3,099	200	99	8,197	582	2,513	15,806
Operable Capacity (daily average)	675	4,528	3,622	243	128	9,196	647	2,918	17,889
Operable Utilization Rate (percent)[2]	98.0	91.4	85.6	82.2	77.4	89.1	89.9	86.1	88.4
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	138	646	489	33	20	1,327	97	336	2,562
Catalytic Cracking	172	1,324	921	18	29	2,463	163	623	4,607
Catalytic Hydrocracking	50	451	375	14	–	890	20	437	1,659
Delayed and Fluid Coking	26	726	521	22	–	1,295	65	483	2,320
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.64	1.70	1.36	1.57	0.55	1.47	1.39	1.31	1.41
API Gravity, Weighted Average (degrees)	39.69	30.73	29.74	32.49	38.84	31.33	32.76	28.99	31.66
Operable Capacity (daily average)	**675**	**4,528**	**3,622**	**243**	**128**	**9,196**	**647**	**2,918**	**17,889**
Operating	675	4,486	3,622	243	128	9,154	647	2,833	17,689
Idle	–	42	–	–	–	42	–	85	200
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**16,836**	**16,836**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."