Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	792	13	805	2,292	239	644	3,175
Ethane/Ethylene	4	–	4	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	4	–	4	–	–	–	–
Propane/Propylene	1,029	13	1,042	1,890	314	691	2,895
Propane	659	13	672	1,293	242	531	2,066
Propylene	370	–	370	597	72	160	829
Normal Butane/Butylene	-232	-1	-233	388	-75	-30	283
Normal Butane	-255	-1	-256	331	-75	-23	233
Butylene	23	–	23	57	–	-7	50
Isobutane/Isobutylene	-9	1	-8	14	0	-17	-3
Isobutane	-9	1	-8	14	0	-17	-3
Isobutylene	–	–	–	–	–	–	–
Finished Motor Gasoline	1,280	754	2,034	7,702	3,069	9,707	20,478
Reformulated	724	–	724	–	–	16	16
Reformulated Blended with Fuel Ethanol	724	–	724	–	–	16	16
Reformulated Other	–	–	–	–	–	–	–
Conventional	556	754	1,310	7,702	3,069	9,691	20,462
Conventional Blended with Fuel Ethanol	–	511	511	905	1,494	566	2,965
Ed55 and Lower	–	511	511	904	1,494	566	2,964
Greater than Ed55	–	–	–	1	–	–	1
Conventional Other	556	243	799	6,797	1,575	9,125	17,497
Finished Aviation Gasoline	–	–	–	–	28	–	28
Kerosene-Type Jet Fuel	2,266	–	2,266	4,197	916	1,020	6,133
Commercial	2,266	–	2,266	4,133	839	795	5,767
Military	–	–	–	64	77	225	366
Kerosene	151	–	151	4	–	-4	0
Distillate Fuel Oil	9,626	573	10,199	15,842	4,212	9,895	29,949
15 ppm sulfur and under	7,592	490	8,082	16,104	4,143	9,713	29,960
Greater than 15 ppm to 500 ppm sulfur	-7	76	69	18	93	13	124
Greater than 500 ppm sulfur	2,041	7	2,048	-280	-24	169	-135
Residual Fuel Oil	1,791	7	1,798	1,249	266	133	1,648
Less than 0.31 percent sulfur	546	7	553	–	–	–	–
0.31 to 1.00 percent sulfur	176	–	176	30	59	–	89
Greater than 1.00 percent sulfur	1,069	–	1,069	1,219	207	133	1,559
Petrochemical Feedstocks	105	–	105	943	-21	69	991
Naphtha for Petro. Feed. Use	105	–	105	670	-21	26	675
Other Oils for Petro. Feed. Use	–	–	–	273	–	43	316
Special Naphthas	–	19	19	8	–	19	27
Lubricants	159	194	353	–	–	254	254
Naphthenic	–	–	–	–	–	–	–
Paraffinic	159	194	353	–	–	254	254
Waxes	–	-3	-3	–	–	36	36
Petroleum Coke	880	8	888	3,407	780	907	5,094
Marketable	302	–	302	2,397	620	730	3,747
Catalyst	578	8	586	1,010	160	177	1,347
Asphalt and Road Oil	369	332	701	2,210	647	529	3,386
Still Gas	1,138	52	1,190	2,496	712	935	4,143
Miscellaneous Products	51	15	66	285	91	52	428
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	51	15	66	285	91	52	428
Total	**18,608**	**1,964**	**20,572**	**40,635**	**10,939**	**24,196**	**75,770**
Processing Gain(-) or Loss(+)[1]	-1,500	70	-1,430	-3,344	-1,190	-1,118	-5,652

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	697	7,806	5,674	110	19	14,306	409	2,251	20,946
Ethane/Ethylene	–	144	–	–	–	144	–	–	148
Ethane	–	134	–	–	–	134	–	–	134
Ethylene	–	10	–	–	–	10	–	–	14
Propane/Propylene	566	6,228	4,850	87	58	11,789	253	1,515	17,494
Propane	274	2,820	1,609	50	58	4,811	242	1,192	8,983
Propylene	292	3,408	3,241	37	–	6,978	11	323	8,511
Normal Butane/Butylene	56	1,912	583	23	-39	2,535	185	677	3,447
Normal Butane	56	2,183	382	23	-38	2,606	135	733	3,451
Butylene	–	-271	201	–	-1	-71	50	-56	-4
Isobutane/Isobutylene	75	-478	241	–	–	-162	-29	59	-143
Isobutane	75	-462	241	–	–	-146	-29	59	-127
Isobutylene	–	-16	–	–	–	-16	–	–	-16
Finished Motor Gasoline	4,716	13,015	10,015	375	1,488	29,609	7,673	7,648	67,442
Reformulated	–	–	–	–	–	–	–	1,130	1,870
Reformulated Blended with Fuel Ethanol	–	–	–	–	–	–	–	1,130	1,870
Reformulated Other	–	–	–	–	–	–	–	–	–
Conventional	4,716	13,015	10,015	375	1,488	29,609	7,673	6,518	65,572
Conventional Blended with Fuel Ethanol	1,861	490	1,609	305	435	4,700	2,787	314	11,277
Ed55 and Lower	1,856	490	1,609	305	435	4,695	2,787	314	11,271
Greater than Ed55	5	–	–	–	–	5	–	–	6
Conventional Other	2,855	12,525	8,406	70	1,053	24,909	4,886	6,204	54,295
Finished Aviation Gasoline	47	53	32	–	–	132	5	24	189
Kerosene-Type Jet Fuel	1,182	10,903	10,483	93	–	22,661	742	12,444	44,246
Commercial	813	9,552	10,183	-11	–	20,537	695	11,832	41,097
Military	369	1,351	300	104	–	2,124	47	612	3,149
Kerosene	2	31	242	6	–	281	–	2	434
Distillate Fuel Oil	5,570	39,626	32,146	2,388	1,490	81,220	5,564	19,053	145,985
15 ppm sulfur and under	5,486	37,722	26,295	2,286	1,480	73,269	5,528	18,059	134,898
Greater than 15 ppm to 500 ppm sulfur	81	1,240	1,038	21	–	2,380	100	412	3,085
Greater than 500 ppm sulfur	3	664	4,813	81	10	5,571	-64	582	8,002
Residual Fuel Oil	234	3,187	2,936	-108	136	6,385	364	4,120	14,315
Less than 0.31 percent sulfur	90	–	691	–	–	781	182	53	1,569
0.31 to 1.00 percent sulfur	113	278	167	-60	18	516	47	1,350	2,178
Greater than 1.00 percent sulfur	31	2,909	2,078	-48	118	5,088	135	2,717	10,568
Petrochemical Feedstocks	105	5,762	3,292	–	–	9,159	–	5	10,260
Naphtha for Petro. Feed. Use	92	4,137	1,697	–	–	5,926	–	5	6,711
Other Oils for Petro. Feed. Use	13	1,625	1,595	–	–	3,233	–	–	3,549
Special Naphthas	135	842	–	266	–	1,243	–	-4	1,285
Lubricants	24	1,737	1,097	571	–	3,429	–	622	4,658
Naphthenic	24	58	–	482	–	564	–	79	643
Paraffinic	–	1,679	1,097	89	–	2,865	–	543	4,015
Waxes	–	103	47	4	–	154	–	–	187
Petroleum Coke	358	8,407	5,990	83	53	14,891	651	4,549	26,073
Marketable	133	6,320	4,638	82	–	11,173	412	3,565	19,199
Catalyst	225	2,087	1,352	1	53	3,718	239	984	6,874
Asphalt and Road Oil	309	307	459	943	171	2,189	1,185	422	7,883
Still Gas	674	6,063	3,956	311	206	11,210	715	3,556	20,814
Miscellaneous Products	76	898	543	18	12	1,547	103	368	2,512
Fuel Use	–	–	–	–	–	–	–	–	–
Nonfuel Use	76	898	543	18	12	1,547	103	368	2,512
Total	**14,129**	**98,740**	**76,912**	**5,060**	**3,575**	**198,416**	**17,411**	**55,060**	**367,229**
Processing Gain(-) or Loss(+)[1]	-962	-10,139	-7,173	-41	-128	-18,443	-549	-5,227	-31,301

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."