Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	**32,717**	**2,883**	**35,600**	**71,604**	**13,056**	**26,755**	**111,415**
Natural Gas Plant Liquids	**330**	**–**	**330**	**1,441**	**50**	**747**	**2,238**
Pentanes Plus	–	–	–	439	–	184	623
Liquefied Petroleum Gases	330	–	330	1,002	50	563	1,615
Normal Butane	–	–	–	11	3	19	33
Isobutane	330	–	330	991	47	544	1,582
Other Liquids	**-13,159**	**71**	**-13,088**	**-29,067**	**-3,758**	**-5,232**	**-38,057**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	194	139	333	906	287	225	1,418
Hydrogen	115	29	144	627	102	166	895
Oxygenates (excluding Fuel Ethanol)	–	–	–	–	–	–	–
Methyl Tertiary Butyl Ether (MTBE)	–	–	–	–	–	–	–
All Other Oxygenates[1]	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	79	110	189	226	185	59	470
Fuel Ethanol	79	87	166	114	162	54	330
Renewable Diesel Fuel	–	23	23	112	23	5	140
Other Renewable Fuels	–	–	–	–	–	–	–
Other Hydrocarbons	–	–	–	53	–	–	53
Unfinished Oils (net)	1,738	21	1,759	13	-1,813	556	-1,244
Naphthas and Lighter	-153	3	-150	670	-26	60	704
Kerosene and Light Gas Oils	-73	–	-73	343	-45	-69	229
Heavy Gas Oils	1,690	19	1,709	-360	-1,742	595	-1,507
Residuum	274	-1	273	-640	–	-30	-670
Motor Gasoline Blend.Comp. (MGBC)(net)	-15,091	-89	-15,180	-29,986	-2,232	-6,013	-38,231
Reformulated - RBOB	-11,205	–	-11,205	-7,927	-197	–	-8,124
Conventional	-3,886	-89	-3,975	-22,059	-2,035	-6,013	-30,107
CBOB	-4,276	-85	-4,361	-22,255	-2,344	-6,008	-30,607
GTAB	–	–	–	–	–	–	–
Other	390	-4	386	196	309	-5	500
Aviation Gasoline Blend. Comp. (net)	–	–	–	–	–	–	–
Total Input to Refineries	**19,888**	**2,954**	**22,842**	**43,978**	**9,348**	**22,270**	**75,596**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,056	93	1,148	2,301	422	865	3,587
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent)[2]	88.1	94.3	88.6	92.8	90.2	100.3	94.2
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Reforming	163	15	179	441	67	167	675
Catalytic Cracking	414	18	432	710	55	210	974
Catalytic Hydrocracking	30	–	30	164	14	59	236
Delayed and Fluid Coking	45	–	45	290	55	94	439
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.82	1.58	0.88	1.57	1.67	0.79	1.39
API Gravity, Weighted Average (degrees)	34.34	32.59	34.21	32.07	32.04	37.56	33.37
Operable Capacity (daily average)	**1,198**	**98**	**1,297**	**2,480**	**468**	**862**	**3,810**
Operating	1,138	98	1,237	2,458	468	850	3,776
Idle	60	–	60	22	–	12	34
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2014
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	**20,083**	**126,066**	**98,864**	**6,579**	**3,985**	**255,577**	**18,409**	**73,291**	**494,292**
Natural Gas Plant Liquids	**448**	**4,130**	**2,868**	**92**	**159**	**7,697**	**520**	**1,894**	**12,679**
Pentanes Plus	141	1,685	1,160	14	–	3,000	121	637	4,381
Liquefied Petroleum Gases	307	2,445	1,708	78	159	4,697	399	1,257	8,298
Normal Butane	85	788	33	–	–	906	166	502	1,607
Isobutane	222	1,657	1,675	78	159	3,791	233	755	6,691
Other Liquids	**-7,278**	**-38,775**	**-30,091**	**-1,454**	**-632**	**-78,230**	**-1,533**	**-26,995**	**-157,903**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	239	2,539	1,716	158	94	4,746	518	1,581	8,596
Hydrogen	22	2,308	1,533	110	48	4,021	185	1,300	6,545
Oxygenates (excluding Fuel Ethanol)	–	118	–	–	–	118	–	–	118
Methyl Tertiary Butyl Ether (MTBE)	–	118	–	–	–	118	–	–	118
All Other Oxygenates[1]	–	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	217	113	183	48	46	607	333	281	1,880
Fuel Ethanol	174	51	162	28	46	461	294	140	1,391
Renewable Diesel Fuel	43	57	21	20	–	141	39	141	484
Other Renewable Fuels	–	5	–	–	–	5	–	–	5
Other Hydrocarbons	–	–	–	–	–	–	–	–	53
Unfinished Oils (net)	266	5,601	7,070	-38	47	12,946	-207	4,224	17,478
Naphthas and Lighter	55	-1,465	-569	-8	38	-1,949	-56	-231	-1,682
Kerosene and Light Gas Oils	198	-1,247	655	-3	-5	-402	-76	128	-194
Heavy Gas Oils	-51	7,165	7,359	36	14	14,523	-122	4,043	18,646
Residuum	64	1,148	-375	-63	–	774	47	284	708
Motor Gasoline Blend.Comp. (MGBC)(net)	-7,780	-46,915	-38,881	-1,574	-773	-95,923	-1,844	-32,800	-183,978
Reformulated - RBOB	-538	-15,993	-5,496	–	-754	-22,781	–	-26,997	-69,107
Conventional	-7,242	-30,922	-33,385	-1,574	-19	-73,142	-1,844	-5,803	-114,871
CBOB	-7,078	-28,982	-31,597	-1,607	38	-69,226	-1,620	-6,336	-112,150
GTAB	–	–	–	–	–	–	–	–	–
Other	-164	-1,940	-1,788	33	-57	-3,916	-224	533	-2,721
Aviation Gasoline Blend. Comp. (net)	-3	–	4	–	–	1	–	–	1
Total Input to Refineries	**13,253**	**91,421**	**71,641**	**5,217**	**3,512**	**185,044**	**17,396**	**48,190**	**349,068**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	639	4,148	3,216	187	129	8,319	591	2,531	16,177
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	3,034	17,931
Operable Utilization Rate (percent)[2]	95.2	92.1	89.2	77.1	98.4	90.9	92.8	83.4	90.2
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	136	549	545	27	27	1,284	100	369	2,607
Catalytic Cracking	174	1,392	1,066	20	36	2,687	177	721	4,991
Catalytic Hydrocracking	54	423	373	17	–	866	23	461	1,617
Delayed and Fluid Coking	27	741	454	26	–	1,249	67	449	2,249
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.62	1.76	1.45	1.67	0.70	1.53	1.28	1.39	1.42
API Gravity, Weighted Average (degrees)	36.47	28.98	31.72	30.88	37.99	30.84	34.31	28.49	31.41
Operable Capacity (daily average)	**672**	**4,503**	**3,606**	**243**	**131**	**9,154**	**637**	**3,034**	**17,931**
Operating	605	4,503	3,401	243	131	8,882	637	2,901	17,432
Idle	67	–	205	–	–	272	–	132	498
Alaskan Crude Oil Receipts	**–**	**–**	**–**	**–**	**–**	**–**	**–**	**16,262**	**16,262**

– = No Data Reported.
NA = Not Available.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."