Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,582	34	1,616	4,107	418	779	5,304
Ethane/Ethylene	5	–	5	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	5	–	5	–	–	–	–
Propane/Propylene	1,164	7	1,171	2,159	297	734	3,190
Propane	734	7	741	1,539	224	498	2,261
Propylene	430	–	430	620	73	236	929
Normal Butane/Butylene	394	29	423	1,854	111	50	2,015
Normal Butane	306	29	335	1,753	111	48	1,912
Butylene	88	–	88	101	–	2	103
Isobutane/Isobutylene	19	-2	17	94	10	-5	99
Isobutane	19	-2	17	94	10	-5	99
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	826	548	1,374	8,711	2,946	6,741	18,398
Reformulated	780	–	780	–	–	31	31
Reformulated Blended with Fuel Ethanol	780	–	780	–	–	31	31
Reformulated Other	–	–	–	–	–	–	–
Conventional	46	548	594	8,711	2,946	6,710	18,367
Conventional Blended with Fuel Ethanol	–	373	373	1,201	1,605	606	3,412
Ed55 and Lower	–	373	373	1,201	1,605	606	3,412
Greater than Ed55	–	–	–	–	–	–	–
Conventional Other	46	175	221	7,510	1,341	6,104	14,955
Finished Aviation Gasoline	–	–	–	–	71	–	71
Kerosene-Type Jet Fuel	2,596	–	2,596	4,854	975	1,094	6,923
Commercial	2,596	–	2,596	4,811	957	835	6,603
Military	–	–	–	43	18	259	320
Kerosene	-45	5	-40	-286	–	3	-283
Distillate Fuel Oil	10,462	411	10,873	16,711	3,777	10,607	31,095
15 ppm sulfur and under	9,401	364	9,765	16,738	3,821	10,171	30,730
Greater than 15 ppm to 500 ppm sulfur	-97	51	-46	16	-13	3	6
Greater than 500 ppm sulfur	1,158	-4	1,154	-43	-31	433	359
Residual Fuel Oil	1,814	9	1,823	985	270	135	1,390
Less than 0.31 percent sulfur	498	9	507	–	–	–	–
0.31 to 1.00 percent sulfur	186	–	186	27	54	–	81
Greater than 1.00 percent sulfur	1,130	–	1,130	958	216	135	1,309
Petrochemical Feedstocks	99	–	99	1,063	55	61	1,179
Naphtha for Petro. Feed. Use	99	–	99	812	55	24	891
Other Oils for Petro. Feed. Use	–	–	–	251	–	37	288
Special Naphthas	–	12	12	42	–	8	50
Lubricants	195	176	371	–	–	244	244
Naphthenic	–	–	–	–	–	–	–
Paraffinic	195	176	371	–	–	244	244
Waxes	–	-9	-9	–	–	37	37
Petroleum Coke	942	3	945	3,298	738	931	4,967
Marketable	301	–	301	2,343	587	755	3,685
Catalyst	641	3	644	955	151	176	1,282
Asphalt and Road Oil	773	235	1,008	2,423	1,236	448	4,107
Still Gas	1,180	19	1,199	2,438	542	935	3,915
Miscellaneous Products	58	6	64	276	85	57	418
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	58	6	64	276	85	57	418
Total	**20,482**	**1,449**	**21,931**	**44,622**	**11,113**	**22,080**	**77,815**
Processing Gain(-) or Loss(+)[1]	-1,607	34	-1,573	-3,501	-1,051	-1,191	-5,743

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,038	8,567	6,326	86	51	16,068	413	2,533	25,934
Ethane/Ethylene	–	145	16	–	–	161	–	–	166
Ethane	–	137	16	–	–	153	–	–	153
Ethylene	–	8	–	–	–	8	–	–	13
Propane/Propylene	667	6,153	4,946	69	51	11,886	322	1,441	18,010
Propane	387	2,899	1,656	58	51	5,051	317	1,264	9,634
Propylene	280	3,254	3,290	11	–	6,835	5	177	8,376
Normal Butane/Butylene	318	2,673	1,182	17	0	4,190	148	1,102	7,878
Normal Butane	325	3,148	862	17	1	4,353	121	1,130	7,851
Butylene	-7	-475	320	–	-1	-163	27	-28	27
Isobutane/Isobutylene	53	-404	182	–	–	-169	-57	-10	-120
Isobutane	53	-387	182	–	–	-152	-57	-10	-103
Isobutylene	–	-17	–	–	–	-17	–	–	-17
Finished Motor Gasoline	5,050	13,211	9,620	190	1,426	29,497	7,776	6,355	63,400
Reformulated	–	–	–	–	–	–	–	981	1,792
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	981	1,792
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	5,050	13,211	9,620	190	1,426	29,497	7,776	5,374	61,608
Conventional Blended with Fuel Ethanol	1,853	487	1,499	215	374	4,428	2,803	338	11,354
Ed55 and Lower	1,848	487	1,499	215	374	4,423	2,803	338	11,349
Greater than Ed55	5	–	–	–	–	5	–	–	5
Conventional Other	3,197	12,724	8,121	-25	1,052	25,069	4,973	5,036	50,254
Finished Aviation Gasoline	79	128	63	–	–	270	5	84	430
Kerosene-Type Jet Fuel	1,338	11,442	10,656	144	–	23,580	781	11,262	45,142
Commercial	1,003	10,404	10,404	-1	–	21,810	740	10,377	42,126
Military	335	1,038	252	145	–	1,770	41	885	3,016
Kerosene	17	60	320	–	–	397	2	-1	75
Distillate Fuel Oil	6,304	39,995	32,294	2,438	1,439	82,470	5,398	18,135	147,971
15 ppm sulfur and under	6,179	38,346	27,260	2,271	1,437	75,493	5,316	17,048	138,352
Greater than 15 ppm to 500 ppm sulfur	113	1,133	1,054	67	–	2,367	111	513	2,951
Greater than 500 ppm sulfur	12	516	3,980	100	2	4,610	-29	574	6,668
Residual Fuel Oil	206	2,130	3,088	-119	132	5,437	368	3,686	12,704
Less than 0.31 percent sulfur	79	-3	708	–	–	784	183	46	1,520
0.31 to 1.00 percent sulfur	109	312	213	-66	18	586	52	1,098	2,003
Greater than 1.00 percent sulfur	18	1,821	2,167	-53	114	4,067	133	2,542	9,181
Petrochemical Feedstocks	127	5,245	2,277	–	–	7,649	–	5	8,932
Naphtha for Petro. Feed. Use	116	3,409	1,307	–	–	4,832	–	5	5,827
Other Oils for Petro. Feed. Use	11	1,836	970	–	–	2,817	–	–	3,105
Special Naphthas	93	739	–	247	–	1,079	–	17	1,158
Lubricants	29	1,823	1,153	780	–	3,785	–	607	5,007
Naphthenic	29	45	–	701	–	775	–	88	863
Paraffinic	–	1,778	1,153	79	–	3,010	–	519	4,144
Waxes	–	123	43	9	–	175	–	–	203
Petroleum Coke	422	9,325	6,022	135	38	15,942	715	4,282	26,851
Marketable	181	7,236	4,680	134	–	12,231	476	3,416	20,109
Catalyst	241	2,089	1,342	1	38	3,711	239	866	6,742
Asphalt and Road Oil	309	272	529	945	27	2,082	997	627	8,821
Still Gas	698	6,175	4,030	362	192	11,457	707	3,661	20,939
Miscellaneous Products	73	989	576	19	10	1,667	109	378	2,636
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	73	989	576	19	10	1,667	109	378	2,636
Total	**15,783**	**100,224**	**76,997**	**5,236**	**3,315**	**201,555**	**17,271**	**51,631**	**370,203**
Processing Gain(-) or Loss(+)[1]	-1,114	-10,121	-7,738	-84	-67	-19,124	-764	-5,195	-32,399

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."