Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,807	77	1,884	4,459	444	772	5,675
Ethane/Ethylene	8	–	8	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	8	–	8	–	–	–	–
Propane/Propylene	1,126	29	1,155	2,302	310	691	3,303
Propane	722	29	751	1,580	238	482	2,300
Propylene	404	–	404	722	72	209	1,003
Normal Butane/Butylene	694	63	757	2,078	86	41	2,205
Normal Butane	649	63	712	1,883	86	48	2,017
Butylene	45	–	45	195	–	-7	188
Isobutane/Isobutylene	-21	-15	-36	79	48	40	167
Isobutane	-21	-15	-36	79	48	40	167
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	1,366	1,150	2,516	5,874	3,205	6,870	15,949
Reformulated	681	–	681	–	–	–	–
Reformulated Blended with Fuel Ethanol	681	–	681	–	–	–	–
Reformulated Other	–	–	–	–	–	–	–
Conventional	685	1,150	1,835	5,874	3,205	6,870	15,949
Conventional Blended with Fuel Ethanol	–	932	932	1,479	1,611	506	3,596
Ed55 and Lower	–	932	932	1,479	1,611	506	3,596
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	685	218	903	4,395	1,594	6,364	12,353
Finished Aviation Gasoline	–	–	–	–	74	–	74
Kerosene-Type Jet Fuel	3,070	–	3,070	5,148	837	989	6,974
Commercial	3,070	–	3,070	5,017	787	771	6,575
Military	–	–	–	131	50	218	399
Kerosene	78	–	78	1	–	6	7
Distillate Fuel Oil	9,472	834	10,306	18,082	3,980	10,484	32,546
15 ppm sulfur and under	9,322	735	10,057	18,133	3,947	9,992	32,072
Greater than 15 ppm to 500 ppm sulfur	-157	93	-64	1	49	1	51
Greater than 500 ppm sulfur	307	6	313	-52	-16	491	423
Residual Fuel Oil	1,983	11	1,994	1,258	292	143	1,693
Less than 0.31 percent sulfur	690	11	701	–	–	–	–
0.31 to 1.00 percent sulfur	192	–	192	133	61	–	194
Greater than 1.00 percent sulfur	1,101	–	1,101	1,125	231	143	1,499
Petrochemical Feedstocks	154	–	154	632	8	47	687
Naphtha for Petro. Feed. Use	154	–	154	435	8	26	469
Other Oils for Petro. Feed. Use	–	–	–	197	–	21	218
Special Naphthas	–	26	26	22	–	10	32
Lubricants	230	217	447	–	–	239	239
Naphthenic	–	–	–	–	–	–	–
Paraffinic	230	217	447	–	–	239	239
Waxes	–	7	7	–	–	23	23
Petroleum Coke	1,008	20	1,028	3,902	751	853	5,506
Marketable	336	–	336	2,837	599	671	4,107
Catalyst	672	20	692	1,065	152	182	1,399
Asphalt and Road Oil	1,213	669	1,882	2,689	1,129	525	4,343
Still Gas	1,262	68	1,330	2,627	546	1,000	4,173
Miscellaneous Products	60	30	90	326	86	57	469
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	60	30	90	326	86	57	469
Total	**21,703**	**3,109**	**24,812**	**45,020**	**11,352**	**22,018**	**78,390**
Processing Gain(-) or Loss(+)[1]	-1,533	23	-1,510	-4,360	-1,008	-1,211	-6,579

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	966	8,293	5,963	62	56	15,340	524	2,739	26,162
Ethane/Ethylene	–	57	27	–	–	84	–	–	92
Ethane	–	48	27	–	–	75	–	–	75
Ethylene	–	9	–	–	–	9	–	–	17
Propane/Propylene	666	6,089	4,677	54	51	11,537	313	1,594	17,902
Propane	424	2,840	1,560	33	51	4,908	293	1,291	9,543
Propylene	242	3,249	3,117	21	–	6,629	20	303	8,359
Normal Butane/Butylene	304	2,688	1,046	8	5	4,051	243	1,154	8,410
Normal Butane	283	2,984	1,198	8	9	4,482	213	1,140	8,564
Butylene	21	-296	-152	–	-4	-431	30	14	-154
Isobutane/Isobutylene	-4	-541	213	–	–	-332	-32	-9	-242
Isobutane	-4	-523	213	–	–	-314	-32	-9	-224
Isobutylene	–	-18	–	–	–	-18	–	–	-18
Finished Motor Gasoline	3,050	12,216	7,259	330	1,474	24,329	7,249	6,475	56,518
Reformulated	–	–	–	–	–	–	–	1,013	1,694
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,013	1,694
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	3,050	12,216	7,259	330	1,474	24,329	7,249	5,462	54,824
Conventional Blended with Fuel Ethanol	1,510	521	1,529	303	460	4,323	2,752	331	11,934
Ed55 and Lower	1,504	521	1,529	303	460	4,317	2,752	331	11,928
Greater than Ed55	6	–	–	–	–	6	–	–	6
Conventional Other	1,540	11,695	5,730	27	1,014	20,006	4,497	5,131	42,890
Finished Aviation Gasoline	66	78	117	–	–	261	9	88	432
Kerosene-Type Jet Fuel	1,225	9,735	11,249	148	–	22,357	1,009	12,443	45,853
Commercial	930	8,817	11,046	16	–	20,809	949	12,030	43,433
Military	295	918	203	132	–	1,548	60	413	2,420
Kerosene	8	-107	371	–	–	272	–	-1	356
Distillate Fuel Oil	5,920	38,984	31,892	2,544	1,556	80,896	5,543	16,059	145,350
15 ppm sulfur and under	5,900	37,352	25,907	2,376	1,514	73,049	5,532	15,035	135,745
Greater than 15 ppm to 500 ppm sulfur	20	275	1,925	49	–	2,269	60	414	2,730
Greater than 500 ppm sulfur	–	1,357	4,060	119	42	5,578	-49	610	6,875
Residual Fuel Oil	134	2,556	3,147	-124	223	5,936	347	3,709	13,679
Less than 0.31 percent sulfur	70	13	576	–	–	659	187	-177	1,370
0.31 to 1.00 percent sulfur	72	306	255	-67	17	583	46	715	1,730
Greater than 1.00 percent sulfur	-8	2,237	2,316	-57	206	4,694	114	3,171	10,579
Petrochemical Feedstocks	98	5,054	2,651	4	–	7,807	–	7	8,655
Naphtha for Petro. Feed. Use	97	2,991	1,409	4	–	4,501	–	7	5,131
Other Oils for Petro. Feed. Use	1	2,063	1,242	–	–	3,306	–	–	3,524
Special Naphthas	256	873	–	237	–	1,366	–	37	1,461
Lubricants	14	1,174	1,508	831	–	3,527	–	666	4,879
Naphthenic	14	42	–	659	–	715	–	103	818
Paraffinic	–	1,132	1,508	172	–	2,812	–	563	4,061
Waxes	–	101	45	4	–	150	–	–	180
Petroleum Coke	429	8,487	5,514	151	39	14,620	693	4,173	26,020
Marketable	197	6,273	4,144	137	–	10,751	450	3,099	18,743
Catalyst	232	2,214	1,370	14	39	3,869	243	1,074	7,277
Asphalt and Road Oil	330	437	549	890	38	2,244	901	748	10,118
Still Gas	677	6,501	4,096	436	189	11,899	698	3,635	21,735
Miscellaneous Products	135	954	599	23	10	1,721	104	368	2,752
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	135	954	599	23	10	1,721	104	368	2,752
Total	**13,308**	**95,336**	**74,960**	**5,536**	**3,585**	**192,725**	**17,077**	**51,146**	**364,150**
Processing Gain(-) or Loss(+)[1]	-1,014	-10,706	-7,292	-91	-57	-19,160	-557	-5,926	-33,732

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."