Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	886	-3	883	1,470	-317	-279	874
Ethane/Ethylene	12	–	12	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	12	–	12	–	–	–	–
Propane/Propylene	1,177	28	1,205	2,964	272	718	3,954
Propane	743	28	771	1,946	204	486	2,636
Propylene	434	–	434	1,018	68	232	1,318
Normal Butane/Butylene	-260	-13	-273	-1,473	-577	-940	-2,990
Normal Butane	-277	-13	-290	-1,493	-577	-941	-3,011
Butylene	17	–	17	20	–	1	21
Isobutane/Isobutylene	-43	-18	-61	-21	-12	-57	-90
Isobutane	-43	-18	-61	-21	-12	-57	-90
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	779	1,092	1,871	7,481	2,018	2,639	12,138
Reformulated	779	–	779	–	–	–	–
Reformulated Blended with Fuel Ethanol	779	–	779	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,092	1,092	7,481	2,018	2,639	12,138
Conventional Blended with Fuel Ethanol	–	1,005	1,005	1,809	1,477	556	3,842
Ed55 and Lower	–	1,005	1,005	1,809	1,477	556	3,842
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	87	87	5,672	541	2,083	8,296
Finished Aviation Gasoline	–	–	–	–	52	–	52
Kerosene-Type Jet Fuel	3,045	–	3,045	6,032	867	737	7,636
Commercial	3,045	–	3,045	6,032	836	622	7,490
Military	–	–	–	–	31	115	146
Kerosene	414	3	417	309	–	3	312
Distillate Fuel Oil	9,619	697	10,316	20,098	5,012	10,777	35,887
15 ppm sulfur and under	8,894	617	9,511	20,186	4,964	10,772	35,922
Greater than 15 ppm to 500 ppm sulfur	17	58	75	–	98	37	135
Greater than 500 ppm sulfur	708	22	730	-88	-50	-32	-170
Residual Fuel Oil	1,625	12	1,637	1,025	210	144	1,379
Less than 0.31 percent sulfur	559	12	571	–	–	–	–
0.31 to 1.00 percent sulfur	191	–	191	55	57	–	112
Greater than 1.00 percent sulfur	875	–	875	970	153	144	1,267
Petrochemical Feedstocks	53	–	53	1,037	35	60	1,132
Naphtha for Petro. Feed. Use	53	–	53	814	35	23	872
Other Oils for Petro. Feed. Use	–	–	–	223	–	37	260
Special Naphthas	–	7	7	44	–	22	66
Lubricants	209	130	339	–	–	272	272
Naphthenic	–	–	–	–	–	–	–
Paraffinic	209	130	339	–	–	272	272
Waxes	–	15	15	–	–	32	32
Petroleum Coke	1,008	18	1,026	4,184	792	854	5,830
Marketable	332	–	332	3,018	624	633	4,275
Catalyst	676	18	694	1,166	168	221	1,555
Asphalt and Road Oil	644	628	1,272	3,123	1,080	349	4,552
Still Gas	1,156	42	1,198	2,522	492	923	3,937
Miscellaneous Products	68	25	93	357	102	54	513
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	68	25	93	357	102	54	513
Total	**19,506**	**2,666**	**22,172**	**47,682**	**10,343**	**16,587**	**74,612**
Processing Gain(-) or Loss(+)[1]	-1,817	-12	-1,829	-4,895	-942	-1,285	-7,122

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	498	4,945	4,845	16	64	10,368	58	343	12,526
Ethane/Ethylene	1	133	24	–	–	158	–	–	170
Ethane	1	123	24	–	–	148	–	–	148
Ethylene	–	10	–	–	–	10	–	–	22
Propane/Propylene	763	6,366	5,333	22	63	12,547	324	1,662	19,692
Propane	322	2,772	1,796	22	63	4,975	304	1,249	9,935
Propylene	441	3,594	3,537	–	–	7,572	20	413	9,757
Normal Butane/Butylene	-254	-942	-656	-6	1	-1,857	-258	-1,233	-6,611
Normal Butane	-255	-554	-659	-6	1	-1,473	-274	-1,218	-6,266
Butylene	1	-388	3	–	–	-384	16	-15	-345
Isobutane/Isobutylene	-12	-612	144	–	–	-480	-8	-86	-725
Isobutane	-12	-575	144	–	–	-443	-8	-86	-688
Isobutylene	–	-37	–	–	–	-37	–	–	-37
Finished Motor Gasoline	3,247	18,402	11,561	513	1,490	35,213	6,205	5,862	61,289
Reformulated	–	–	–	–	–	–	–	649	1,428
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	649	1,428
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,247	18,402	11,561	513	1,490	35,213	6,205	5,213	59,861
Conventional Blended with Fuel Ethanol	1,895	439	1,381	491	435	4,641	3,167	308	12,963
Ed55 and Lower	1,892	439	1,381	491	435	4,638	3,167	308	12,960
Greater than Ed55	3	–	–	–	–	3	–	–	3
Conventional Other	1,352	17,963	10,180	22	1,055	30,572	3,038	4,905	46,898
Finished Aviation Gasoline	85	130	121	–	–	336	5	97	490
Kerosene-Type Jet Fuel	1,326	12,230	12,758	166	–	26,480	989	13,757	51,907
Commercial	1,173	11,897	12,558	130	–	25,758	946	13,274	50,513
Military	153	333	200	36	–	722	43	483	1,394
Kerosene	3	-11	319	16	–	327	–	8	1,064
Distillate Fuel Oil	6,635	44,401	36,398	2,510	1,412	91,356	6,660	19,676	163,895
15 ppm sulfur and under	6,634	42,111	30,107	2,375	1,361	82,588	6,580	18,469	153,070
Greater than 15 ppm to 500 ppm sulfur	1	941	2,644	48	–	3,634	103	620	4,567
Greater than 500 ppm sulfur	–	1,349	3,647	87	51	5,134	-23	587	6,258
Residual Fuel Oil	289	1,552	3,142	-74	124	5,033	343	3,922	12,314
Less than 0.31 percent sulfur	227	–	620	–	–	847	176	68	1,662
0.31 to 1.00 percent sulfur	–	347	330	-74	21	624	36	832	1,795
Greater than 1.00 percent sulfur	62	1,205	2,192	–	103	3,562	131	3,022	8,857
Petrochemical Feedstocks	122	6,063	2,619	–	–	8,804	–	6	9,995
Naphtha for Petro. Feed. Use	114	4,730	1,547	–	–	6,391	–	6	7,322
Other Oils for Petro. Feed. Use	8	1,333	1,072	–	–	2,413	–	–	2,673
Special Naphthas	196	760	–	169	–	1,125	–	50	1,248
Lubricants	28	1,059	1,708	865	–	3,660	–	499	4,770
Naphthenic	28	56	–	669	–	753	–	95	848
Paraffinic	–	1,003	1,708	196	–	2,907	–	404	3,922
Waxes	–	33	37	42	–	112	–	–	159
Petroleum Coke	476	8,992	6,219	138	41	15,866	822	4,941	28,485
Marketable	210	6,678	4,817	126	–	11,831	566	3,852	20,856
Catalyst	266	2,314	1,402	12	41	4,035	256	1,089	7,629
Asphalt and Road Oil	196	380	387	963	44	1,970	964	523	9,281
Still Gas	720	6,254	4,048	205	111	11,338	767	3,884	21,124
Miscellaneous Products	161	917	561	22	8	1,669	119	451	2,845
Fuel Use	–	–	–	–	–	–	–	57	57
Nonfuel Use	161	917	561	22	8	1,669	119	394	2,788
Total	**13,982**	**106,107**	**84,723**	**5,551**	**3,294**	**213,657**	**16,932**	**54,019**	**381,392**
Processing Gain(-) or Loss(+)[1]	-1,342	-8,884	-7,719	-202	-166	-18,313	-1,034	-5,979	-34,277

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."