Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	552	-42	510	1,544	-355	-113	1,076
Ethane/Ethylene	11	–	11	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	11	–	11	–	–	–	–
Propane/Propylene	1,082	22	1,104	2,491	307	607	3,405
Propane	631	22	653	1,621	247	380	2,248
Propylene	451	–	451	870	60	227	1,157
Normal Butane/Butylene	-534	-39	-573	-941	-665	-688	-2,294
Normal Butane	-616	-39	-655	-1,036	-665	-665	-2,366
Butylene	82	–	82	95	–	-23	72
Isobutane/Isobutylene	-7	-25	-32	-6	3	-32	-35
Isobutane	-7	-25	-32	-6	3	-32	-35
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	786	1,098	1,884	5,493	2,061	2,288	9,842
Reformulated	786	–	786	–	–	–	–
Reformulated Blended with Fuel Ethanol	786	–	786	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,098	1,098	5,493	2,061	2,288	9,842
Conventional Blended with Fuel Ethanol	–	903	903	1,603	1,516	523	3,642
Ed55 and Lower	–	903	903	1,603	1,516	523	3,642
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	195	195	3,890	545	1,765	6,200
Finished Aviation Gasoline	–	–	–	–	61	–	61
Kerosene-Type Jet Fuel	3,015	–	3,015	5,116	814	664	6,594
Commercial	3,015	–	3,015	5,116	795	480	6,391
Military	–	–	–	–	19	184	203
Kerosene	73	–	73	192	–	9	201
Distillate Fuel Oil	9,491	742	10,233	18,985	4,137	8,889	32,011
15 ppm sulfur and under	8,222	640	8,862	18,841	4,104	8,900	31,845
Greater than 15 ppm to 500 ppm sulfur	–	79	79	–	54	-23	31
Greater than 500 ppm sulfur	1,269	23	1,292	144	-21	12	135
Residual Fuel Oil	1,497	10	1,507	997	243	83	1,323
Less than 0.31 percent sulfur	297	10	307	–	-7	–	-7
0.31 to 1.00 percent sulfur	190	–	190	111	57	–	168
Greater than 1.00 percent sulfur	1,010	–	1,010	886	193	83	1,162
Petrochemical Feedstocks	89	–	89	810	-20	67	857
Naphtha for Petro. Feed. Use	89	–	89	593	-20	29	602
Other Oils for Petro. Feed. Use	–	–	–	217	–	38	255
Special Naphthas	–	18	18	21	–	4	25
Lubricants	205	171	376	–	–	70	70
Naphthenic	–	–	–	–	–	–	–
Paraffinic	205	171	376	–	–	70	70
Waxes	–	15	15	–	–	12	12
Petroleum Coke	968	20	988	3,659	748	751	5,158
Marketable	302	–	302	2,614	578	576	3,768
Catalyst	666	20	686	1,045	170	175	1,390
Asphalt and Road Oil	913	593	1,506	2,718	1,128	314	4,160
Still Gas	1,122	63	1,185	2,298	460	786	3,544
Miscellaneous Products	70	43	113	279	87	39	405
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	70	43	113	279	87	39	405
Total	**18,781**	**2,731**	**21,512**	**42,112**	**9,364**	**13,863**	**65,339**
Processing Gain(-) or Loss(+)[1]	-1,665	35	-1,630	-4,253	-945	-988	-6,186

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	444	4,518	4,704	19	2	9,687	23	309	11,605
Ethane/Ethylene	–	111	13	–	–	124	–	–	135
Ethane	–	103	13	–	–	116	–	–	116
Ethylene	–	8	–	–	–	8	–	–	19
Propane/Propylene	736	6,111	4,937	17	51	11,852	268	1,474	18,103
Propane	313	2,617	1,565	17	51	4,563	252	1,184	8,900
Propylene	423	3,494	3,372	–	–	7,289	16	290	9,203
Normal Butane/Butylene	-317	-1,193	-470	2	-49	-2,027	-224	-1,208	-6,326
Normal Butane	-315	-727	-331	2	-49	-1,420	-199	-1,184	-5,824
Butylene	-2	-466	-139	–	–	-607	-25	-24	-502
Isobutane/Isobutylene	25	-511	224	–	–	-262	-21	43	-307
Isobutane	25	-491	224	–	–	-242	-21	43	-287
Isobutylene	–	-20	–	–	–	-20	–	–	-20
Finished Motor Gasoline	3,462	13,727	10,702	393	1,516	29,800	5,633	6,177	53,336
Reformulated	–	–	–	–	–	–	–	631	1,417
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	631	1,417
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,462	13,727	10,702	393	1,516	29,800	5,633	5,546	51,919
Conventional Blended with Fuel Ethanol	1,892	475	1,289	366	469	4,491	2,740	347	12,123
Ed55 and Lower	1,888	475	1,289	366	469	4,487	2,740	347	12,119
Greater than Ed55	4	–	–	–	–	4	–	–	4
Conventional Other	1,570	13,252	9,413	27	1,047	25,309	2,893	5,199	39,796
Finished Aviation Gasoline	75	147	37	–	–	259	5	–	325
Kerosene-Type Jet Fuel	1,247	11,215	11,636	167	–	24,265	834	12,799	47,507
Commercial	1,069	11,215	11,487	137	–	23,908	776	12,461	46,551
Military	178	–	149	30	–	357	58	338	956
Kerosene	16	-1	299	23	–	337	–	0	611
Distillate Fuel Oil	6,785	39,556	31,320	2,602	1,407	81,670	6,641	18,617	149,172
15 ppm sulfur and under	6,800	37,037	25,229	2,481	1,399	72,946	6,591	17,620	137,864
Greater than 15 ppm to 500 ppm sulfur	-15	610	1,936	34	–	2,565	117	356	3,148
Greater than 500 ppm sulfur	–	1,909	4,155	87	8	6,159	-67	641	8,160
Residual Fuel Oil	259	1,946	3,318	-136	113	5,500	374	5,101	13,805
Less than 0.31 percent sulfur	68	–	810	–	–	878	195	60	1,433
0.31 to 1.00 percent sulfur	124	327	331	-136	19	665	36	667	1,726
Greater than 1.00 percent sulfur	67	1,619	2,177	–	94	3,957	143	4,374	10,646
Petrochemical Feedstocks	99	5,522	2,939	2	–	8,562	–	6	9,514
Naphtha for Petro. Feed. Use	92	4,040	1,371	2	–	5,505	–	6	6,202
Other Oils for Petro. Feed. Use	7	1,482	1,568	–	–	3,057	–	–	3,312
Special Naphthas	241	723	–	236	–	1,200	–	53	1,296
Lubricants	18	1,398	1,681	789	–	3,886	–	620	4,952
Naphthenic	18	25	–	636	–	679	–	101	780
Paraffinic	–	1,373	1,681	153	–	3,207	–	519	4,172
Waxes	–	81	46	34	–	161	–	–	188
Petroleum Coke	452	8,717	5,769	140	44	15,122	742	4,373	26,383
Marketable	195	6,463	4,460	127	–	11,245	497	3,310	19,122
Catalyst	257	2,254	1,309	13	44	3,877	245	1,063	7,261
Asphalt and Road Oil	291	343	920	1,025	9	2,588	1,019	684	9,957
Still Gas	721	6,086	4,072	192	185	11,256	690	3,650	20,325
Miscellaneous Products	151	907	520	21	7	1,606	112	394	2,630
Fuel Use	–	–	–	–	–	–	–	31	31
Nonfuel Use	151	907	520	21	7	1,606	112	363	2,599
Total	**14,261**	**94,885**	**77,963**	**5,507**	**3,283**	**195,899**	**16,073**	**52,783**	**351,606**
Processing Gain(-) or Loss(+)[1]	-1,581	-10,265	-8,371	-56	-95	-20,368	-961	-6,253	-35,398

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."