Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**32,312**	**3,050**	**35,362**	**70,824**	**13,438**	**25,601**	**109,863**
Natural Gas Plant Liquids	**330**	**–**	**330**	**1,292**	**48**	**758**	**2,098**
Pentanes Plus	–	–	–	370	–	276	646
Liquefied Petroleum Gases	330	–	330	922	48	482	1,452
Normal Butane	–	–	–	1	–	21	22
Isobutane	330	–	330	921	48	461	1,430
Other Liquids	**-12,472**	**82**	**-12,390**	**-31,456**	**-3,142**	**-5,552**	**-40,150**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	185	148	333	907	401	198	1,506
Hydrogen	117	29	146	640	215	146	1,001
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	68	119	187	257	186	52	495
Fuel Ethanol	68	92	160	145	161	49	355
Renewable Diesel Fuel	–	27	27	112	25	3	140
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	10	–	–	10
Unfinished Oils (net)	1,983	-80	1,903	-888	276	796	184
Naphthas and Lighter	230	-28	202	395	35	145	575
Kerosene and Light Gas Oils	-145	–	-145	-515	34	66	-415
Heavy Gas Oils	1,352	-54	1,298	-440	207	818	585
Residuum	546	2	548	-328	–	-233	-561
Motor Gasoline Blend.Comp. (MGBC)(net)	-14,640	14	-14,626	-31,475	-3,819	-6,546	-41,840
Reformulated - RBOB	-10,123	–	-10,123	-7,501	-298	–	-7,799
Conventional	-4,517	14	-4,503	-23,974	-3,521	-6,546	-34,041
CBOB	-4,032	11	-4,021	-23,657	-3,708	-6,442	-33,807
GTAB	–	–	–	–	–	–	–
Other	-485	3	-482	-317	187	-104	-234
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**20,170**	**3,132**	**23,302**	**40,660**	**10,344**	**20,807**	**71,811**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,064	102	1,166	2,360	449	855	3,663
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent)[2]	88.8	103.6	89.9	95.2	95.9	99.1	96.1
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	180	17	197	453	74	165	693
Catalytic Cracking	419	17	436	737	118	221	1,076
Catalytic Hydrocracking	32	–	32	189	46	60	295
Delayed and Fluid Coking	48	–	48	328	59	82	468
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	1.60	0.99	1.64	1.95	0.74	1.47
API Gravity, Weighted Average (degrees)	34.24	32.52	34.09	31.61	30.07	37.26	32.74
Operable Capacity (daily average)	**1,198**	**98**	**1,297**	**2,480**	**468**	**862**	**3,810**
Operating	1,138	98	1,237	2,458	468	850	3,776
Idle	60	–	60	22	–	12	34
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2014
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**18,710**	**120,266**	**93,231**	**6,669**	**3,888**	**242,764**	**16,699**	**69,849**	**474,537**
Natural Gas Plant Liquids	**485**	**4,061**	**3,149**	**83**	**150**	**7,928**	**500**	**1,595**	**12,451**
Pentanes Plus	183	1,513	1,282	14	–	2,992	122	602	4,362
Liquefied Petroleum Gases	302	2,548	1,867	69	150	4,936	378	993	8,089
Normal Butane	104	907	134	–	–	1,145	172	381	1,720
Isobutane	198	1,641	1,733	69	150	3,791	206	612	6,369
Other Liquids	**-6,901**	**-39,697**	**-28,712**	**-1,307**	**-510**	**-77,127**	**-679**	**-26,224**	**-156,570**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	220	2,555	1,719	197	87	4,778	492	1,435	8,544
Hydrogen	26	2,411	1,543	141	40	4,161	177	1,209	6,694
Oxygenates (excluding Fuel Ethanol)	–	40	–	–	–	40	–	–	40
Methyl Tertiary Butyl Ether (MTBE)	–	40	–	–	–	40	–	–	40
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	194	104	176	56	47	577	315	226	1,800
Fuel Ethanol	155	52	152	30	47	436	263	135	1,349
Renewable Diesel Fuel	39	50	24	26	–	139	52	91	449
Other Renewable Fuels	–	2	–	–	–	2	–	–	2
Other Hydrocarbons	–	–	–	–	–	–	–	–	10
Unfinished Oils (net)	-154	5,600	7,076	28	-22	12,528	347	4,065	19,027
Naphthas and Lighter	-119	-2,368	-1,880	-73	-11	-4,451	90	387	-3,197
Kerosene and Light Gas Oils	156	-1,706	846	-34	-10	-748	-269	-325	-1,902
Heavy Gas Oils	-102	9,624	7,332	200	-1	17,053	406	3,933	23,275
Residuum	-89	50	778	-65	–	674	120	70	851
Motor Gasoline Blend.Comp. (MGBC)(net)	-6,971	-47,852	-37,508	-1,532	-575	-94,438	-1,518	-31,724	-184,146
Reformulated - RBOB	-309	-17,022	-6,319	–	-609	-24,259	–	-25,437	-67,618
Conventional	-6,662	-30,830	-31,189	-1,532	34	-70,179	-1,518	-6,287	-116,528
CBOB	-6,390	-28,162	-30,274	-1,454	34	-66,246	-1,572	-6,103	-111,749
GTAB	–	–	–	–	–	–	–	–	–
Other	-272	-2,668	-915	-78	0	-3,933	54	-184	-4,779
Aviation Gasoline Blend. Comp. (net)	4	–	1	–	–	5	–	–	5
Total Input to Refineries	**12,294**	**84,630**	**67,668**	**5,445**	**3,528**	**173,565**	**16,520**	**45,220**	**330,418**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	619	4,061	3,212	199	128	8,218	557	2,466	16,070
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	2,907	17,804
Operable Utilization Rate (percent)[2]	92.1	90.2	89.1	81.8	97.7	89.8	87.5	84.8	90.3
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	136	584	496	25	27	1,269	101	418	2,678
Catalytic Cracking	160	1,449	1,087	20	35	2,750	173	691	5,127
Catalytic Hydrocracking	50	462	404	17	–	932	13	498	1,771
Delayed and Fluid Coking	26	741	489	25	–	1,281	63	455	2,314
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.61	1.71	1.43	1.52	0.73	1.49	1.19	1.47	1.44
API Gravity, Weighted Average (degrees)	35.94	29.45	31.07	31.23	38.05	30.78	34.57	28.32	31.22
Operable Capacity (daily average)	**672**	**4,503**	**3,606**	**243**	**131**	**9,154**	**637**	**2,907**	**17,804**
Operating	605	4,503	3,606	243	131	9,087	637	2,823	17,559
Idle	67	–	–	–	–	67	–	85	246
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**13,906**	**13,906**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."