Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	723	9	732	1,776	-60	153	1,869
Ethane/Ethylene	22	–	22	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	22	–	22	–	–	–	–
Propane/Propylene	1,219	28	1,247	2,067	324	605	2,996
Propane	737	28	765	1,388	241	368	1,997
Propylene	482	–	482	679	83	237	999
Normal Butane/Butylene	-532	–	-532	-325	-355	-386	-1,066
Normal Butane	-516	–	-516	-356	-355	-367	-1,078
Butylene	-16	–	-16	31	–	-19	12
Isobutane/Isobutylene	14	-19	-5	34	-29	-66	-61
Isobutane	14	-19	-5	34	-29	-66	-61
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	773	1,325	2,098	5,644	2,024	2,233	9,901
Reformulated	773	–	773	–	–	–	–
Reformulated Blended with Fuel Ethanol	773	–	773	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	–	1,325	1,325	5,644	2,024	2,233	9,901
Conventional Blended with Fuel Ethanol	–	1,108	1,108	1,788	1,610	509	3,907
Ed55 and Lower	–	1,108	1,108	1,788	1,610	509	3,907
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	–	217	217	3,856	414	1,724	5,994
Finished Aviation Gasoline	–	–	–	–	35	–	35
Kerosene-Type Jet Fuel	3,198	–	3,198	4,402	912	862	6,176
Commercial	3,198	–	3,198	4,402	912	714	6,028
Military	–	–	–	–	–	148	148
Kerosene	211	–	211	230	–	7	237
Distillate Fuel Oil	10,097	826	10,923	16,670	4,249	8,774	29,693
15 ppm sulfur and under	8,961	721	9,682	16,064	4,236	8,757	29,057
Greater than 15 ppm to 500 ppm sulfur	-18	71	53	-50	41	34	25
Greater than 500 ppm sulfur	1,154	34	1,188	656	-28	-17	611
Residual Fuel Oil	1,617	5	1,622	1,119	338	94	1,551
Less than 0.31 percent sulfur	405	5	410	–	-37	–	-37
0.31 to 1.00 percent sulfur	197	–	197	167	61	–	228
Greater than 1.00 percent sulfur	1,015	–	1,015	952	314	94	1,360
Petrochemical Feedstocks	19	–	19	451	17	45	513
Naphtha for Petro. Feed. Use	19	–	19	318	17	17	352
Other Oils for Petro. Feed. Use	–	–	–	133	–	28	161
Special Naphthas	–	23	23	–	–	9	9
Lubricants	178	193	371	–	–	231	231
Naphthenic	–	–	–	–	–	–	–
Paraffinic	178	193	371	–	–	231	231
Waxes	–	22	22	–	–	32	32
Petroleum Coke	1,016	20	1,036	3,561	731	814	5,106
Marketable	295	–	295	2,649	557	647	3,853
Catalyst	721	20	741	912	174	167	1,253
Asphalt and Road Oil	1,079	690	1,769	2,816	1,211	367	4,394
Still Gas	1,200	69	1,269	2,125	492	778	3,395
Miscellaneous Products	70	36	106	287	98	36	421
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	70	36	106	287	98	36	421
Total	**20,181**	**3,218**	**23,399**	**39,081**	**10,047**	**14,435**	**63,563**
Processing Gain(-) or Loss(+)[1]	-1,697	7	-1,690	-3,519	-1,008	-923	-5,450

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	690	4,100	4,979	27	25	9,821	41	1,519	13,982
Ethane/Ethylene	–	125	18	–	–	143	–	–	165
Ethane	–	118	18	–	–	136	–	–	136
Ethylene	–	7	–	–	–	7	–	–	29
Propane/Propylene	777	4,697	4,786	15	56	10,331	266	1,532	16,372
Propane	315	2,113	1,384	14	56	3,882	256	1,276	8,176
Propylene	462	2,584	3,402	1	–	6,449	10	256	8,196
Normal Butane/Butylene	-115	-256	-65	12	-31	-455	-197	-34	-2,284
Normal Butane	-115	271	-237	12	-29	-98	-111	-61	-1,864
Butylene	–	-527	172	–	-2	-357	-86	27	-420
Isobutane/Isobutylene	28	-466	240	–	–	-198	-28	21	-271
Isobutane	28	-437	240	–	–	-169	-28	21	-242
Isobutylene	–	-29	–	–	–	-29	–	–	-29
Finished Motor Gasoline	3,318	9,715	10,611	351	1,528	25,523	5,648	5,368	48,538
Reformulated	–	–	–	–	–	–	–	611	1,384
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	611	1,384
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,318	9,715	10,611	351	1,528	25,523	5,648	4,757	47,154
Conventional Blended with Fuel Ethanol	1,968	514	1,188	341	477	4,488	2,888	333	12,724
Ed55 and Lower	1,962	514	1,188	341	477	4,482	2,888	333	12,718
Greater than Ed55	6	–	–	–	–	6	–	–	6
Conventional Other	1,350	9,201	9,423	10	1,051	21,035	2,760	4,424	34,430
Finished Aviation Gasoline	92	49	68	–	–	209	5	34	283
Kerosene-Type Jet Fuel	1,329	9,121	11,876	195	–	22,521	946	13,449	46,290
Commercial	1,192	8,198	11,826	167	–	21,383	888	12,852	44,349
Military	137	923	50	28	–	1,138	58	597	1,941
Kerosene	-10	–	359	15	–	364	–	4	816
Distillate Fuel Oil	6,485	35,752	32,758	2,632	1,367	78,994	5,991	17,347	142,948
15 ppm sulfur and under	6,504	32,153	26,109	2,525	1,338	68,629	5,852	15,925	129,145
Greater than 15 ppm to 500 ppm sulfur	12	1,060	2,404	29	–	3,505	127	506	4,216
Greater than 500 ppm sulfur	-31	2,539	4,245	78	29	6,860	12	916	9,587
Residual Fuel Oil	157	1,600	3,281	-181	124	4,981	366	4,399	12,919
Less than 0.31 percent sulfur	70	–	761	–	–	831	193	54	1,451
0.31 to 1.00 percent sulfur	51	253	274	-181	21	418	31	754	1,628
Greater than 1.00 percent sulfur	36	1,347	2,246	–	103	3,732	142	3,591	9,840
Petrochemical Feedstocks	90	5,419	2,592	1	–	8,102	–	7	8,641
Naphtha for Petro. Feed. Use	82	4,266	1,433	1	–	5,782	–	7	6,160
Other Oils for Petro. Feed. Use	8	1,153	1,159	–	–	2,320	–	–	2,481
Special Naphthas	193	794	–	265	–	1,252	–	23	1,307
Lubricants	22	1,495	1,328	832	–	3,677	–	589	4,868
Naphthenic	22	1	–	651	–	674	–	111	785
Paraffinic	–	1,494	1,328	181	–	3,003	–	478	4,083
Waxes	–	136	17	33	–	186	–	–	240
Petroleum Coke	497	8,287	5,911	150	47	14,892	576	4,773	26,383
Marketable	228	6,458	4,562	137	–	11,385	349	3,666	19,548
Catalyst	269	1,829	1,349	13	47	3,507	227	1,107	6,835
Asphalt and Road Oil	317	398	508	946	74	2,243	1,117	724	10,247
Still Gas	746	6,244	4,200	206	185	11,581	718	3,814	20,777
Miscellaneous Products	154	811	570	22	7	1,564	99	428	2,618
Fuel Use	–	–	–	–	–	–	–	48	48
Nonfuel Use	154	811	570	22	7	1,564	99	380	2,570
Total	**14,080**	**83,921**	**79,058**	**5,494**	**3,357**	**185,910**	**15,507**	**52,478**	**340,857**
Processing Gain(-) or Loss(+)[1]	-1,548	-8,718	-8,397	-83	44	-18,702	-710	-5,213	-31,765

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."